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Satellite Monitoring Over the Canadian Oil Sands: Highlights from Aura OMI and TES

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^cNASA Goddard Space Flight Center

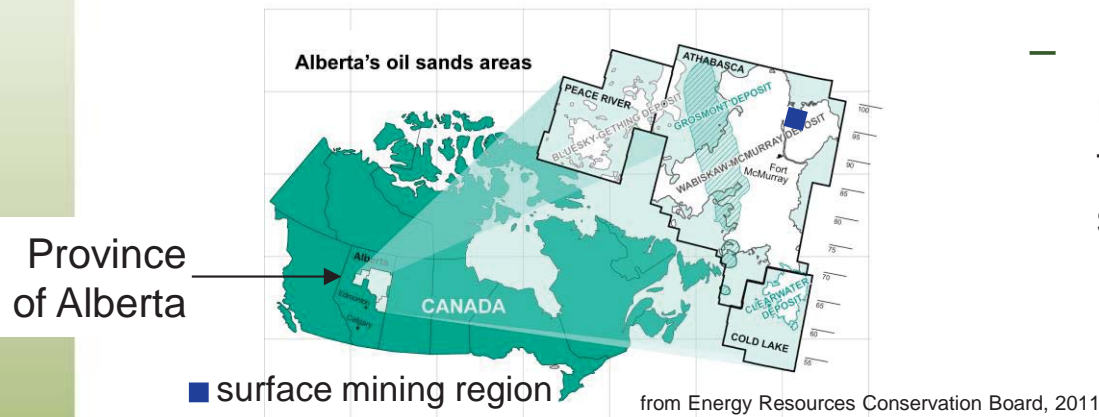
^dRoyal Netherlands Meteorological Institute (KNMI)

^eEarth System Science Interdisciplinary Center, University of Maryland

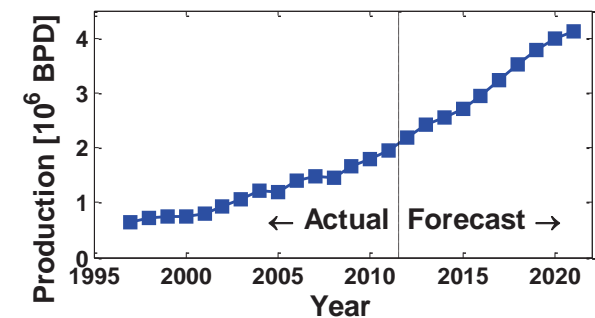
^fJet Propulsion Laboratory (JPL)

Introduction

- “Oil sands” is a type of petroleum deposit in which the oil is very thick and sticky (called “bitumen”) and mixed with sand/water/clay



- Bitumen found close to the surface may be mined; deeper deposits need to be heated and then pumped to surface



- Proven reserve of ~170 billion barrels
- Production expected to double by 2020
- Additional monitoring needed to better understand the emissions of the oil sands region and its impacts
 - Joint Canada and Alberta plan for monitoring of the air, water, and wildlife in and around the oil sands
 - Satellites provide large scale spatial and temporal coverage and extent



What insights can Aura provide on Air Quality in the Oil Sands?

Aura-OMI

(Ozone Monitoring Instrument)

OMI provides tropospheric **vertical column densities** (VCDs)

- **NO₂** : NASA SP v2.1 & KNMI DOMINO v2.0
- **SO₂** : NASA PCA*-beta release
 - Largely eliminates artifacts and 2x reduction in noise compared to operational product
- For all products original AMFs replaced by new Environment Canada AMFs that are based on higher resolution input data [McLinden et al., ACP, 2014]
- SP and DOMINO datasets combined since remaining difference is primarily stratospheric NO₂ removal, and combined data appears to work best over Canada

* Principle Component Analysis method, Li et al., GRL, 2013, product being evaluated; See Nick Krotkov talk

Aura-TES

(Tropospheric Emissions Spectrometer)

TES provides a **volume mixing ratio (VMR)** profile

- **Used recent Version 6 Lite products***
 - **New CH₃OH and HCOOH** products
 - significant amount has been reprocessed
- **NH₃, CH₃OH, HCOOH**
 - Peak sensitivity varies between 1-2 km
 - Typically 1 DOFS or less
 - Not much vertical “profiling”
 - Reported as a RVMR
 - Boundary layer weighted averaged VMR value where TES is most sensitive
- **CO**
 - Peak sensitivity typically ~3-km
 - Typically 1- 2 DOFS
 - For comparison purposes we report the VMR at the peak vertical sensitivity in the troposphere defined by the averaging kernel (AK Peak)



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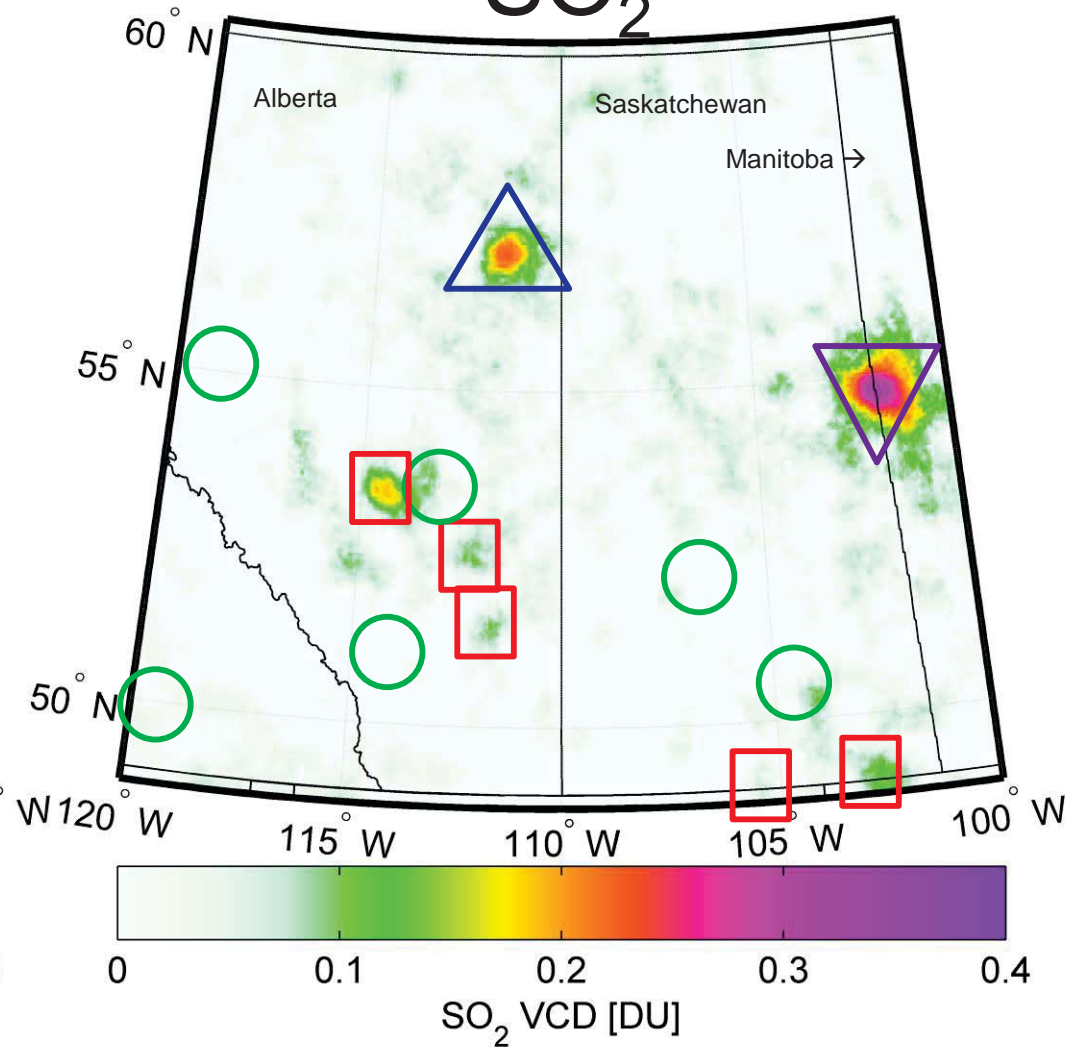
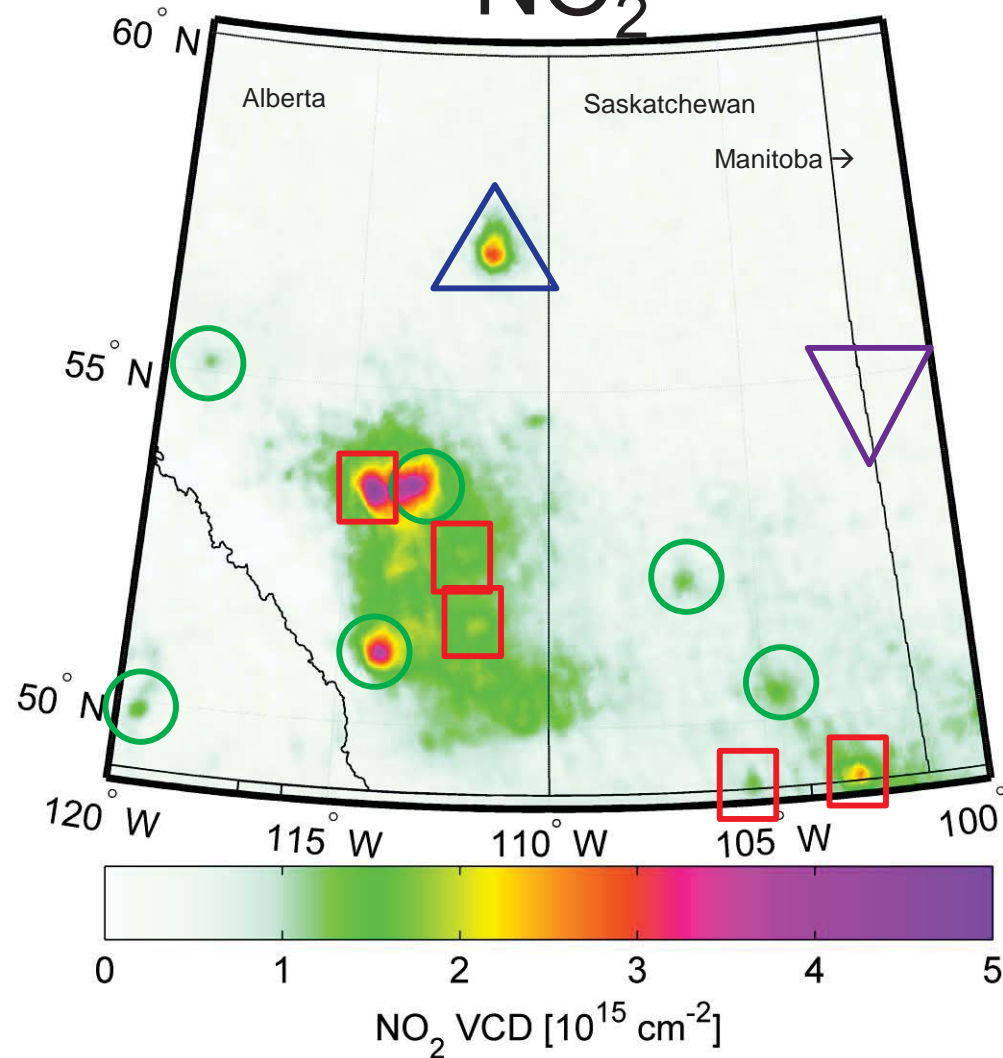
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OMI view of Central Canada

NO₂

2005-2007

SO₂



City



Power plant(s)



