

Computer Methods For The Reduction
Correlation And Analysis Of
Space Battery Test Data

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Final Report

May 1, 1966 - - Dec. 31, 1966

Prepared For

Goddard Space Flight Center

Contract NAS 5-10203

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ACKNOWLEDGEMENT

The authors of this report would like to give recognition to the following people whose effort and assistance were appreciated in its preparation.

Dr. Arthur Fleischer -- Consultant

Mr. Eugene Stroup -- NASA - Project Manager

Mr. Ed Colston -- NASA

Mr. Hugh M. Schultz -- NAD Crane

Mr. Don Mains -- NAD Crane

Mr. David Rausch -- NAD Crane

Mr. Sheldon D. Epstein -- Mauchly Systems

ABSTRACT

This report describes the computer techniques developed by Mauchly Systems, Inc. on NASA contract NAS-10203, to extract information from large volumes of space-craft battery test data.

Novel statistical methods (application of cryptanalytic-like processes) have been used to identify failure mechanisms from descriptions of failed cells, and to predict cell life from data patterns hidden in the test data.

Computer programs have been written to reduce the cell test data for a desired interval of time or for any selected measurement parameters, and to produce output documentation easy to understand by the space craft design engineer.

The results of these programs include specific predictions of failure, many thousands of cycles before actual failure, from less than 1000 cycles of data.

INTRODUCTION

1. Background

Secondary batteries used for space power requirements have been investigated in many test programs. Such battery-test programs include acceptance tests, cycling tests (in which batteries are charge-discharge cycled within simulated space-mission requirements), and life-test programs.

Despite the number of these tests, basic engineering information concerning the performance of NiCd Batteries under space-flight operational conditions has been difficult or impossible to obtain. Although large amounts of data have been accumulated, interpretation of such data relative to mission requirements is necessary. Sheer bulk of raw test data without adequate analysis does not help the power engineer, who must make selections and decisions vital to real missions.

Examination of space-battery test programs indicated the need for developing improved methods of (1) selecting cells for space batteries, (2) predicting battery/cell performance within various operational requirements, and (3) determining the magnitude, duration, and dynamics of a new test experiment.

The contract work now being reported is directed toward these objectives. Methods of data reduction and analysis leading to indicators useful for both acceptance and development of improved cells have been devised. Suggestions for better test programs are included.

The data used in this contract come from just one test program--that at Crane N.A.D. Clearly, the methods have broader applicability, but are well illustrated and checked by the data used.

INTRODUCTION (cont'd)

Since about January, 1963, the Secondary Battery Section of the Quality Evaluation Department at N.A.D., Crane, Indiana, has been monitoring and collecting data on sealed nickel-cadmium cells cycled within various environmental parameters.

Cycling consists of charging and discharging cells, repetitively. For purposes of this test, this charge-discharge time period is called an orbit period. These orbit periods and their individual charge-discharge time periods are shown in Table 1.

Every individual orbit period is not recorded. The cycles recorded are determined by the test design as follows:

TABLE 1.

Orbit Period In Hours	Discharge Period In Hours	Charge Period In Hours	Recording Frequency In Cycles
1.5	0.5	1.0	32
3.0	0.5	2.5	16
8.0	1.0	7.0	12
24.0	1.0	23.0	8

The cells are connected in series to form packs of five or ten cells each. The packs are cycled in the ambient temperature and depth of discharge combinations shown in Table 2.

INTRODUCTION (Cont'd)

TABLE 2.

TEMPERATURE -- DEGREES CENT.

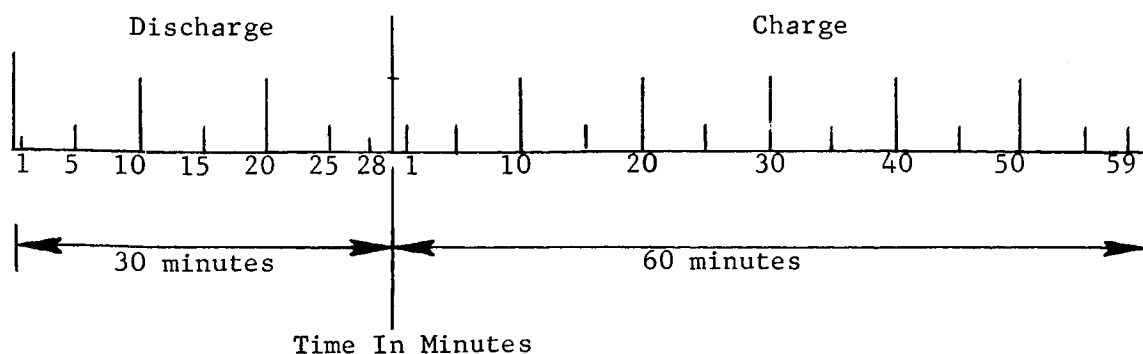
Depth of Discharge		-20	0	* 25	40
		X	X		X
	15%				
	25%	X	X	X	X
	40%		X	X	

* 25° ambient was not as well regulated -- just sitting in an air conditioned room.

The packs being cycled are monitored. Individual cell voltage, cell temperature, pack current, pack voltage, the monitoring time after the beginning of the cycle, and pack identification are recorded. A maximum of eighteen battery packs may be monitored simultaneously.

Each of a maximum set of eighteen battery packs is sequentially recorded. The recording of all monitored information for all packs in a set may take one and one half minutes.

Recordings are taken at monitor points during the orbit period. An example of monitor points in a ninety minute orbit period follows:



For more detailed explanation of this cycling and recording see N.A.D. Crane Reports.

INTRODUCTION (Cont'd)

2. Purpose and Significance

The first purpose of this work is to develop methods, techniques, and computer programs to extract useful and reliable information out of the space battery test data being collected at N.A.D. Crane, Indiana. Several initial assumptions implicit in this approach are:

1. That defects in cells are reflected in their operational behavior long before failure.
2. That the optimum information elements which reflect these defects are not known.
3. That the Crane data do in fact contain information which can be discerned by appropriate reduction and analysis methods.
4. That new methods and techniques are needed, since those used in the past have not been reliable or useful.
5. That the ultimate purpose of this work is to provide the power-engineer with a method to assess the evaluated potentialities of space-battery-cells, permitting cell selection within various space mission operational requirements.
6. That the large volume of Crane data be reduced in order to critically view selected portions of it.
7. That methods be established to facilitate this reduction and yet not distort or eliminate relevant information in the data.
8. That results of this work be reported so as to facilitate the application of new procedures to current battery technology.

Within the framework of analysis, improved methods for collection and handling of the Crane data will be developed.

INTRODUCTION (Cont'd)

Inclusion of a computer in the data acquisition system is recommended. Also, the requirements for an automated test procedure will be analyzed and reported.

This work is significant in that it initializes a new approach to the analysis and evaluation of space battery test data.

INTRODUCTION (Cont'd)

3. Problem

A major problem area in this work was the handling of a very large volume of data -- 600,000 punched cards. Some reduction of this volume had to be made to allow critical scanning to detect differences which might be relevant. In making such reductions, a prime aim is to avoid distortion or elimination of relevant features of the data.

When data reduction of this sort is possible, there are actually several advantages.