Oil sands



Smelter

Evolution of OMI NO₂

Movie goes here



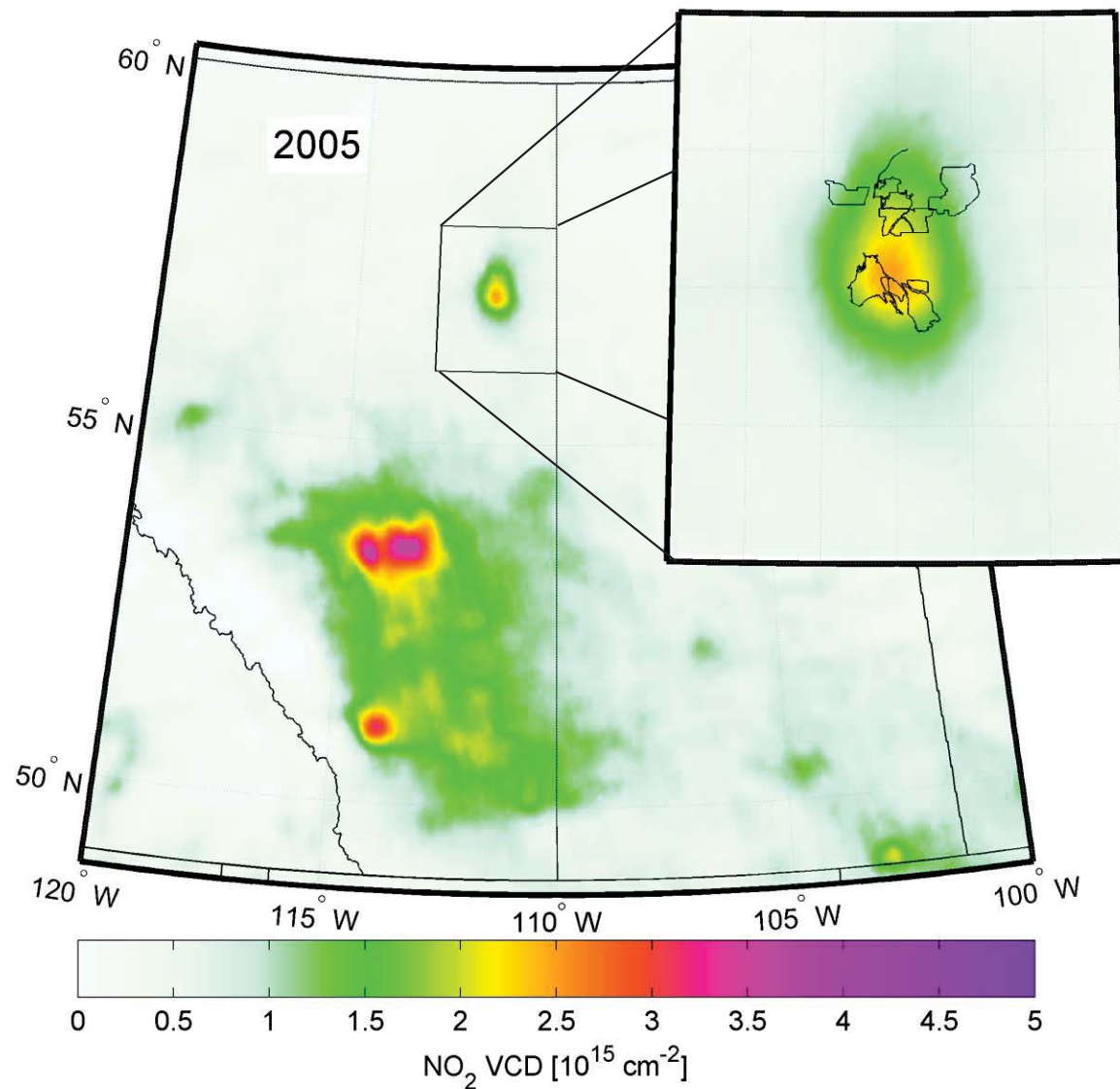
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Evolution of OMI NO₂



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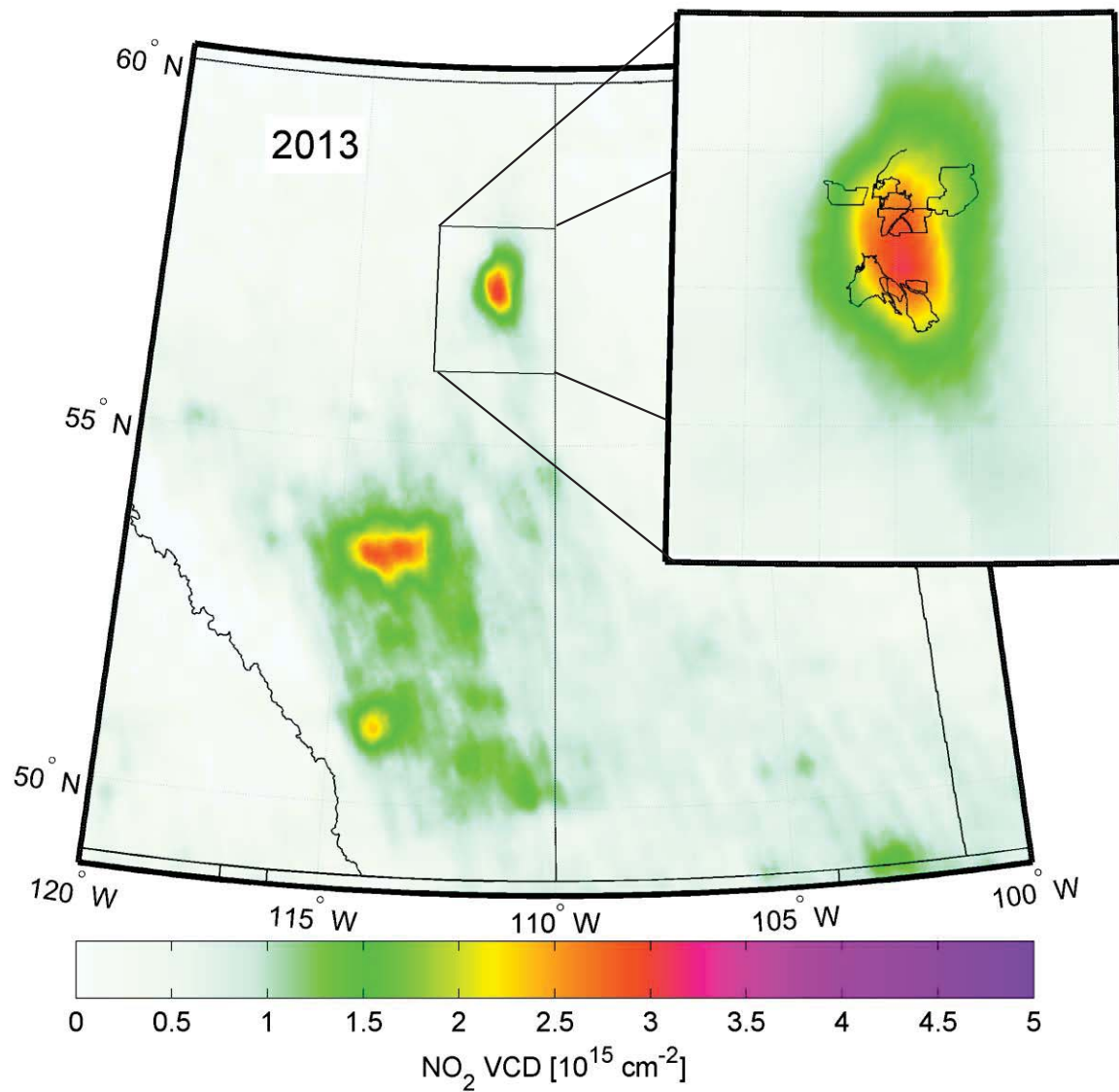
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Evolution of OMI NO₂



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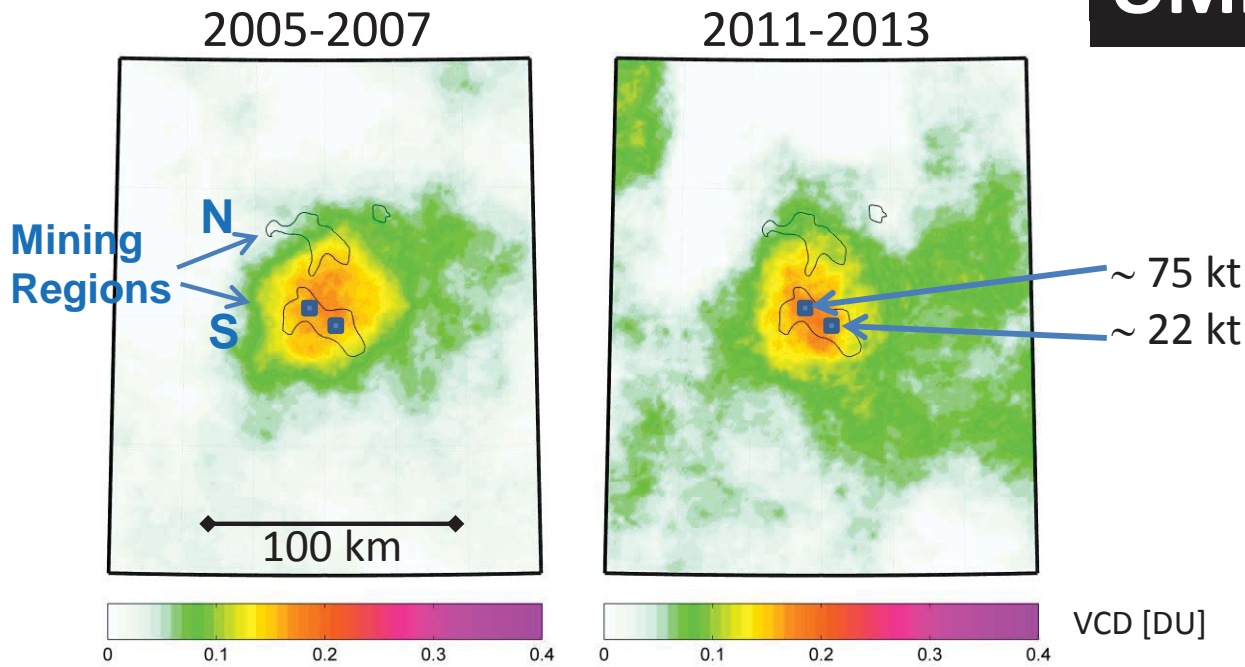
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OMI SO₂ over the oil sands



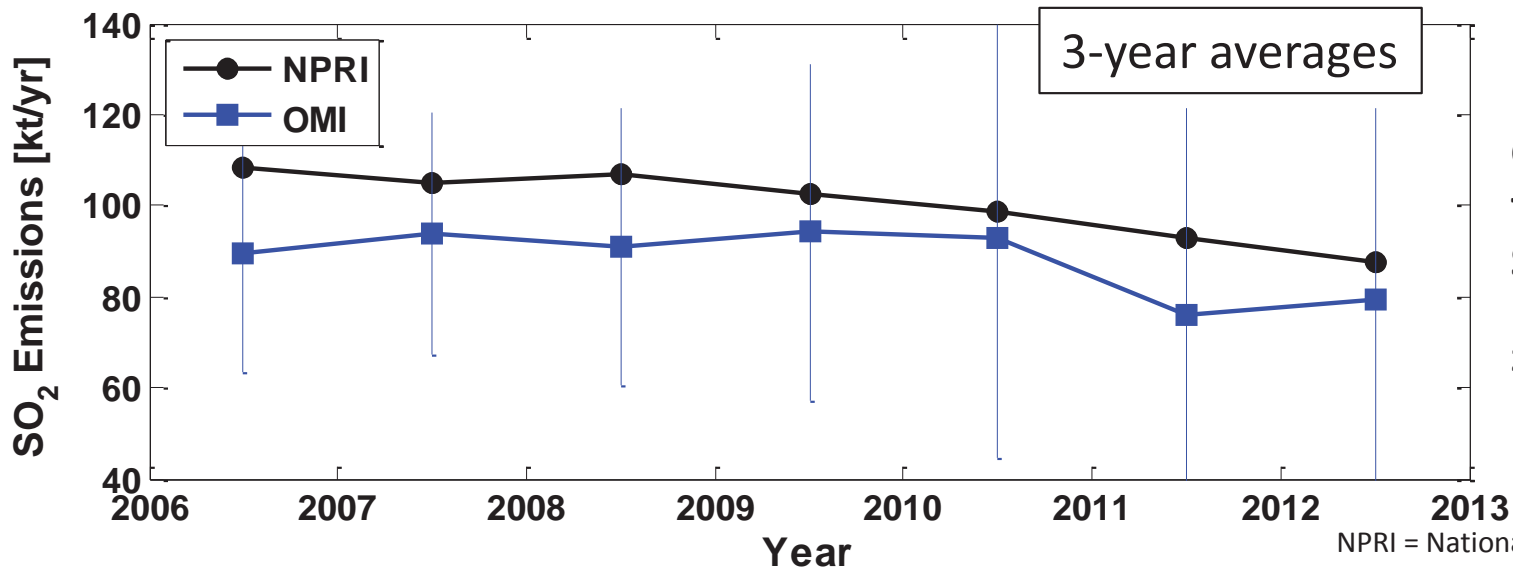
- SO₂ emissions due to upgrading
 - converting bitumen to synthetic crude
- Only two significant SO₂ point sources, both in southern [S] mining region
- Northern [N] mines pipe bitumen off-site for upgrading

2005 – 2013
average

$E(\text{NPRI}^*) = 100 \text{ kt}[\text{SO}_2]/\text{yr}$

*NPRI = National Pollutant Release Inventory

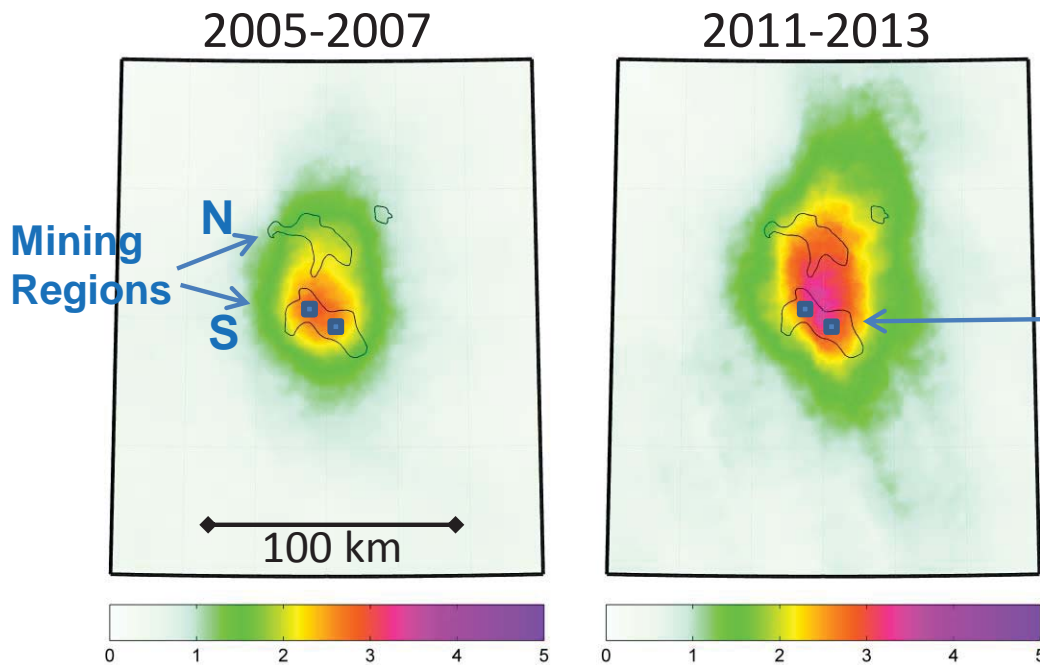
$E(\text{OMI}) = 89 \text{ kt}[\text{SO}_2]/\text{yr}$



Emissions and lifetime determined by fitting the downwind decay of SO₂
[similar to Beirle et al., Science, 2011]

NPRI = National Pollutant Release Inventory

OMI NO₂ over the oil sands



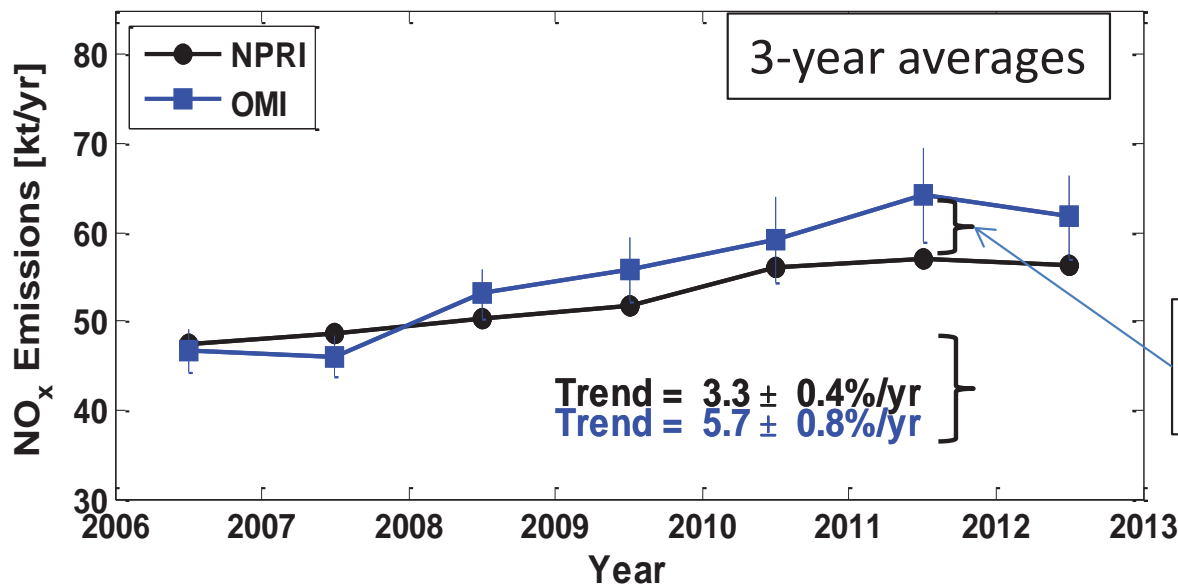
- **NO₂ emissions sources :**
 - upgrading (50%)
 - large vehicles (50%, more uncertain)
- **Two significant point sources (upgraders), both in southern [S] mining region,**
- **Significant area sources in [S] and [N]**
- **Change in distribution consistent with expansion into the [N]**

2005 – 2013
average

$E(\text{NPRI}^*) = 53 \text{ kt}[\text{NO}_2]/\text{yr}$

*NPRI = National Pollutant Release Inventory

$E(\text{OMI}) = 55 \text{ kt}[\text{NO}_2]/\text{yr}$



Emissions and lifetime determined by fitting the downwind decay of NO₂

[similar to Beirle et al., Science, 2011]

NO_x / NO₂ = 1.35 from AQ model

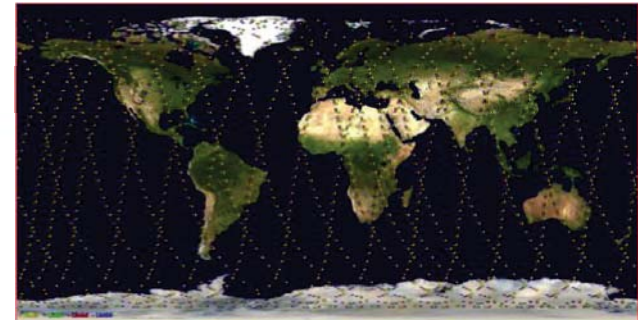
Is this difference real, from sources not reported to the NPRI (e.g., construction)?

NPRI = National Pollutant Release Inventory

TES Infrared Satellite Observations:

TES Global Survey (GS) Mode

- Nadir pointing (16-day repeat cycle)
- Spacing of ~180 km along track
- No Global surveys taken after 2011



TES Special Observation (SO) Mode

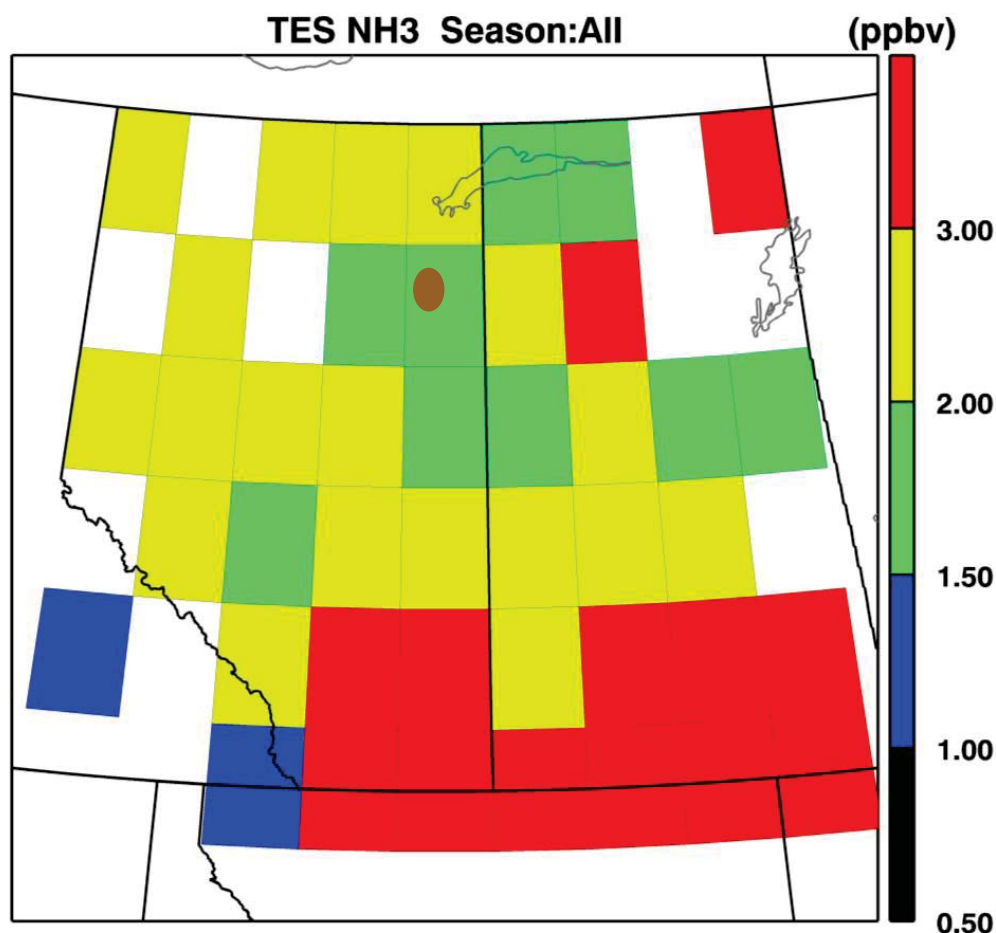
- Higher sampling density over shorter tracks
 - Transect: regional pollution studies
 - **Over the Oil Sands:**
 - Begun July 14, 2012 (over 2-years)
 - Observations every 2-7 days
 - » Over 125 SO to date
 - 20 contiguous targets
 - 12-km sampling along track
 - Between 56-58°N covering 240 km
 - » Centred on the oil sands
 - Each target is 5x8 km