Reduction aids in:

1. Simplifying subsequent analysis.
2. Development of statistical methods for cell-failure prediction.
3. Reducing the cost of repeatedly processing the large original files which may contain irrelevant or redundant information, or both.
4. Development of methods suited to an automated data management system, including logging, reduction and analysis.

Reduction, in this case, produced 20,000 punched cards from the original total of 600,000 punched cards.

During the reduction process, certain problem areas were identified and dealt with.

These problem areas include:

1. Cards out of order.
2. Missing cards.
3. Duplicate cards.
4. Data errors.

The computer programs used to accomplish data reduction were designed to check for various types of errors, to take action to eliminate those which were easily corrected, and to produce error messages showing what type of error was encountered. With some error types, for example -- "Cards out of order", an option permitted operator intervention (to re-sort the cards), to correct error condition.

INTRODUCTION (Cont'd)

4. Method

The approach used in the development of this work was to consider all of the 600,000 data cards, the domain to be analyzed, and to work from this whole body of information downwards into the individual pieces as differences were identified. This orientation, examining the data and working back into it to identify and correlate its separate parts, required the fewest assumptions.

It was determined that cell voltage first-differences included much vital information regarding cell behavior and incipient failure voltage patterns. This determination produced the 5-cycle Delta-Volt-Histogram Program, described in the Appendix of this report. This program used the Crane data as input and produced, as output, 5-cycle Delta, or first difference, Voltage Histograms. These Histograms contain all of the voltage difference information for each identified cell for a set of 5 observed cycles of information. This program extracted pertinent voltage data and effected a data reduction, Crane data to 5-cycle data, of 30 to 1.

Analysis of the 5-cycle Histogram output enabled a cell-failure prediction technique described in Section III of this report.

Another computer program for reduction and analysis of the Crane data is the Superposed Curve-pattern Indicator Program. This program creates overlayed or superposed sets of charge-discharge cycle curves. These are then examined for patterns which might be associated with a history of high occurrence in failed cells. This program is fully described in Section II of this report.

INTRODUCTION (Cont'd)

5. Organization

The material in this report is presented in four Sections and five Appendices.

Section I covers data collection and Appendix A contains referenced data-collection charts.

Section II covers data analysis and reduction and Appendix B contains referenced charts.

Section III covers cell failure prediction and Appendix C contains failure prediction charts and other referenced material.

Section IV is conclusions and recommendations.

Appendix D presents a data reduction method; the 5 cycle-Delta-Volt-Histogram Program.

Appendix E contains cell failure histories.

SECTION I

DATA COLLECTION

Data Collection is defined as the acquisition and recording of test measurements from the analog signal to the printed digital record.

Examination of Sample Data Collected in the Crane NICD Battery Life Test. Appendix A contains the data sheets for 40 out of an elapsed time of 1200 cycles of data on ten cells which represent Battery Pack #62. This pack was still on test as of December, 1966, and reached the elapsed cycle count of over 15,000 cycles. It is estimated that the total data for the hundred-plus packs on test will involve some 18,000 pages of data, such as those found in Appendix A. Some of the data sheets contained are repeated here to assist in the discussion of the techniques used to obtain useful information from this vast store of data. Areas of interest on these data sheets have been marked and annotated for their significance. It is important to note that the type of inspection to be discussed is limited to a "one-measurement-at-a-time" kind of perusal. It is equivalent to looking at curve plots of charge-discharge cycles one at a time; however, the printed data in Appendix A does give some additional information requiring computation plus some additional environmental and identifying information. From the small sample of data presented in Appendix A, eight types of information "flagged" in the data sheets are listed below.

<u>Type of Observation</u>	<u>Place of Occurrence</u>
	Page:
1. High End of Charge Reading	1. 44 thru 48
2. Low End of Discharge Reading	2. 45
3. Data Transcription Errors	3. 46
4. False Cut-In of Charge Limiter	4. 44
5. End-of-Chg Cut-In of Chg. Lim.	5. 45, 46, 47
6. Low Current on Pack	6. 48

SECTION I (Cont'd)

It is interesting to note from the flagged data in Appendix A that cells exhibiting these points of interest result in the identification of cells 2, 4, 5, 10 as being suspect. Actually, cells 4, 5, 7, 10 failed on test, but thousands of cycles later.

In order to facilitate reading of Appendix A, a short description of the output is presented here. The first column of figures on page 44 , (shown on the following page) starting at the top left hand side of the page with 1.0, are time measurements and fractions. The data for five cells are recorded on one punch card or one line of the tabulation. When the pack contains ten cells, two punched cards are used with the same time and cycle data given on both cards. The last number of each row is always a '1' or a '2' (for 10 cell packs), indicating the first card which holds data for cells 1 thru 5, or the second card which holds the data for cells 6 thru 10.

Time periods range from 1.0 to 90.0 minutes for the $1\frac{1}{2}$ hour orbits, with thirty minutes for discharge and sixty minutes for charge. Discharge readings are made on the average of every five minutes, and charge readings are made on the average of every ten minutes. There is some variation in the clocking of these readings, so that curve plotting and analysis complications arise. This clocking problem also effects the number of points or readings obtained in some cycles. Interpolation techniques could be used to correct this problem, but they were not considered in this phase of the work for they involve assumptions not justified at this stage.

The clocking time distributions are illustrated on the following page (page 49 of Appendix B) in the top block for 3970 cycles of information. (Elapsed cycle time). From such distributions, it is estimated that 60% of the clocking times are correct for the middle portions of the charge and discharge curves. For the terminal portions of the curves the readings are not as good. For future data acquisition