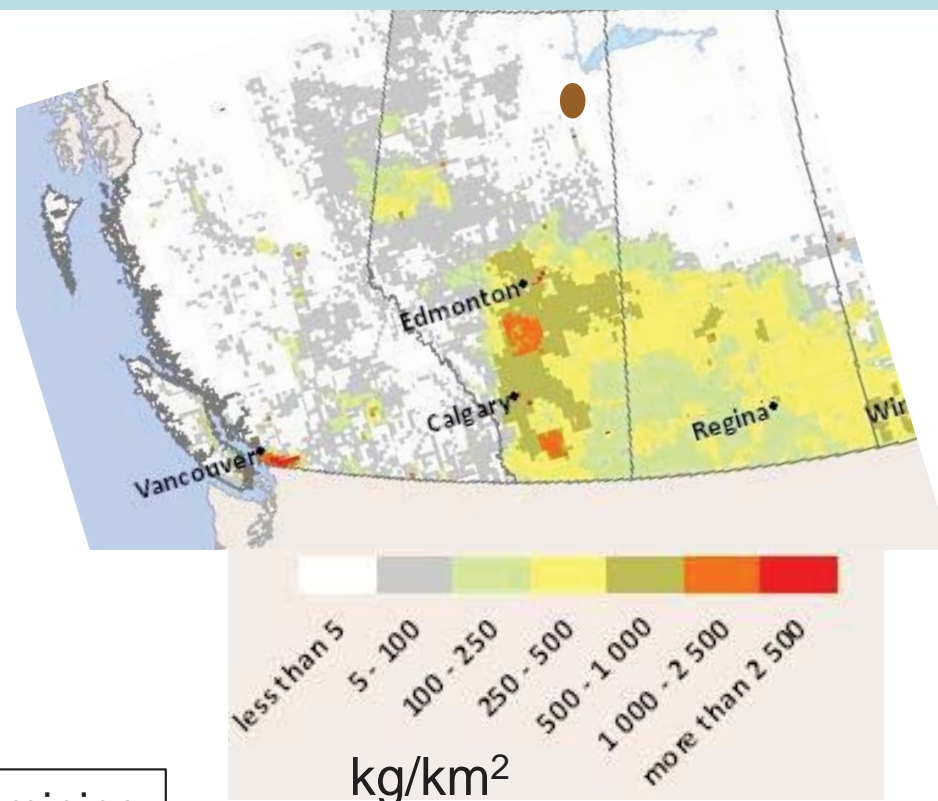
Used recently produced **TES Version 6 Lite Products** (Susan Kulawik).



Ammonia : Central Canada



NPRI Air Pollutant Emissions Data, 2008



● Surface mining

TES

- Period from 2004-2014
 - mostly GS before 2011 and SO over the OS after
- 2x2° grid averages
- Overall spatial gradient consistent with NPRI emissions database
- Potential decrease in NH₃ over the oil sands region?



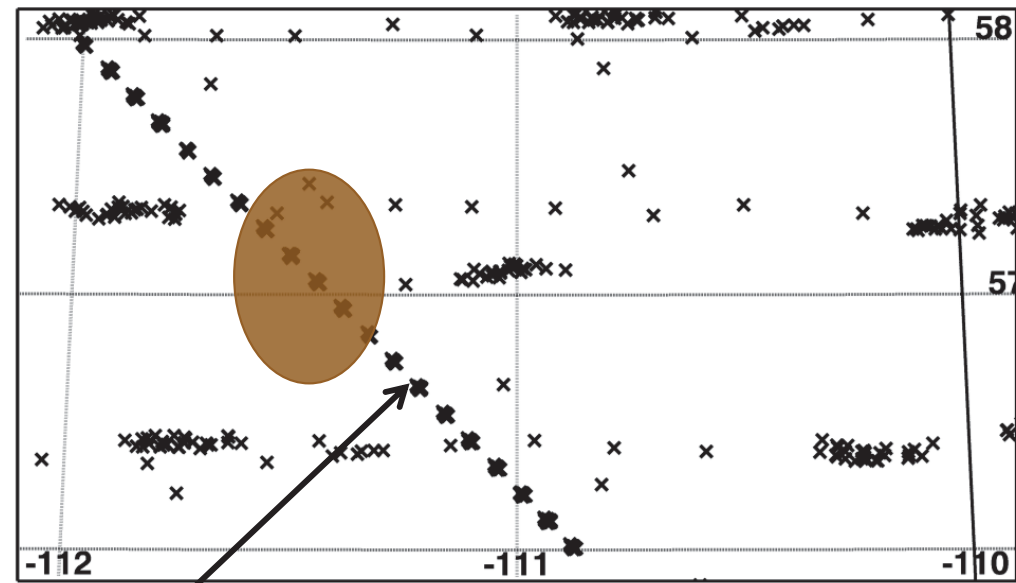
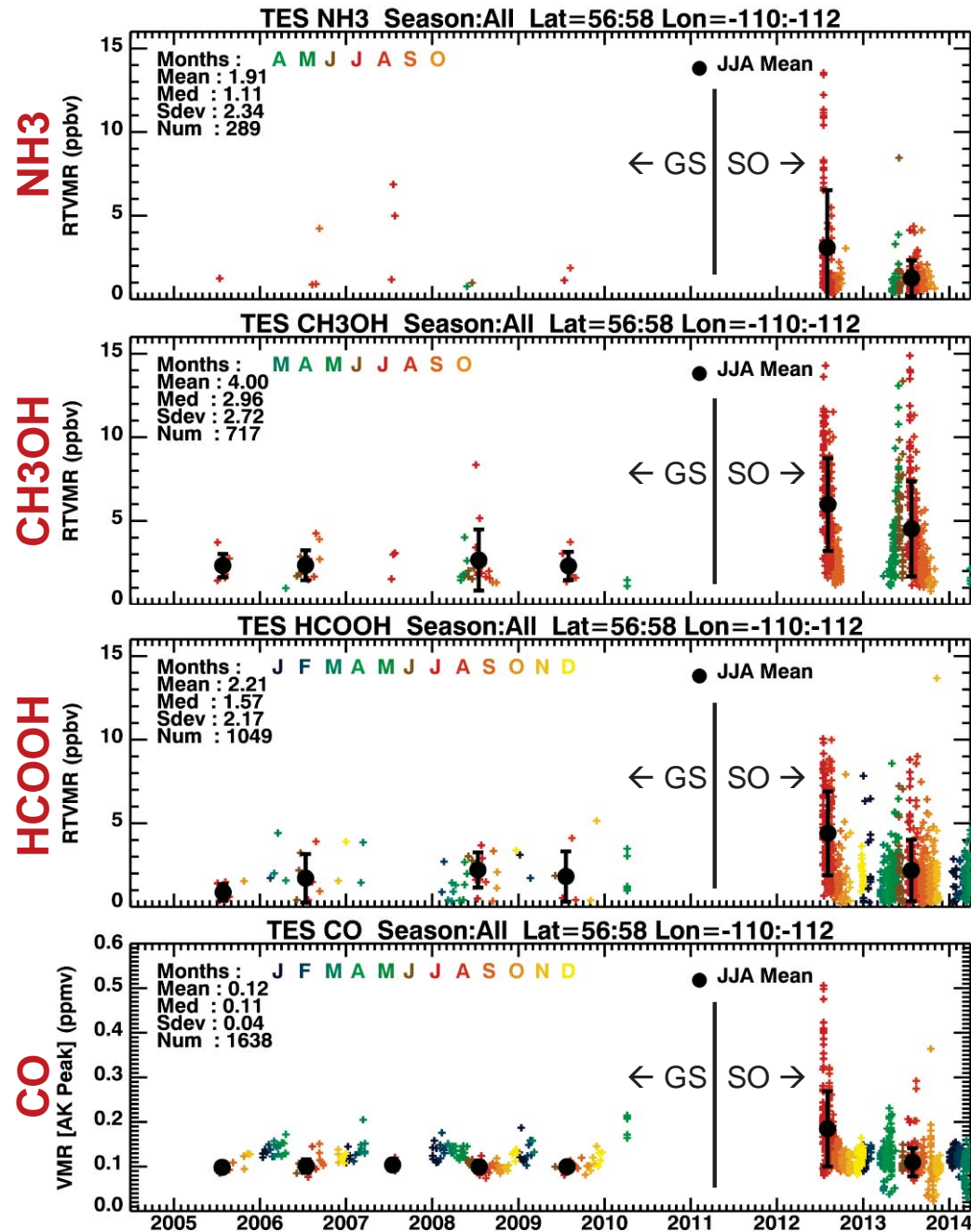
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Trends in TES Over Oil Sands Region?



Approach: compare global survey (2004-2011) with special observations (2012-2014) over oil sands region

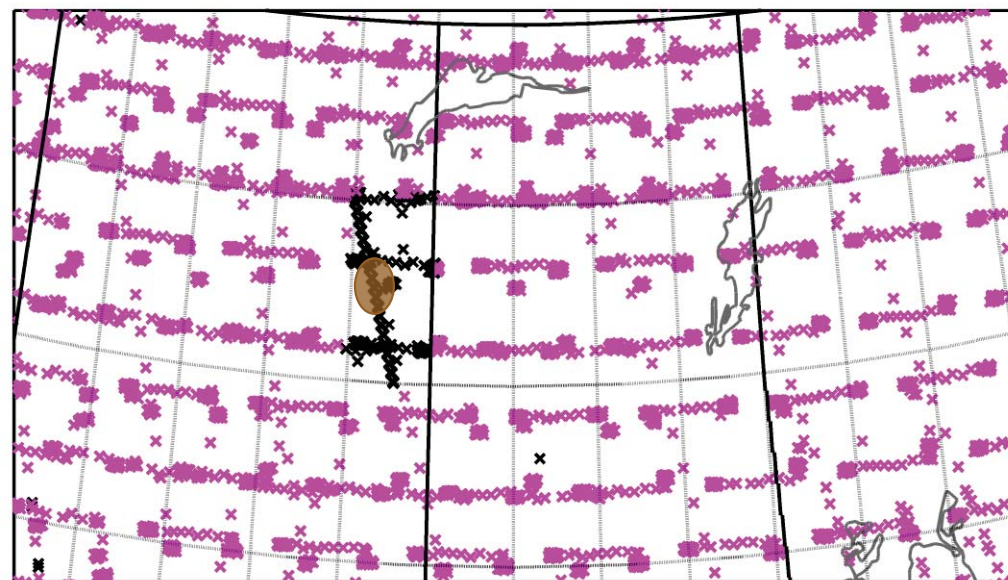
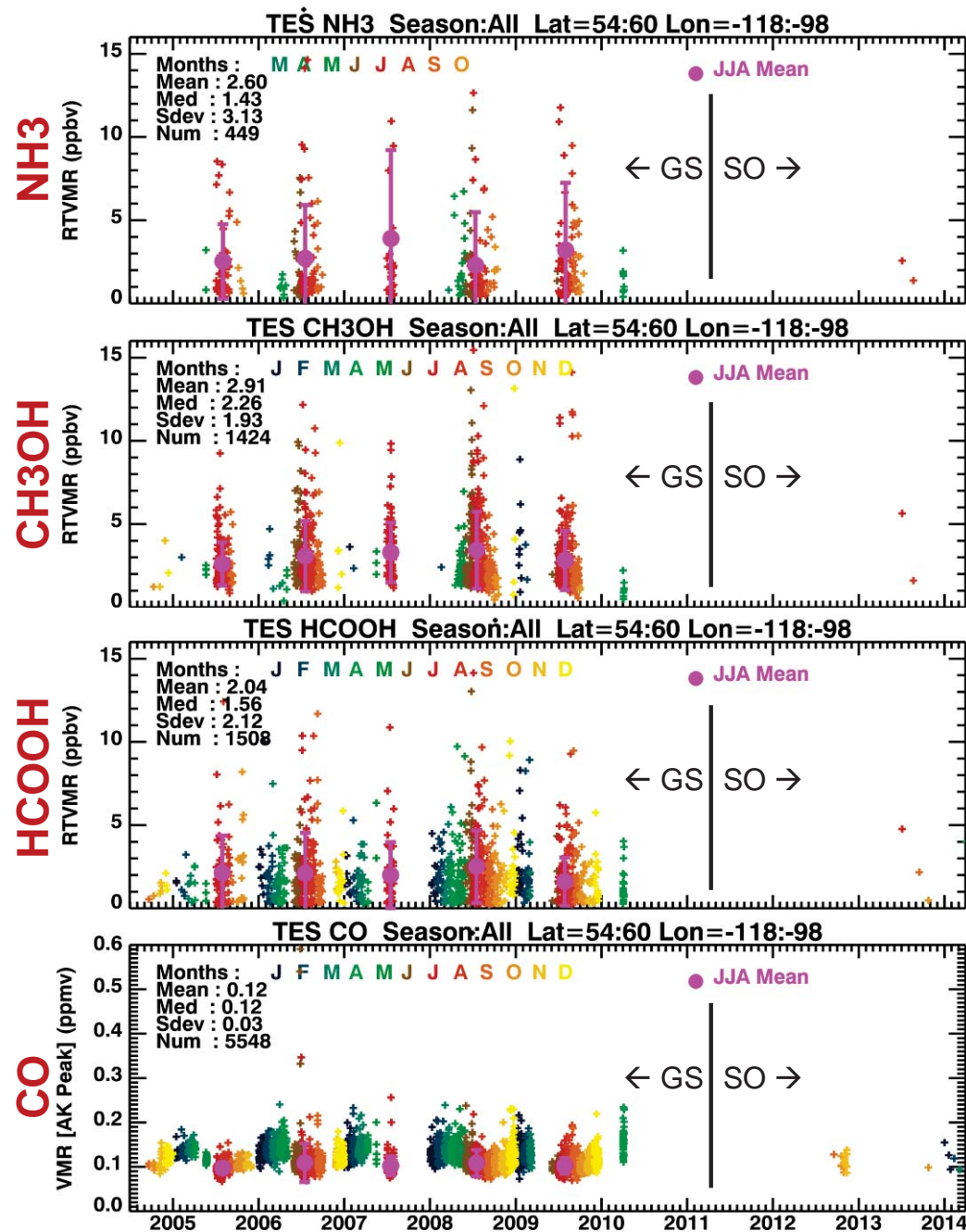
Challenging: Not many GS values over oil sands region (2004-2011)