Monitor Time	Elapsed Cycle	Pack #	Pack volt cur.	Cell Voltages										Cell Temperatures			Ambient temp.		
1.0	1.0	62	14.29	3.10	139	141	140	140	141	141	140	140	141	-0.9	-1.1	-0.8	.0	-0.8	-4.51
data on cells 1-5	1.0	62	14.29	3.10	140	140	140	140	140	140	140	140	140	-1.0	-1.5	-0.9	-1.3	-1.3	-4.52
	5.6	1.0	62	13.73	3.13	133	133	135	135	134	134	134	134	-1.5	-1.3	.4	-1.1	-1.1	-3.31
	5.6	1.0	62	13.73	3.13	135	135	135	135	134	134	135	135	-0.3	-0.4	-0.5	1.0	-0.5	-3.32
	10.5	1.0	62	13.34	3.04	130	131	132	131	132	130	130	130	-1.7	.2	-0.3	-0.1	.0	-2.31
	10.5	1.0	62	13.34	3.04	131	131	131	130	131	131	131	131	1.0	-25.1	.8	1.0	-0.3	-2.32
	15.6	1.0	62	13.09	3.01	128	128	128	129	128	128	128	128	.4	.4	.6	.6	2.0	-1.31 - odd numbered rows contain data on cells 1 - 5
	15.6	1.0	62	13.09	3.01	129	128	128	128	129	128	128	128	2.0	.8	-0.1	.1	.4	-1.32
	20.6	1.0	62	12.89	3.00	126	126	126	127	125	126	126	126	1.4	.8	1.6	1.4	2.4	-0.61
	20.6	1.0	62	12.89	3.00	126	126	126	126	126	126	126	126	1.0	.6	.6	2.2	-0.7	-0.62
	30.0	1.0	62	12.67	2.99	124	124	124	125	123	124	124	124	-0.8	-1.1	.1	-0.7	1.0	-3.51
	30.0	1.0	62	12.67	2.99	124	124	124	124	124	124	124	123	-0.0	.0	.4	.2	-1.3	-3.52 - even numbered rows contain data on cells 6 - 10
	32.6	1.0	62	13.48	1.72	131	132	132	132	131	132	131	132	.1	.3	.6	1.5	2.9	-2.41
	32.6	1.0	62	13.48	1.72	131	131	131	132	132	132	132	132	.6	.4	.6	1.4	.6	-2.42
	41.8	1.0	62	14.00	1.73	137	137	137	137	137	137	137	138	.2	1.1	.8	1.2	1.6	-1.31
	41.8	1.0	62	14.00	1.73	137	137	137	137	137	137	137	137	.6	1.3	.6	.8	.4	-1.32
	50.6	1.0	62	14.34	1.71	140	140	141	140	141	140	140	141	-0.8	-0.5	.0	.0	-1.1	-3.71
	50.6	1.0	62	14.34	1.71	140	140	140	140	140	140	140	141	-0.6	.8	-0.8	-0.3	-0.5	-3.72
	60.6	1.0	62	14.72	1.51	143	144	144	144	144	144	144	145	.8	.0	-0.2	-0.1	-1.3	-3.11
early cut-	60.6	1.0	62	14.72	1.51	143	144	144	144	144	144	144	145	.0	-3.9	.0	-1.5	-0.4	-3.12
in of	70.6	1.0	62	14.99	1.03	146	147	147	147	147	147	147	147	3.1	3.1	1.1	-5.5	1.1	2.91
charge	70.6	1.0	62	14.99	1.03	146	146	146	147	146	146	146	148	-6.9	1.1	1.0	-15.9	-11.7	2.92
limiter	80.6	1.0	62	15.23	.71	148	149	149	149	149	149	149	149	41.7	-13.9	77.0	-41.2	-6.91	
	80.6	1.0	62	15.23	.71	148	148	149	148	148	148	148	152	3.3	3.1	77.2	-11.7	-15.9	-6.92
	89.6	1.0	62	15.89	.87	152	156	153	158	157	157	157	157	37.7	77.1	75.4	-85.2	39.6	-2.81
	89.6	1.0	62	15.89	.87	154	156	157	152	161	-86.8	39.6	4.0	3.2	-86.8	-2.82	high end of charge-cell #10		
	1.4	31.0	62	14.25	3.04	140	140	140	140	140	140	140	140	-2.5	-3.3	-3.9	-3.0	-3.3	-3.31
	1.4	31.0	62	14.25	3.04	140	140	140	140	140	140	140	140	-4.7	-3.1	-3.2	-2.1	-2.6	-3.32
	5.9	31.0	62	13.63	3.04	133	134	134	134	133	133	133	133	-2.1	-3.5	-2.5	-3.9	-1.9	-2.71
	5.9	31.0	62	13.63	3.04	134	134	134	134	133	134	134	134	-2.3	-3.3	-2.3	-1.9	-3.1	-2.72
	10.5	31.0	62	13.22	3.03	129	130	130	130	129	129	129	129	-1.6	-1.1	-1.9	-1.9	-1.3	-2.01
	10.5	31.0	62	13.22	3.03	130	130	130	129	130	130	130	130	-1.7	-1.7	-1.5	-1.3	-0.9	-2.02
	15.5	31.0	62	12.96	3.01	127	127	127	127	126	126	126	126	-0.7	-1.1	-0.8	-3.1	-1.3	-1.61
	15.5	31.0	62	12.96	3.01	128	127	127	127	127	127	127	127	-1.1	-1.1	-1.6	.8	-0.4	-1.62
	20.6	31.0	62	12.68	3.00	126	126	126	126	124	125	125	125	-2.7	-3.3	-2.9	-2.7	-2.9	-4.31
	20.6	31.0	62	12.68	3.00	126	126	126	125	126	125	126	125	-2.8	-3.6	-2.6	-2.1	-2.5	-4.32
	25.5	31.0	62	12.62	2.99	124	124	124	124	124	123	123	123	-2.2	-3.5	-3.9	-1.6	-1.9	-3.51
	25.5	31.0	62	12.62	2.99	124	124	124	123	124	123	124	123	1.0	-3.3	-1.5	-0.9	-3.3	-3.52
	29.7	31.0	62	12.43	2.97	123	123	123	123	123	121	121	121	.6	-1.1	-0.5	.3	1.4	-1.31
	29.7	31.0	62	12.43	2.97	123	123	123	122	123	122	123	122	1.2	-0.1	.0	.8	-0.7	-1.32
	35.3	31.0	62	13.51	1.74	132	132	133	132	133	132	133	133	.2	-0.3	-0.3	1.4	.4	-1.51
	35.3	31.0	62	13.51	1.74	132	132	132	132	132	132	132	133	1.6	.8	.8	.6	.4	-1.52
	40.6	31.0	62	13.79	1.75	135	135	136	135	136	135	136	136	.2	.0	.2	.4	.8	-1.31
	40.6	31.0	62	13.79	1.75	135	135	135	135	135	135	135	136	.3	.8	.6	1.2	.2	-1.32

EXAMPLE OF CRANE DATA

EXAMPLE OF CRANE DATA

early cut-
in of
charge
limiter

IST.TIME DIFF.	1	2	3	4	5	6	7	8	9	10		
62 3970 93		.					.		1		.	01 DT
62 3970 1		210	7193511	8			.				.	02 DT
62 3970 3		1 2	2 51744	5		1 1					.	03 DT
62 3970 2		. 1 4	71261	3 5 1 1		1					.	04 DT
62 3970		1 1 2	52457	4 2 1 .					1 1		.	05 DT
62 3970 2 1		1 2 1 2	12260	3 3		1					.	06 DT
62 3970		2 1 21116	241440	1 7 2 .					1		.	07 DT
62 3970 1	110352714	7 1				1					.	08 DT
62 3970		.	2		1 2 2 2 7	110361617	2 1				1	09 DT
62 3970 1	1 1	1	3		1	1 1	4	2857	1 1 2	.	.	10 DT
62 3970 2 1 1	.	1	1		1 1 .	1 1 1	1968	3 1		.	.	11 DT
62 3970		1 1	2 2		.		1 12065	3	3 1		1	12 DT
62 3970		.	1	1	1 2	.	3	22063	4	.	.	13 DT
62 3970 3	.			1	1	1 522132910	9			.	.	14 DT

DISTRIBUTION OF TIME DIFFERENCE

SECTION I (Cont'd)

work, this is one area where much tighter control will be desired. Also, as a result of work done to date, and conferences with others doing tests, it is clearly evident that more points should be monitored.