Any trends?

- Large values in summer 2012 potentially due to biomass burning?
- Need to identify (and filter)



Are OS Values Different than Across Central Canada?

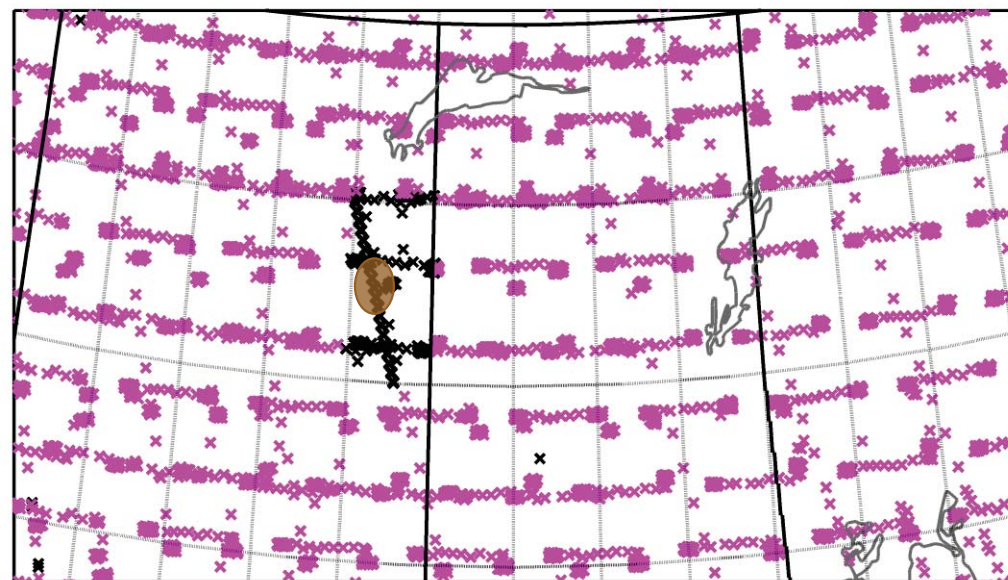
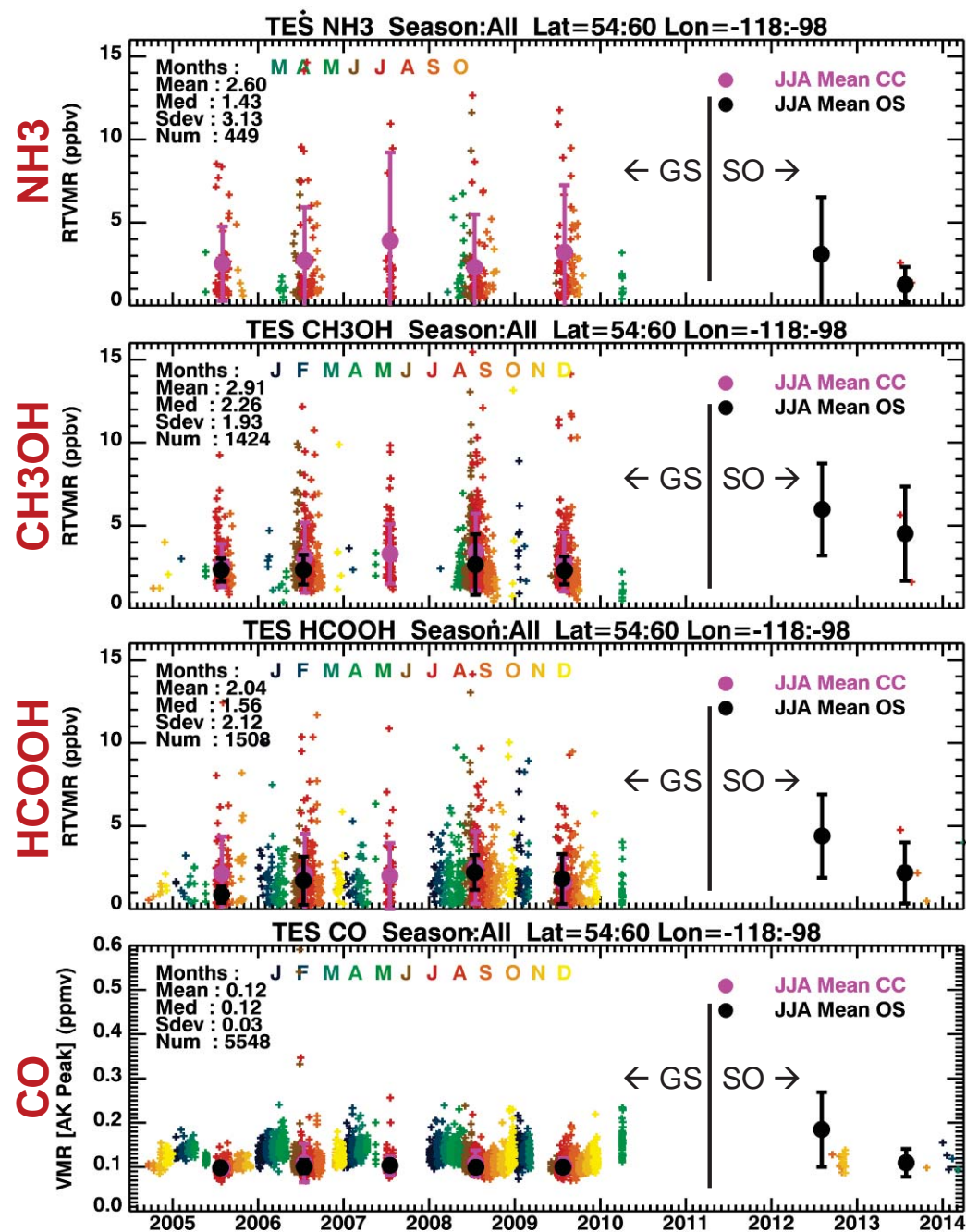


● Surface mining

- Approach: compare global survey oil sands with larger central Canada region
- Seasonal cycle in GS and SO
 - Global survey (2004-2011) values used to define “typical” values from a large region in central Canada.
 - GS (2004-2011) values over central Canada are similar to the (relatively few) GS values over OS



Are OS Values Different than Across Central Canada?



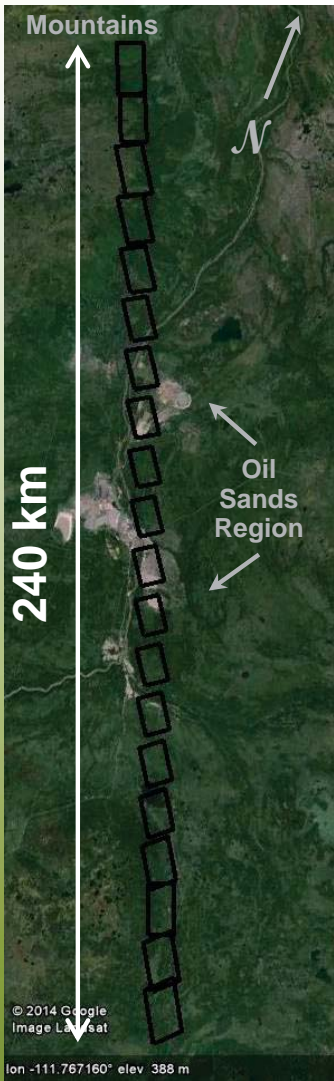
● Surface mining

- Approach: compare global survey oil sands with larger central Canada region
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“Climatological” Oil Sand Region Satellite Observations:

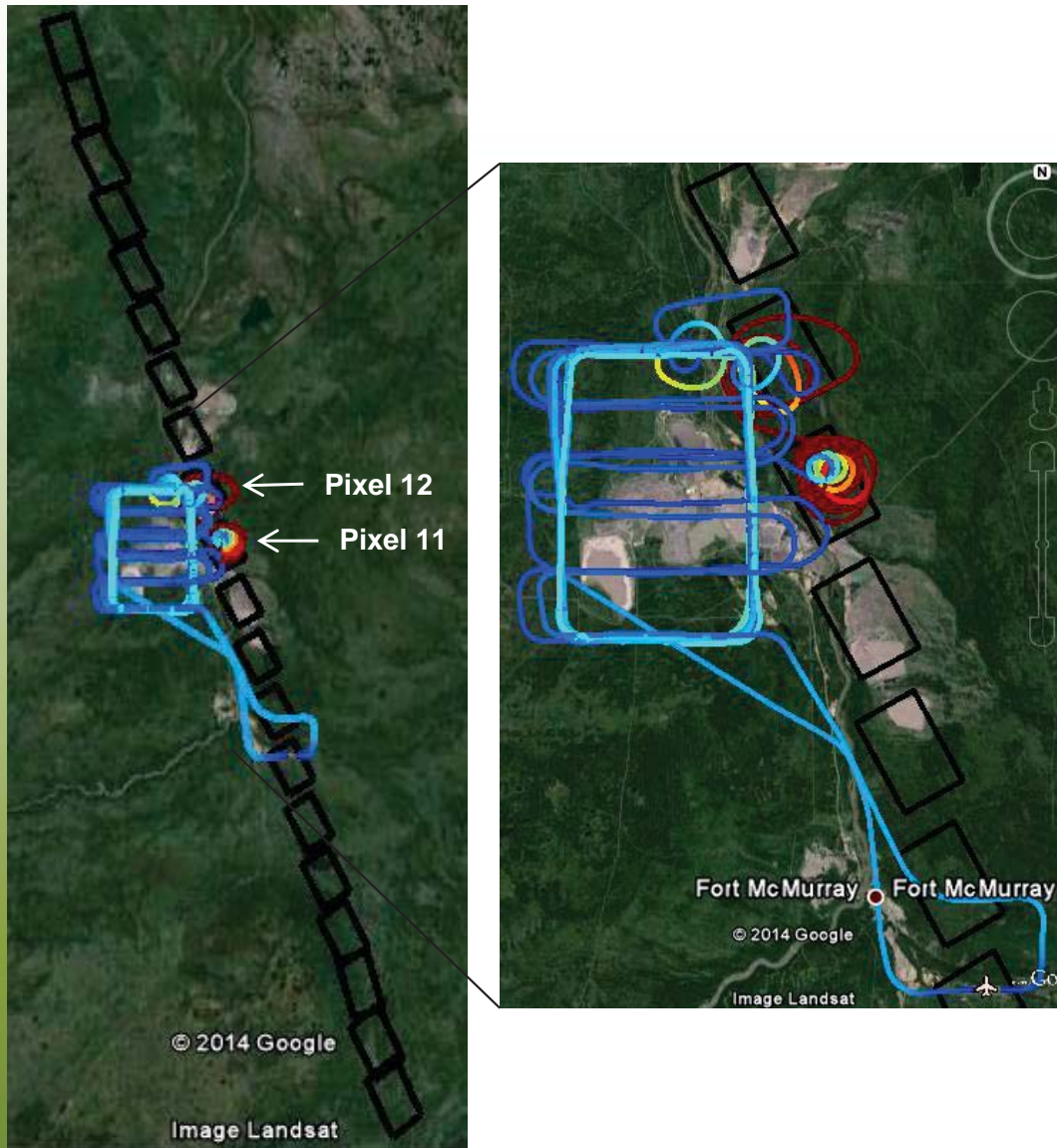
Period 2012/07/14 – 2014/04/03 (Warm Season: M-J-J-A-S)