The next column of numbers, starting with 1. and ending with 31. represents the actual cycle count from which the data was taken. The test required that approximately every thirtieth cycle (every 2nd day) be monitored, which represents an initial loss of data of over ninety percent. For life-test monitoring, this is not a restriction, but with a computer analysis requirement this is not the place for any reduction to be imposed. One test facility in the country, already monitors every cycle of data collected, and transcribes this to magnetic tape. Even if one does not choose to print out every cycle of data monitored, it may be stored on magnetic tape for permanent reference.

In the next column of figures of the Appendix A data, the number 62 represents the pack number.

The next column of numbers, starting with 14.29, represents pack voltage. The pack voltage is an operating parameter of the charge system. During this phase of the analysis, no work was done with pack voltage information. It is important to use this information in future work.

The next column, starting with 3.10, represents the pack current, in amperes, which was set for an upper limit at a fixed level of about 3.0 for discharge and 1.7 for charge. When the charge limiter cuts in, the current readings are depressed.

The next five columns which read across as: 139, 141, 140, 140, and 141, represent the readings for cells 1 thru 5 multiplied by 100. The voltage readings for cells 6 thru 10 are found in the following row directly under those for cells 1 thru 5. Most of the work in this report concerns these measurements. Packs have either five cells or ten cells.

SECTION I (Cont'd)

An analysis of cell position in a pack, compared to failure distribution, did not indicate any particular effect of cell position in the pack upon cell performance.

Voltage measurements on a clocked time increment are the customary procedures in all test facilities but one. This one facility uses specific voltage change increments computed from the total range to initiate readings. This dependence of measurement clocking on precalculated conditions and levels is an interesting aspect of an on-line test-data acquisition system.

The next five columns on the Appendix A data sheet, which read - .9, -1.1, - .8, 10, - .8, are cell temperature readings for cells 1 thru 5. Similar measurements for cells 6 thru 10 appear directly below in the following row. The strange readings which occur at the end of charge appear (marked EOC) to be caused by signal noise from the charge limiter cut-in. Temperatures were analyzed in this work in the hopes that a correlation between voltage behavior and temperature behavior would help in the cell performance prediction. It was observed, however, that voltage symptoms of trouble always preceded any temperature ones, so that most of the temperature work was restricted to an analysis of the accuracy of temperature measurement control.

The last column of data which starts with -4.51 represents the ambient temperature plus a final digit which is a card designation number as described before.

1.3 Computer Programs Prepared For The Data Collection Phase.

The following computer programs were written for the data collection phase of the project:

<u>Program Name and Description</u>	<u>Where Written</u>
1. Voltage Cycle Plot Program (A RCA-301 program which takes edited charge-discharge readings and draws the plot)	1. RCA - 1st phase

SECTION I (Cont'd)

<u>Program Name and Description</u>	<u>Where Written</u>
2. Temperature Plot Program (An IBM-1620 program which takes cell and pack temp. measurements and lists the points of plot on a page grid)	2. Mauchly Systems 2nd Phase
3. Test Data Edit Programs (These programs are composed of a set of six. Three by RCA to handle data on magnetic tape formatted for Fortran, Machine language, and retrieval purposes, resp.) Three are by Mauchly Systems to print out test data with all card handling and data errors removed, a separate listing of all errors and corrections, and a Fortran format data edit program.	3. RCA-1st phase Mauchly Systems (2nd phase)
4. Paper-Tape to Card Transcription Program (This Program takes the digitalized test data from paper tape into the IBM-1620 computer, or IBM-360 and produces punched card outputs.	4. Crane-2nd & 1st phase
5. Card to Magnetic Tape Conversion Program (This program converts the Crane cards to RCA-301 and IBM-7090 magnetic tape.)	5. RCA-1st phase U of Pa-2nd phase

1.4 Conclusions and Recommendations for Data Collections

As a result of the work done to date, the following recommendations are made:

- 1.) Every cycle of data should be monitored and recorded on magnetic tape.

There is no reason with data acquisition equipment presently available to eliminate any data at the source.

- 2.) The number of points per curve which are monitored should be increased to the maximum compatible to the flow rate of the acquisition system.

(One organization conducting an on-line test has allocated 20 points for a half hour discharge.)

- 3.) A computer should be included in the Data Acquisition System. It should feature a programmable clock, two magnetic tape channels, a word size of 16 bits and an input bit rate capable of handling 2500 measurements per minute. (Three decimal digits/measurement.)

SECTION I (Cont'd)

- 4.) Increase the parameters measured on each cell. These should include internal pressure, impedance, and capacitance calculations on line) percent of over-charge, auxiliary electrode voltages, reference electrode voltages, and perhaps some special parameters.
- 5.) Include a standard cell test-point to automatically check the analog-digital calibration.
- 6.) Include an automatic shut-off feature for individual cells that exceed selected thresholds, with a manual or automatic switch-in option.
- 7.) In addition to the measured information on each charge-discharge cycle which is stored for the cells, a Header Block of initial input data should be included which provides background information on the cell, such as, manufacturer's rated characteristics, test conditions under which the cell is being operated, design features, and a performance rating for cell at certain cycle life times. This Header Block will then permit automatic cell selection and automatic report summaries.

SECTION II

DATA ANALYSIS AND REDUCTION

Data analysis and reduction is defined as the identification and extraction of essential elements of information. In this case, reduction produced 20,000 punched cards from a total of 600,000 punched cards.

The formal analysis of the test data is important, since cell design and acceptance has been completed for the cells under test. Failure mechanisms and cell defects can be identified and analyzed. This information can be applied to the design and manufacture of new cells to effect a longer operational life. A major objective of this analysis is the development of statistical methods for prediction of cell and/or pack failure as a function of failure characteristics and operating constraints. In addition, other important objectives which are closely associated with the data analysis are also to be considered. These additional objectives include:

- 1.) The association of data characteristics to certain failure modes.
- 2.) The development of methods for presentation of battery data for more informative reporting of results.
- 3.) "To develop" improved methods for the collection and handling of the Crane data.
- 4.) "To develop" mathematical models related to battery tests as practicable and useful to the battery user.
- 5.) The determination of operational test system limitations under various environmental and operational extremes.
- 6.) The mechanization of an automatic life-test reporting system for periodic management review and evaluation.

SECTION II (Cont'd)

These new objectives, however, affect the whole data collection system since not only are more parameters desirable, but also, more measurements are required to permit more precise control.

Other purposes for analyzing and reducing the data are to develop an Automated Data Management System and to reduce the cost of repeatedly processing large volumes of redundant information.

The problem associated with the selection of any procedure to reduce the data is to make certain that essential information is not lost in the data reduction process. This requires that clean distinction between redundant data and new information be made. The important question is: What are the correct elements of information? It also involves several initial assumptions:

- 1.) That defects in cells are reflected in their operational behavior long before failure.
- 2.) That the optimum information elements which reflect these defects are not known.
- 3.) That the Crane Data is sufficient to establish a new perspective in Battery Data Analysis.

It must always be kept in mind that no statistical technique can reveal information not inherent in the data.

The approach used in the development of this work was to consider all of the 600,000 data cards the domain to be analyzed, and to work from this whole body of information downwards into the pieces as differences were identified. This orientation required the fewest assumptions.

SECTION II (Cont'd)

Another problem one encounters in trying to implement this approach is that of handling the large volume of data. Some reduction of this volume must be made in order to critically view a portion of it, and yet this reduction must not distort or eliminate any part of the data. The technique selected to accomplish this for cell voltage histories was one of superposing charge-discharge curves upon one another. If, in fact, ten or more charge-discharge curves were all the same, then the resultant superposed curve of all of them would look exactly the same as any one of them. Pages B 49 thru B- 50 of Appendix B illustrates 93 superposed curves for ten cells of pack 62. This data corresponds to the data described in Appendix A-45 thru A-48 , except that it represents ten times as much more.

In order to continue with references to actual test data, a short description of Page B-49 (Pages B-49 to B-50 reproduced on the following page) of Appendix B will now be provided. A complete set of the data sheets is provided in Appendix B of this report.

DIST. TIME DIFF., represents the distribution of timing intervals for each of fourteen points monitored on a charge-discharge curve. The first seven rows are associated with the discharge portion of the curve, and the last seven rows are associated with the charge portion of the curve. The numbers, from 1 to 10, on the top row refer to actual minutes between two consecutive points monitored. The 3970 which is repeated for every row is the number of elapsed cycles reached in order to obtain 93 cycles of information. Crane monitors every thirty-second cycle of measurement in general. The numbers found between the cycle number, 3970, and the monitoring point numbers, 1 thru 14, on the right hand side of the page are counts of frequencies of occurrence of time

DIST.	TIME	DIFF.	1	2	3	4	5	6	7	8	9	10	
62	3970	93	.	.	210	7193511	8	.	.	.	.	.	01 DT
62	3970	1	1	2	1	2	51744	5	1	1	.	.	02 DT
62	3970	3	.	1	4	71261	3	5	1	1	.	.	03 DT
62	3970	2	.	1	1	2	52457	4	2	1	.	.	04 DT
62	3970	2	1	1	2	1	2	260	3	3	1	.	05 DT
62	3970	2	1	2	1	1	6241440	1	7	2	.	.	06 DT
62	3970	1	1	1	0352714	7	1	.	.	.	.	.	07 DT
62	3970	1	.	.	2	1	2	2	7	1	1	0361617	08 DT
62	3970	1	1	1	1	3	.	1	1	1	4	2857	09 DT
62	3970	2	1	1	.	1	1	1	1	1	1	1968	10 DT
62	3970	1	1	1	.	2	2	.	.	.	1	12065	11 DT
62	3970	3	.	.	.	1	1	2	.	3	22063	4	12 DT
62	3970	3	.	.	.	1	1	1	1	5221329	10	9	13 DT
62	3970	3	.	.	.	1	1	1	1	5221329	10	9	14 DT

VOLTS X 100...	120	140	160	TP	CLN										
62	3970	.	.	1	03										
62	3970	.	.	1	03										
62	3970	.	.	1	03										
62	3970	1	2254225	3	03										
62	3970	2264425	2	.	03										
62	3970	1	6223830	2	03										
62	3970	713215124	4	1	03										
62	3970	.	205617	4	03										
62	3970	.	82654	9	03										
62	3970	.	1	295023	1	03									
62	3970	.	.	1	4255617	03									
62	3970	.	1	2	1274225	3	03								
62	3970	.	.	1	1	3	7	5202127	11	03					
62	3970	.	.	.	1	1	1	72721	6	6	3	8	2	14	03

VOLTS X 100...	120	140	160	TP	CLN			
62	3970	.	.	1	04			
62	3970	.	.	3	9	6174018	1	04
62	3970	.	.	4143434	7	.	.	04
62	3970	1	5214025	6	.	.	.	04
62	3970	1	1	6204424	3	.	.	04
62	3970	2	5	9193923	2	.	.	04
62	3970	2021313610	2	1	.	.	.	04
62	3970	.	1	83050	5	3	.	04
62	3970	.	.	10275012	1	.	.	04

62 3970	.	4215027 1 1	.	10 04
62 3970	.	1 6285512 1	.	11 04
62 3970	.	710224615 1	.	12 04
62 3970	.	3 4 6 4 7 7181625 7	.	13 04
62 3970	.	2 4 5 2 1 1 4 110 7 310 71715 5	.	14 04

VOLTS X 100...				120	140	160	TP CLN
62 3970	.	.	3 411293214 1	.	.	.	01 09
62 3970	1	.	1 515243512	.	.	.	02 09
62 3970	.	.	3162428 9 1	.	.	.	03 09
62 3970	1	.	322252917 1	.	.	.	04 09
62 3970	.	224252918 1	.	.	.	.	05 09
62 3970	.	1 221233417 1	.	.	.	.	06 09
62 3970	1	519363622 2	.	.	.	.	07 09
62 3970	.	323183022 1	.	.	.	.	08 09
62 3970	.	113252327 9 2	.	.	.	.	09 09
62 3970	.	516312723 1	.	.	.	.	10 09
62 3970	.	1 6352628 7	.	.	.	.	11 09
62 3970	.	411312323 7 1	.	.	.	.	12 09
62 3970	.	2 3 414252125 3 1	.	.	.	.	13 09
62 3970	.	1 5204716 4 1 1	.	.	.	.	14 09

VOLTS X 100...				120	140	160	TP CLN
62 3970	29	.	2 1 1 3 32624 5	.	.	.	01 10
62 3970	31 1 1	.	3121326 6	.	.	.	02 10
62 3970	28	.	2101916 6	.	.	.	03 10
62 3970	31	1 8 83018 2	.	.	.	.	04 10
62 3970	34	3 71332 9 1	.	.	.	.	05 10
62 3970	38 3 81921 9 1	.	.	.	.	.	06 10
62 3970	72171212 6 2	.	.	.	.	.	07 10
62 3970	26	1 52726 4 1	2 1 1 3	.	.	.	08 10
62 3970	24	.	2 93022 4	.	2 2 1	.	09 10
62 3970	25	.	1112630 3	.	.	3 1	10 10
62 3970	26	2	1 163415 1	1 2	.	1 2 2	11 10
62 3970	24	.	2 42133 7 2	1 2	.	1 1	12 10
62 3970	24	.	1 1 5112612 5 1 2	.	2 2	3	13 10
62 3970	22	.	1 1152117 3 2 1 1 2 2 2	.	3	.	14 10

VOLTS X 100...				120	140	160	TP CLN
----------------	--	--	--	-----	-----	-----	--------

SECTION II (Cont'd)

intervals for each monitoring point. For example, under 5 on the top row, which refers to the five-minute period between two points monitored, there appear the numbers: 8, 44, 61, 57, 60 and 40, vertically. These numbers represent the number of times five-minute intervals occurred between readings for the 2nd, 3rd, 4th, 5th, 6th, and 7th readings of discharge. If the timing control had been exact, all these numbers should be 93. Likewise, for charge, which should be all ten-minute intervals, the actual distribution is shown in rows 9 thru 13. This particular distribution table is associated with the next data blocks which are numbered on the right most column of each block. These numbers correspond to cell numbers for pack 62.