VMR (ppbv)	~1-2	~4-5	~2-3	~150-200
Pressure (hPa)	850-900	825	825	680
DOFS	0.65	0.6	0.75	1.1

Satellite Validation: 2013 Intensive Oil Sands Field Campaign

Sept. 3rd, 2013 : Flight 18



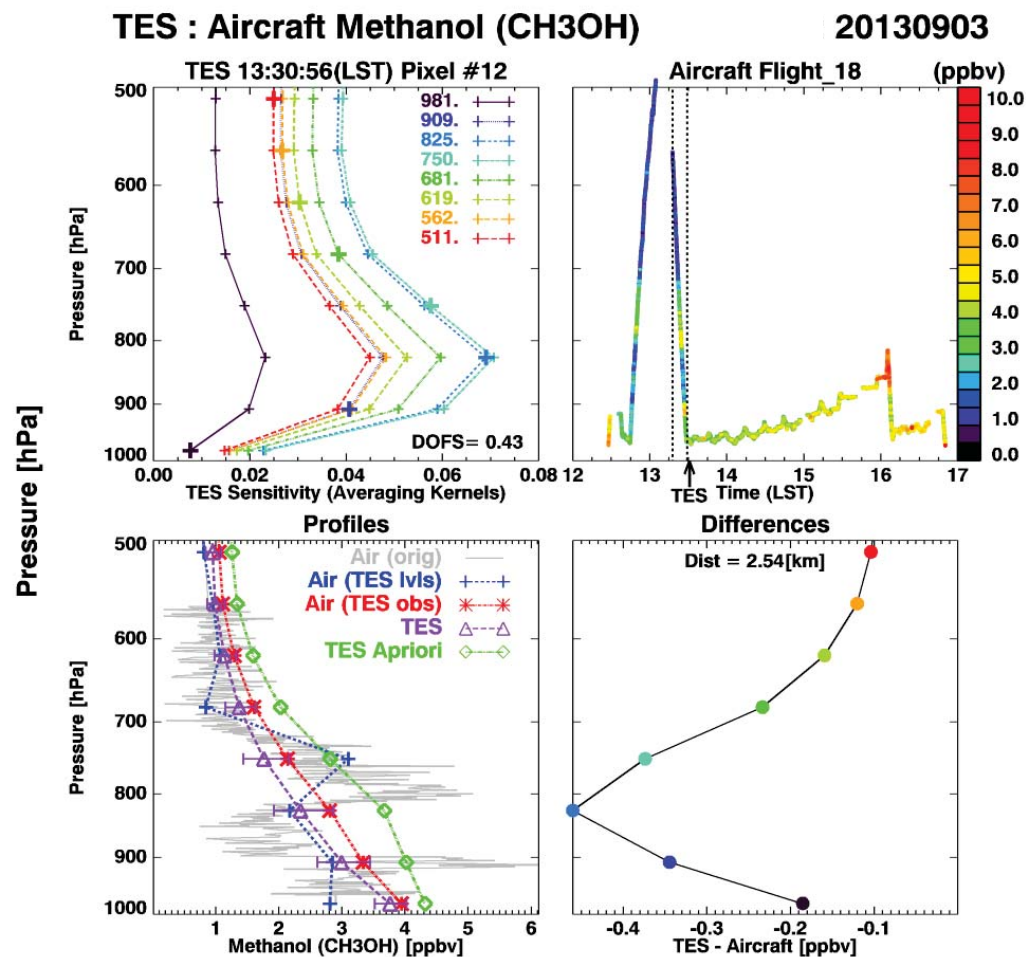
Sept. 5th, 2013 : Flight 20



- Dedicated TES overpass spirals
- Clear conditions

Satellite Validation: 2013 Intensive Oil Sands Field Campaign

- Comparisons of TES and OM
 - Period from Aug. to Sept. 2013
 - Aircraft
 - Surface
 - In-situ / Remote (Pandora)
 - AQ model
 - GEM-MACH: 2.5 x 2.5 km
- Validation of new TES CH_3OI and HCOOH products
- Very preliminary TES/aircraft comparison results show:
 - ~20% NH_3
 - ~30% CH_3OH
 - ~40% HCOOH
 - ~10% CO
- Waiting on QC for aircraft NO_2 and SO_2 observations



Final Remarks

- The **10-years** of the Aura OMI and TES satellite observations are providing valuable insight on the air quality in and around the Canadian oil sands region.
- Some highlights presented include:
 - OMI sees **clear enhancements in NO₂ and SO₂** over the oil sands
 - comparable with medium-sized city (~1 M) or large power plant
 - distributions are consistent with location of sources
 - **NO₂ increasing**
 - possibly at a rate faster than NPRI emissions would suggest
 - **SO₂ showing slight decline and consistent with NPRI**
 - SO₂ analysis : possible due to improvements due to **new PCA algorithm**
 - **Initial analysis of NH₃, CO, and VOCs (CH₃OH, and HCOOH) indicates:**
 - TES does not detect large elevated concentrations directly over the oil sands mining regions
 - Potentially a decrease of NH₃ over oil sands region
 - In the presence of sulphur and NO_x : NH₃ (gas) → NH₄⁺ (aerosol)
 - **Initial TES/aircraft validations show general agreement**



Background Slides



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Status and Availability of Infrared Satellite Obs.

TES Special Observations over the OS for the past ~2 years

Over ~130 special observations over the oil sands to date
 - Measurement every 2- 7 days

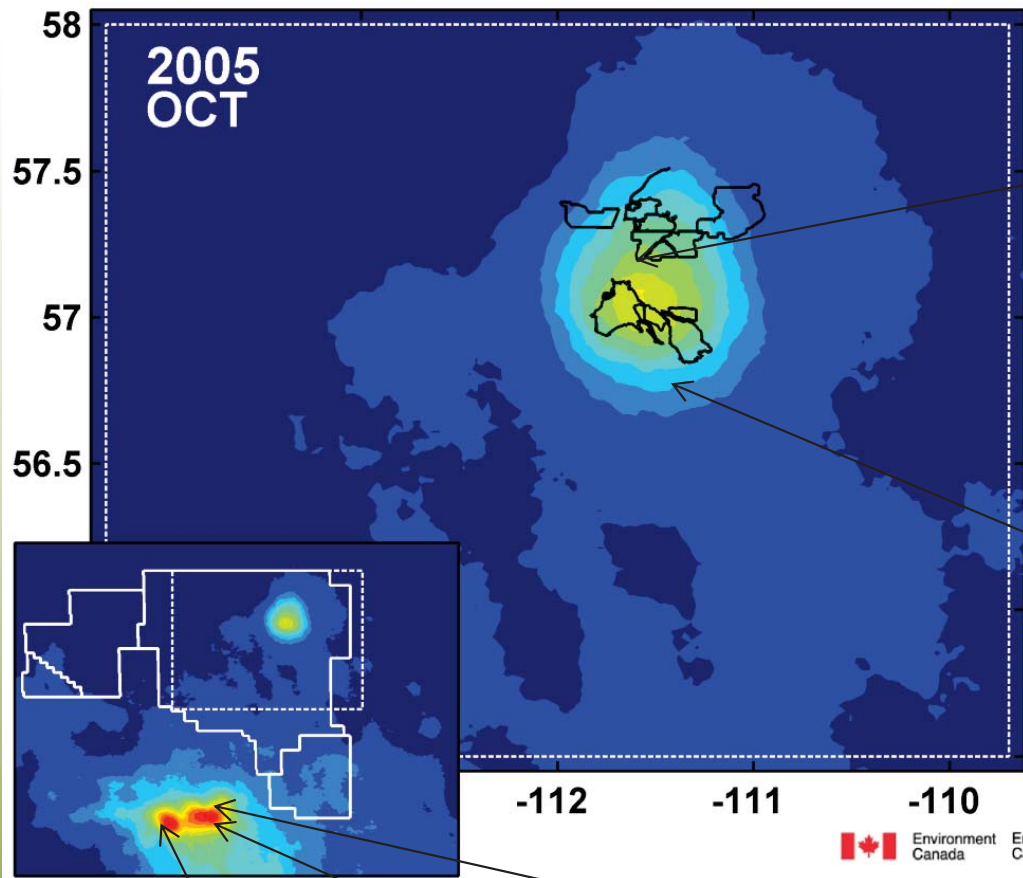
OS Field Study
 • 9 overpasses

TES transects of oil sands begun July 14, 2012

2014					
<ul style="list-style-type: none"> 2014-01-02: 19031 2014-01-09: 19095 2014-01-11: 19118 2014-01-13: 19138 2014-01-18: 19179 2014-01-25: 19252 2014-01-27: 19272 2014-01-29: 19295 	<ul style="list-style-type: none"> 2014-02-03: 19339 2014-02-10: 19418 2014-02-12: 19441 2014-02-14: 19461 2014-02-19: 19502 2014-02-26: 19578 2014-02-28: 19601 	<ul style="list-style-type: none"> 2014-03-02: 19624 2014-03-07: 19665 2014-03-14: 19738 2014-03-16: 19761 2014-03-18: 19781 2014-03-23: 19828 2014-03-30: 19901 	<ul style="list-style-type: none"> 2014-04-08: 19988 		
2013					
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2012					
<ul style="list-style-type: none"> 2012-07-14: 15057 2012-07-16: 15068 2012-07-18: 15079 2012-07-23: 15108 2012-07-25: 15119 	<ul style="list-style-type: none"> 2012-08-01: 15165 2012-08-03: 15188 2012-08-10: 15237 2012-08-17: 15289 2012-08-19: 15303 2012-08-26: 15358 	<ul style="list-style-type: none"> 2012-09-02: 15410 2012-09-04: 15424 2012-09-11: 15464 2012-09-16: 15502 2012-09-20: 15537 2012-09-27: 15574 	<ul style="list-style-type: none"> 2012-10-02: 15603 2012-10-06: 15637 2012-10-13: 15677 2012-10-18: 15710 2012-10-20: 15733 2012-10-22: 15747 2012-10-27: 15789 	<ul style="list-style-type: none"> 2012-11-03: 15837 2012-11-05: 15848 2012-11-07: 15853 2012-11-23: 15907 2012-11-30: 15944 	<ul style="list-style-type: none"> 2012-12-05: 15967 2012-12-07: 15990 2012-12-09: 16001 2012-12-16: 16038 2012-12-21: 16079 2012-12-23: 16090 2012-12-25: 16101 2012-12-30: 16133