The remainder of the charts on page B- 51 thru B- 58 are similar in construction, but they cover smaller and smaller segments of test data. The voltage levels of 100 (equals 1.00), 120 (equals 1.20), 140 (equals 1.40) and 160 (equals 1.60) are listed at the top of each cell data, and the numbers taken two at a time which represents a voltage change of 0.02 volts are the frequency distributions of the voltages at the scalar level for the 93 charge discharge curves. In other words, the curves are represented here in a digital form, where each point on a graph is a counter which adds one to itself every time a plot passes through it.

Page B- 59 to B- 62 , represent ten selected superposed curve profiles selected. Cells 2, 4 and 5 extend above 1.60 volts at the end of charge. Cells 1, 3, 6, and 10 have counts above the 1.60 volt level, but the highest count on the ordinate which determines the profile is not found above 1.60 volts. Cells 1, 3, 7, 8 and 9 show a drop at the end of charge. Cells 4, 5 and 10 show a lower end of discharge. Cell 10 shows a complete bottoming-out at 1.00v. This is explained by the fact that cell #10 failed at 2995 cycles, which is within the elapsed cycle range taken for the data.

SECTION II (Cont'd)

If the ten cell profiles on pages 49 thru 62 are compared the following points are noticed:

- 1.) The normal family of superposed curves vary around the high values for each point between counts of 50 and 60. (example, cell #1)
- 2.) The voltage ranges for cells which do not fail are 1.38v to 1.18v for discharge, and 1.18v to 1.52v for charge. (example, cell #1 - Note that pack 62 is at 0 degrees ambient T)
- 3.) High counts for voltages above 1.60 at the end of charge are associated with cells which fail. (example, cells 4, 5)
- 4.) The high counts for suspect cells are lower than for normal cells. (example, cells 4 and 10)
- 5.) High counts for voltages less than 1.18v are associated at the end of discharge with cells which fail. (example, cell 5, 10)
- 6.) A variation in the voltage level for the respective high count location appears associated with cells which fail. (example, cells 5, 10-
From this characteristic, the first difference method for detecting curve variations was developed. This technique will be described later in this section)

Items 2, 3, and 5, above, have already been observed in the section on Collection and are standard points of interest throughout industry. Items 1, 4 and 6, however, are associated with sets of curves, rather than single measurement observations. They concern curve profile changes in a set, the measurement of these changes along the whole charge-discharge cycle, and the distribution of the changes. In order to detect such things, a computer is essential. The techniques developed, to date, to implement these 'set variation measurements' for curves are unsophisticated and they are intended

SECTION II (Cont'd)

to lead to a basis for the development of sophisticated probabilistic methods to measure changes in curve-sets. For example, if the superposed counts were changed to probability constants derived from 'n' cycles of data then the next 'k' cycles could be used to produce new probability constants which could be compared against the original ones. In addition, the point-to-point transition probabilities could be calculated and compared against norms to determine the sequential variations somewhat similar to point 6 above.

Pages B-59 through B-62 covers all the available cycles for pack 62 up through 3970 total elapsed cycles. If this material is divided into four sections; the first quarter of life, the midpoint of life, the third quarter of life and the last quarter of life, serves to illustrate how cell symptoms are reflected respectively. Pages B-59 through B-62 of Appendix B represents the same material as 49 through 50 , but is divided into four, approximately 25 cycle sets; B- 57 through B-58 is the last quarter of the data. Cell #10 is dead, as is seen from the fact that all the counts are under 100 volts. From the low end of discharge, cells 4, 5 and 7 look suspect. Pages B- 55 through B-56 represents the third quarter of the life. Cell #1 looks ideal; cell #2 is too scattered, probably from bad data; cells 3, 4 and 5 all have high end of charges, and low end of discharges; cells 6,7, 8, and 9 look alright but not as good as cell #1; and cell #10 is beginning to fail, especially on the discharge portion of the curve. Pages B-53 through B-54 continue to show the same performance, and so does the first quarter of data on pages B-51 through B-52 .

The interesting conclusion to be made from an examination of the superposed curve sets found on pages B-51 through B-58 is fact that the suspect cells which actually did fail looked suspect throughout the whole history of the data. Also that cell #1 looked the best throughout its history.

SECTION II (Cont'd)

In addition to the observations made concerning pack 62 (described on page 9), a summary of all types of suspect features with illustrations for the superposed curve-sets is listed here:

- 1.) The end of charge must be at least greater than 0.06v more than the start of discharge. (see pack 27, cell 4, page B-70)
- 2.) The end of charge should be above 1.40v. (same as one, above)
- 3.) The end of charge should not be above 1.60v (Pk 52, cell 7, B- 65)
- 4.) Dispersion during charge should not be more than 0.12v. (Pack 27, cell 4, page B- 70) & (pack 52, cell 7, page B-65)
- 5.) There should be no zeros in charge or discharge. (Pack 26, cell 6, page B- 69, - discharge is coded on the chart as #13)
- 6.) The charge limiter should not cut-in below 1.45v. This happens because the charge limiter is triggered by the pack voltage, not the individual cell voltage. However, if certain cells can continually be cut-off on charge, they may never have a chance to charge up. For this reason, this point must be watched. (example, Pack 26, cell 10, B-70)
- 7.) The end of charge voltage should not drop more than 0.06v after the charge limiter cuts-in. (example, Pack 49, cell 1 pp B-65)
- 8.) The superposed curve-set should not have 'side shoots' in the profile. (example, pack 62, cell 10, pp B- 56)
- 9.) The start of discharge should not be lower than 1.30v. (example, pack 16, cell 7, page B-66)
- 10.) The end of discharge should not be lower than 1.15v (example, pack 16, cell 7, pp. B- 66)
- 11.) Dispersion during charge should not be more than 0.08v. (example, pack 52, cell 2, page B-65)

Table 1

Index Chart for Environmental
Effects on Charge-Discharge Cycle

Pack#/Cell#	Page	<u>Temperatures</u>			<u>Depth of Disch.</u>			Effect
		40	25	0	15%	25%	40%	
37/5	71	*			*			lowered dispersed
85/4	71	*			*			lowered dispersed
26/8	69	*				*		lowered dispersed
3/1	69		*			*		normal
13/3	69		*			*		normal
49/10	71			*	*			higher
96/1	68		*				*	lower
14/6	68		*				*	lower
2/9	68		*				*	lower

All of the above effects refer to cells which did not fail. In other words, not only failure mechanisms cause changes in the voltage cycle characteristics, but also certain environmental changes. Thresholds must be changed accordingly. Life times are affected. On page B- 70 , cell 4. of pack 27, the superposed curve sets are shown for a cell which did not fail, but was at the point of failure when the pack itself failed. Also attached is the curve set for the same cell 3000 cycles earlier. In orbits where the length of discharge varies from relatively short periods to very long times, it will be very important to obtain results from an analysis of the life test data, since the interplay of failure mechanisms and environmental changes are at a maximum. This study has not analyzed the effect of percent overcharge on the voltage histories.

SECTION II (Cont'd)

The second major computer program used to analyze the collection data described in Section I of this report, is the first-difference histogram program. This program^{*} generates a histogram for five charge-discharge cycles at a time. It is a tabulation of all the differences between each set of two consecutive points of voltage data monitored. The ordinate is increments in voltage measurements, shown in steps of 0.1 volts, and the abscissa is a count of the occurrences for each voltage measurement.