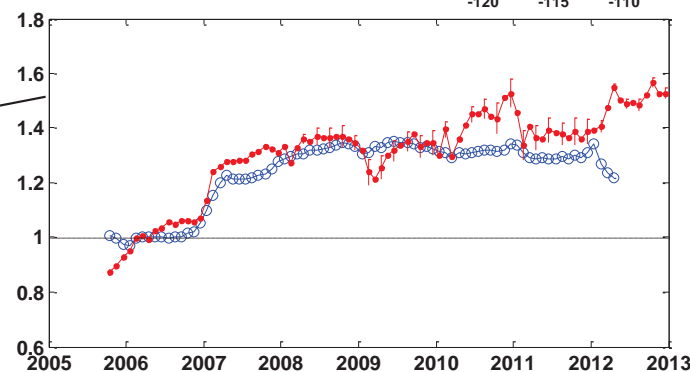
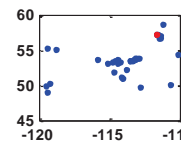


Nitrogen Dioxide from the Ozone Monitoring Instrument



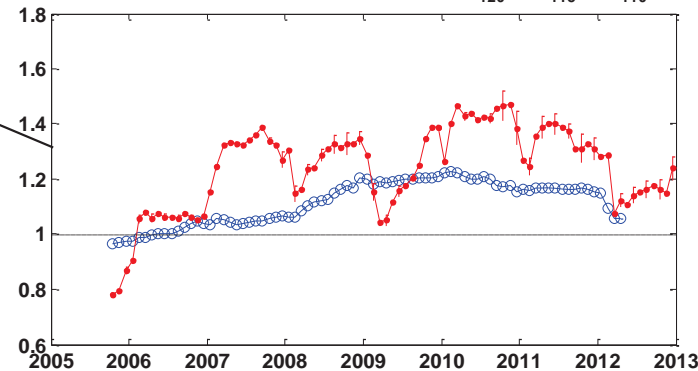
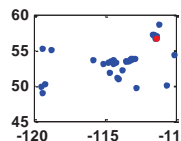
FORT MCKAY

mean vmr = 5.1 ppb
mean vmr = 2.6 ppb



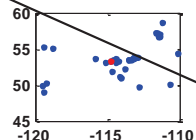
FORT MCMURRAY ATHABASCA VALLEY

mean vmr = 7.5 ppb
mean vmr = 1.2 ppb



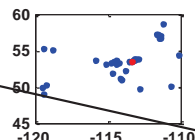
TOMAHAWK

mean vmr = 3.1 ppb
mean vmr = 1.9 ppb



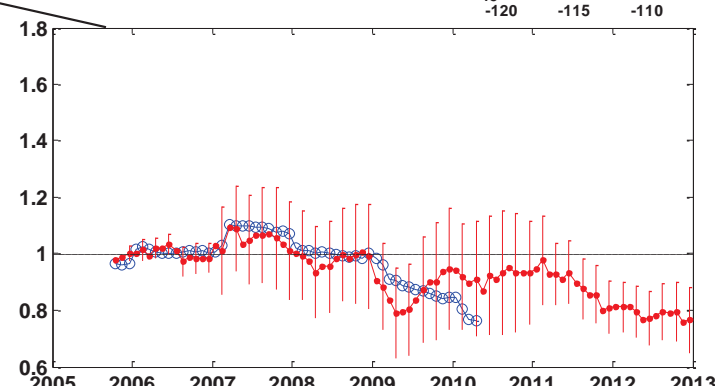
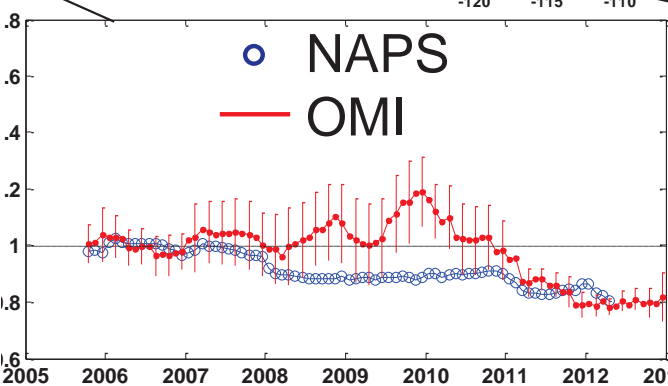
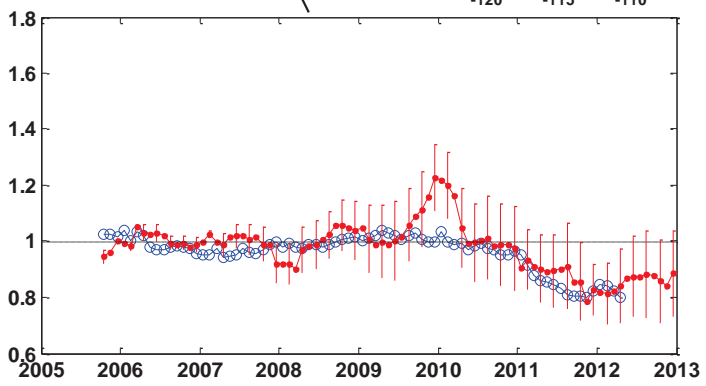
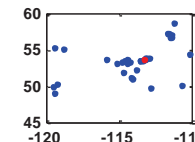
EDMONTON EAST

mean vmr = 11.1 ppb
mean vmr = 5.1 ppb

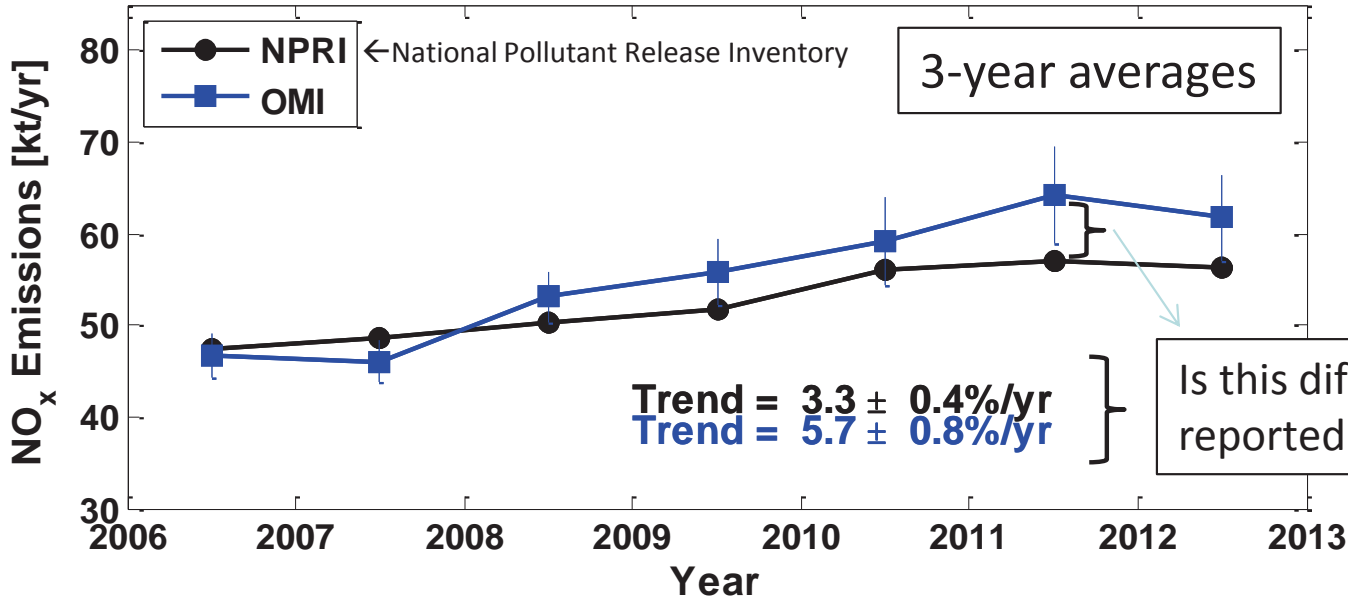


FORT SASKATCHEWAN

mean vmr = 7.7 ppb
mean vmr = 4.1 ppb



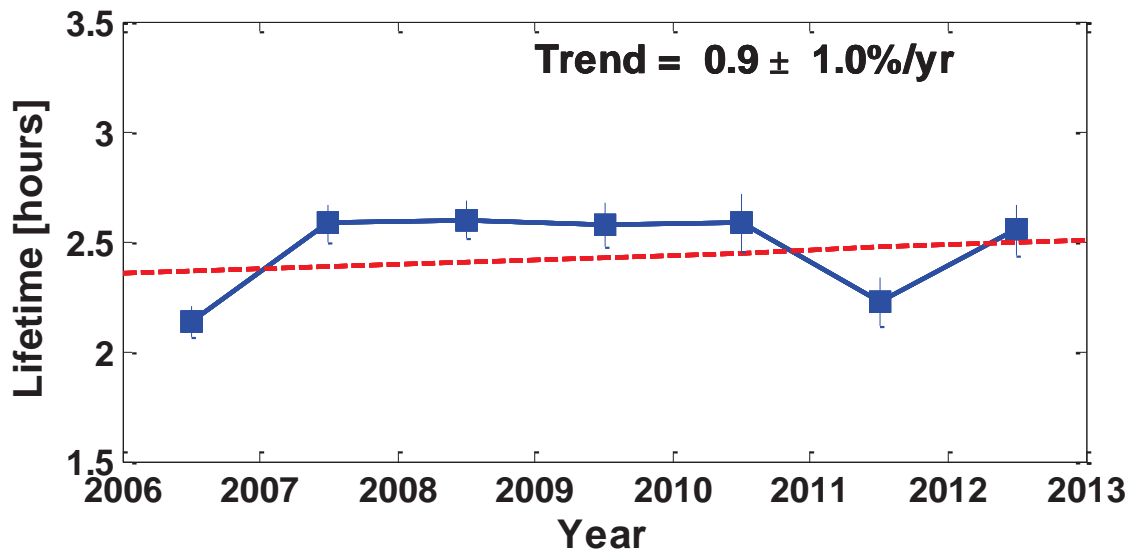
NO_x Emissions



E and τ determined by fitting the downwind decay of NO₂ [similar to Beirle et al., Science, 2011]

NO_x / NO₂ = 1.35 assumed

NO₂ Lifetime



- Effective lifetime short, reflecting the very rapid drop-off in NO₂ from its source (near background ~40 km away) – suggests higher OH levels
- Some evidence for an increase in lifetime as NO₂ increases? This would suggest a transition towards a VOC-limited regime

Nice Features of the OE Approach

- **Retrieval Errors**

- Straight-forward method of estimating retrievals errors
- $E = \{K^T S_m^{-1} K + S_a^{-1}\}^{-1} \rightarrow$ total error

- **Averaging Kernels (A)**

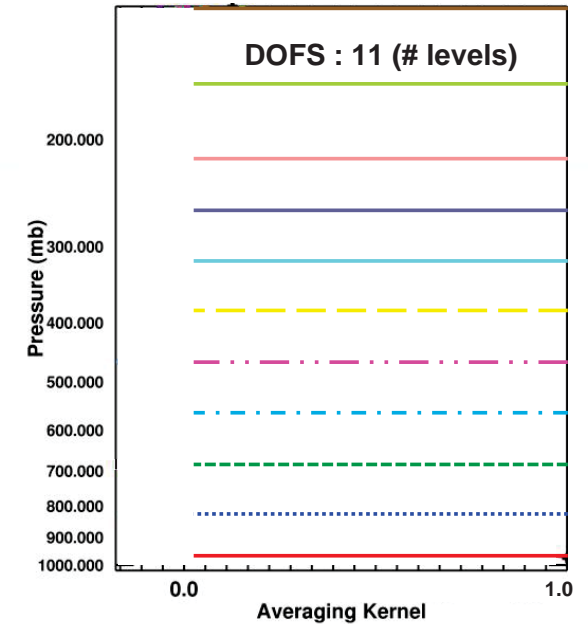
- $A = \{K^T S_m^{-1} K + S_a^{-1}\}^{-1} K^T S_m^{-1} K$
- Describes the relative weighting of the retrieved product, x_r to the “true” atmosphere, x , and a priori x_a

$$x_r = Ax + (I - A)x_a$$

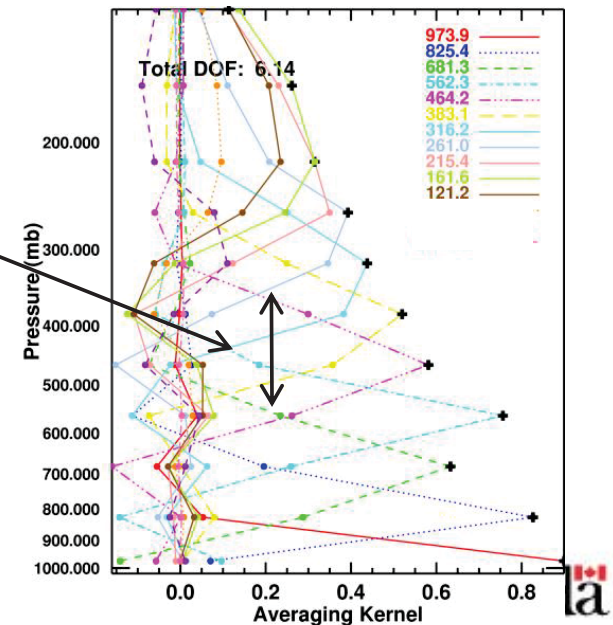
$A \rightarrow 1$	$x_r \rightarrow x$
$A \rightarrow 0$	$x_r \rightarrow x_a$