Pages 104 through 107 are the histogram tabulations for the same data as is represented by the superposed curves on pages B-49 through B-50. Taken together, these two programs cover both slope changes and 'curve-to-curve' changes, which, in turn are used for prediction. It is anticipated that these programs will be very useful with carefully controlled input data.

Superposed curve-pattern indicator program:

This program searches juxtaposed, overlayed or superposed sets of charge-discharge cycles for patterns which are associated with a history of high occurrence in failed cells. It has some advantages over the first differences techniques. Environmental effects show up better, and so do end of charge and end of discharge problems. It also has the advantage of direct meaning to the battery specialist.

* This program was described in the previous contract.

SUPERPOSITIONED CURVES

1. The twelve superpositioned discharge-charge curves (Appendix B, Page B-68 thru Page B -71) were selected as being typical within individual environmental groups.
2. The environmental conditions are specified to the left of each set. They are depth of discharge, in percent; ambient temperature, in degrees Centigrade; cycle orbit period, in hours.
3. Curve set identifiers:
 - a. The first three digits specify battery pack number.
 - b. The next four digits specify cycle of the last cycle in set number.
 - c. The column headed TP specifies time period.
 - d. The column headed CLN specifies cell number.
 - e. The dotted lines headed 120, 140, 160 specify the levels of 1.20 volts, 1.40 volts, and 1.60 volts respectively.
4. In these sets of superpositioned curves the ordinate is voltage and the abscissa is time.
5. Time periods one through seven are the discharge portion. Time periods eight through fourteen are the charge portion.

SECTION II (Cont'd)

Other types of observations that could be made but are not which are not "flagged" in the data collection of Appendix A are:

Type of Observation

1. LOW VOLTAGE ON START OF DISCHARGE
2. HIGH VOLTAGE ON START OF DISCHARGE
3. HIGH CURRENT ON CHARGE
4. NO CHARGE LIMITER CUT-IN
5. HIGH CURRENT ON DISCHARGE
6. LOW MIDPOINT VOLTAGE ON DISCHARGE
7. HIGH RATIO OF END OF CHARGE TO START OF DISCHARGE FOR CONSECUTIVE CYCLES
8. LOW PACK VOLTAGE

Consideration should be given to the screening of cells selected for the packs, so that matched cells from some short pre-test program following acceptance testing are assigned to the same pack. Cells of a lower capacity should be assigned to another pack, and finally a random mix of cells (all from the same manufacturer) should be assigned to a third pack. In this way, one can determine if pack performance can be improved by pre-test cell selection.

ANALYSIS - SECTION II

Failure Cycle Patterns

Battery and cell failure data is included with other test data in the publication "Monthly Progress Report on National Aeronautics and Space Administration Space Cell Test Program." This publication is produced by the Secondary Battery Section of the Quality Evaluation Department at N.A.D. Crane, Indiana, who is conducting the test program. The basic cell failure information contained in this publication was the basis of the tables in this report Section and in Appendix E.

The cycle number at which failure was observed was tabulated for each failed cell within each pack that had one or more cell failures (to December, 1966). Table A , Pages 110 through 113, shows the cycle numbers of cell failure in the body of the table. The leftmost column, headed P, is the pack number. The second through sixth columns, headed M, C, D, T, O, contain coded information for each numbered pack. Table A , Page 110, lists the coding structure for the table. Table A indicates the incidence of failure and serves as a reference.

Table B , Pages 114 through 116, shows cell failures within 1000 cycle groupings. The row headings indicate pack number and the column headings indicates the 1000 cycle group within which the cell(s) failed. The body of the table contains the actual cell numbers, 1 through 10 for ten-cell packs, of failed cells within each identified pack. A cell number listed in a column headed "Less than 5000 cycles" means that that cell failed somewhere between 4000 and 4999 cycles of operation.

Two patterns appear in Table B . (1.) The bunching of failures under 5000 cycles, and (2.) The grouping within one pack of three or more cell failures before 2000 cycles. Further study of Table B , shows that the position of a cell in a pack is not related to its success or failure.

The bunching of cell failures under 5000 cycles can be examined in more detail by referral to Table T which follows. Failure frequencies are shown for 500 cycle intervals for the first 10,00 cycles of operation, not by pack number but by test condition parameters.

Table T is actually three sub-tables with common column headings (cycle interval number).

The Tables break down this set of frequencies by (1) depth of discharge in percentage, (2) by orbit period in hours, (3) and by ambient temperature in degrees centigrade. A failed cell is entered into its proper failure cycle interval group three times; once for each of the three test condition parameters. A few packs were cycled in a twenty-four hour orbit period with fifty percent depth of discharge. These were not included in Table T. It can be observed that there is less bunching (1) for 15% discharge than for 25% or 40% discharge, (2) for 1.5 hour orbits than for 3.0 hour orbits, and (3) for 0°C than for 25°C or for 40°C.

TABLE T

Number of cells that failed within cycle intervals:

500 cycle intervals -- cycle 0001 --- 10500

	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21
Depth 40%	09	08	04	12	07	04	02	07	06	08	04	00	00	01	00	00	00	00	00	00	00
Of 25%	14	12	10	12	13	18	14	12	18	06	00	00	01	00	00	03	03	03	00	02	03
Disch.15%	04	02	09	11	05	12	04	01	08	03	04	00	02	00	02	03	02	02	04	02	02
Orbit 3.0	10	16	16	15	09	08	06	12	15	05	02	00	00	00	00	00	00	00	00	00	00
Hours 1.5	17	06	07	20	16	26	14	08	17	12	06	00	03	01	02	06	05	05	04	04	05
Amb. 40	14	11	12	19	11	18	07	09	14	08	03	00	02	00	02	03	00	02	04	01	00
Temp. 25	11	11	07	16	12	11	09	11	13	09	04	00	01	01	00	02	04	01	00	00	03
Cent. 0	02	00	04	00	02	05	04	00	05	00	01	00	00	00	00	01	01	02	00	03	02

ANALYSIS - SECTION II (Cont'd)

As additional reference, Table C , Pages 117 through 121, show coded failure characteristics for each failed cell in every identified pack. This information was extracted from the previously mentioned "Monthly Progress Report", which contains cell post-mortem autopsy data. These data were encoded as twenty-one possible failure characteristic types, represented by the letters A through U. Table C , Page 117, shows the code structure. A maximum of seven failure characteristics per cell is permitted so that the failure history of one entire pack can be represented by one punched card. This maximum was sufficient to record all the failure data that was presented.

The body of Table C shows coded failure characteristic data for each cell identified by the column headings. Row headings contain pack and manufacturer identification.

SECTION III

CELL FAILURE PREDICTION

Prediction in this application is defined as the determination of those cell voltage pattern changes which permit an early differentiation of cells which fail from cells which do not fail.

The purposes of developing prediction capability from life cycle test data are:

- 1.) To establish a higher level of confidence in an operational battery system.
- 2.) To establish a basis for better identification of failure modes, by providing an early warning of failure, so that the cell may be removed and inspected.
- 3.) To provide a basis for estimating the effects of unscheduled operational changes upon the life of the mission.
- 4.) To evaluate the relative advantages of the available manufacturers products.
- 5.) To indicate the requirements for new design goals.
- 6.) To utilize more efficiently the costly but essential life test data.