- **DOFS** (degrees-of-freedom for signal):
 - Number of **independent pieces of information** in the measurement.
 - $DOFS = \text{trace}(A)$
- Estimate of the **vertical resolution**: FWHM
- **AK varies from profile-to-profile** depending:
 - Instrument (i.e. noise, nadir/limb viewing)
 - Atmospheric state
 - i.e. temperature, trace gases, clouds
 - Constraints

Ideal Retrieval



Typical TES H₂O

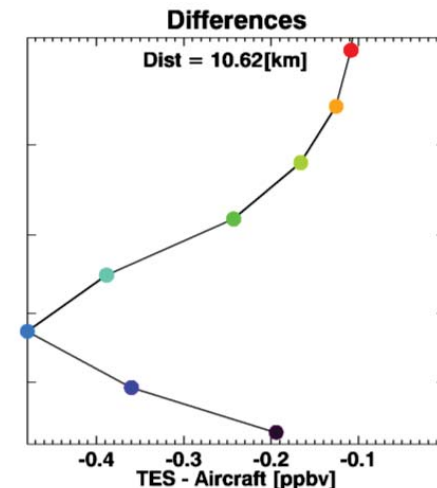
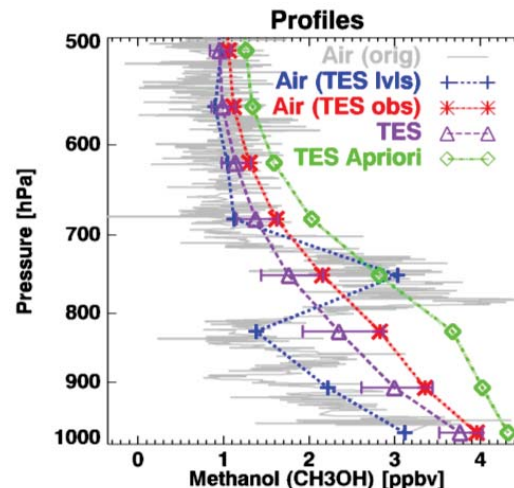
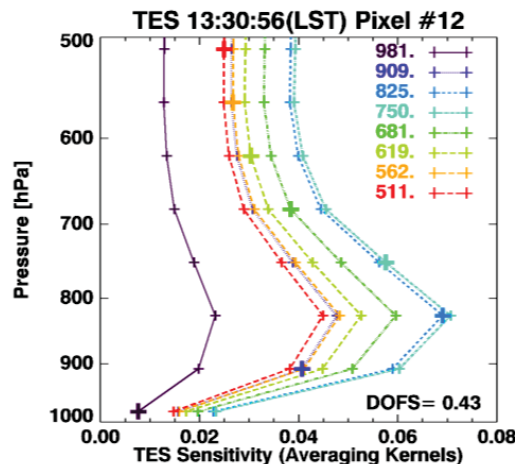


Comparison Methods : Apply the Observational Operator

- Provides the best “apples-to-apples comparisons”
 - Requires a comparison profile
- Comparisons the satellite measurement information only
 - Essentially how TES would “see” the atmosphere measured by the aircraft
 - Put the high resolution data (aircraft) on the low resolution (satellite)
 - Removes the influence of the retrieval a priori when subtracted

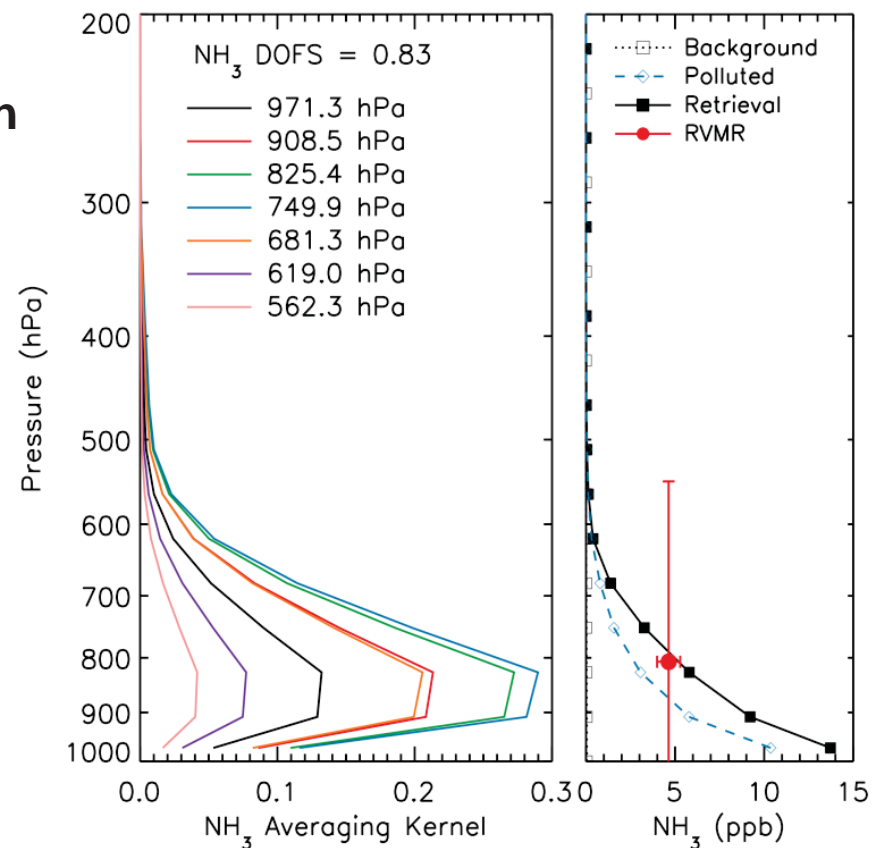
$$\text{Satellite : } x_r = A_{sat}x + (I - A_{sat})x_a$$

$$\text{Air (TES obs) : } \hat{x}_{air} = A_{sat}x_{air} + (I - A_{sat})x_a$$



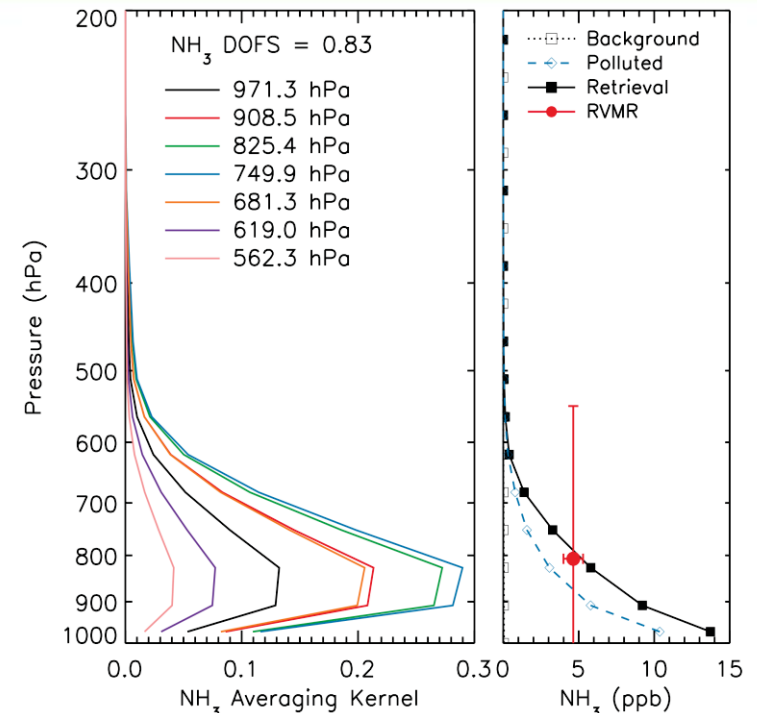
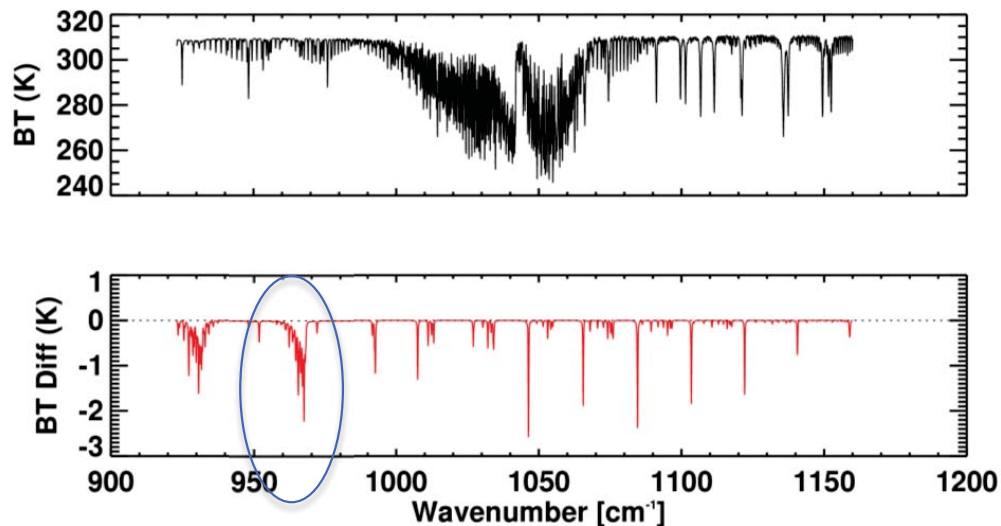
Comparison Methods: Representative Volume Mixing Ratio (RVMR)

- Collapse all information to a subset of level(s) where the retrieval is most sensitive
 - Reduces the influence of the a priori
- Useful for retrievals with limited information
 - ~1 DOFS or less
- Useful generating maps, or comparing with non-profile single values (i.e. surface)
- Can be thought of as a “boundary layer” weighted average VMR where the satellite is most sensitive.
- As an example :
 - TES is most sensitive to NH_3 ~800 mb
 - DOFS = 0.83
 - RVMR = ~5.0 ppbv
 - ~2-3 km vertical resolution
 - Note: little sensitivity at surface



Challenges for Minor Trace Species: Example Ammonia (NH₃) from TES

Simulated TES spectra and NH₃ signal
18 ppbv at surface



Relatively Weak Atmospheric IR Signal

~ tenth's to a couple degrees BT signal compared to a background of ~300 K

Detectability

- ~ 0.5 - 1 ppbv under ideal conditions
- thermal contrast plays a role

- TES is most sensitive to NH₃ between 900 and 700 mb
 - ~2 km vertical resolution
- 1 piece of information or less: DOFS < 1.0
- Representative Volume Mixing Ratio (RVMR)
 - Collapse all information to a single point that represents the information content:
 - Easier to compare with *in situ* measurements



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