The basis of the prediction techniques developed in this report follows from the work done in the Data Analysis and Reduction section. Here new elements of information were developed through voltage curve slope studies and through curve set studies. At first, the information elements which were first difference histograms and the superposed curves were classified into types depending upon the different characteristics which appeared in them. Then they were subclassified by the environmental conditions under which the cells were tested. Finally, the failure histories were

SECTION III (Cont'd)

taken to subclassify again the total information. The mode of failure information obtained by cutting open failed cells was so uncertain that no attempt was made to apply this information to the data. A correlation was then made between the characteristics associated with the cells that failed against the characteristics associated with the cells that did not fail. Those characteristics which showed a high correlation with failed cells were programmed as indicators which were used for prediction.

The prediction programs used the reduced data as input. There are four prediction programs.

1.) Histogram Indicator Program:

This program searches the first-difference histograms for established patterns in the charge or discharge tallies which are known to be associated with failure. A description of the actual indicators is included in Appendix C. When these patterns are identified, a weight is associated with the cell which accumulates for each new pattern identified in the cell history. When these weights reach a certain threshold, the cell is predicted to fail. The thresholds must be changed for different environmental conditions in accordance with the results described in Section II. The lead times to failure are the differences between the actual elapsed cycle time of failure, and the elapsed cycle time when the prediction was made. No attempt has been made to predict the lead time to failure, since the data has not been collected with enough control to permit this. For example, the monitoring point times and the elapsed cycle intervals not recorded are not consistently

SECTION III (Cont'd)

constant. This means the rate of change of cell performance cannot be related to a well structured reference system to permit lead time predictions, and extrapolation at this point is not advisable. Nevertheless, Pages C-72 through C-92 of Appendix C show an average lead time of 5400 elapsed cycles where predictions are made after 1000 elapsed cycles of data, and a lead time of 1300 elapsed cycles where predictions are made before 1500 elapsed cycles of data. It is also true that those cells where predictions could be made during the first 1500 cycles, usually failed relatively early in life. An example of the output of this program is presented on pages C-94 through C-97 .

2.) Histogram Weight-Gaming Program:

Although the above program involved human decisions to establish the data pattern material to indicate defective cells, the implementation or the automatic application of these rules to the data was of such a nature, that the rules could be changed without requiring any change to the program. This meant that random changes to the rules could be programmed in the form of an arbitrary assignment of weights which would in turn accomplish the same thing as comparing portions of the charge discharge curve against each other to predict failure. The resulting predictions could then be compared to the actual failure data in order to assess the merits of the randomly changed rules. In this way, an

SECTION III (Cont'd)

interesting check on the human choices could be made. The results, although still incomplete, have turned up some interesting conclusions. In general, all of the manually selected rules do result in better than average success; however, the machine has found one which competes equally with the manual ones. Essentially, this rule compares the upper middle portion of the discharge curve with the lower middle portion of the discharge curve. Appendix C, Page C-93 contain data and the tabular results from this program. One of the advantages of this program is that it permits an automatic setting of the thresholds used for prediction. The desired percent success can be fixed, and the program will only select those indicators which meet or exceed the performance level required of the system. This type of gaming is only possible on the computer since the amount of routine clerical work is too large to merit manual costs. The gaming process to identify indicators of failure can take into consideration different operational environments. In this way the best conditions for testing can be established.

INDICATORS - SECTION III

Delta-Volt Histograms are constructed for each cell for both charge and discharge. These Histograms are the result of summing the Delta Volt levels zero to nine for a specific number of cycles within a cyclic group. All delta volt occurrences above 9 DV are counted as 9 DV. All delta volt occurrences that are negative are counted as DVO. These Histograms are in effect a distribution of a specific number of Histograms.

On a per cell basis, the number of occurrences of delta volts 1 through 9 are multiplied by their individual values. These nine values are then summed to produce the area under the Histogram. This procedure is carried out for both charge and discharge. We now have a numerical value for the area under each entire Histogram.

This area is then subdivided into three individual areas. The summed value of DV 1-2-3, summed value of DV 4-5-6, the summed value of DV 7-8-9. For clarity we will call these three areas DV low, DV mid, DV high, respectively.

Indicator - Discharge

Indicator #1 - If DV high equals 9 - - - count 1 against cell

Indicator #2 - If DV high equals >9 - - - count 2 against cell

Indicator - Discharge

Indicator #3 - If DV high is more than $1/4$ the value of DV low - - -
count against cell

INDICATORS - SECTION III (Cont'd)

Indicator - Discharge

Indicator #4 - If DV low is ± 15 from DV mid - - - count 1 against cell.

Indicator #5 - If DV low and DV mid differ by more than +15 - - - count 2 against cell.

Indicator #6 - If DV mid is higher in value than DV low - - - count 1 against cell.

Indicator - Charge

Indicator #7 - If DV low is 4 or more times larger or $1/4$ less than DV mid - - - count 1 against cell.

Indicator #8 - If DV high is more than $1/2$ the value of DV low - - - count 1 against cell.

Indicator - Charge - Discharge

Indicator #9 - If DV mid charge is more than twice or less than $1/2$ the value of DV mid (discharge) - - - count 1 against cell.

These counts are then totaled for each cell. Cells that have highest count will fail earliest.

SECTION IV CONCLUSIONS

The initial assumptions, set forth in Section II of this report, have proven to be correct. These assumptions are:

1. That defects in cells are reflected in their operational behavior long before failure.
2. That the optimum information elements which reflect these defects are not known.
3. That the Crana data are sufficient to establish a new perspective in battery data analysis.

Computer programs, developed in this work and described elsewhere in this report, have been used to analyze specific portions of the Crane data and have shown useful predictive ability regarding cell failure. These programs, which detect certain voltage behavior patterns and voltage magnitude ranges, have predicted cell failure, with a high percent of reliability, many thousands of cycles before actual failure.

To produce a time factor, relative to cell failure prediction, will require an increase in the cycling parameters measured and an increase in the accurately timed monitor points per voltage curve.

This work has shown that cycling environmental parameters affect both the cell voltage characteristics and cell life. These prime effects, described in this report, have been applied to various statistical techniques with excellent results; a high percentage of incipient cell failures were detected early in battery pack life. However, further improvement of predictive techniques relative to pack and cell failure may require that the data base be broadened to include additional parameters. Although one cannot say in advance just which such measurements will prove most useful, some of the candidates

CONCLUSIONS (Cont'd)

are internal pressure, cell impedance, percent of overcharge, etc.

Voltage behavior patterns and environmental parameter effects were identified and isolated within the Crane data by working downward from the mass of data into individual sub-sets which displayed cause and effect relationships. After noting suggested relationships, randomly selected pack test histories were examined for the same relationships. Thus, relationships derived from a sub-set of the data were validated on independent data. Voltage behavior patterns, environmental parameter effects, and various inter- and intra-relationships do constitute information elements contained within the structure of the Crane data.

It is stated that this method has established a new perspective in battery data analysis. As one instance, this work suggests that the resultant charge-discharge curve may be determined as a function of operational and environmental parameters. In addition, the present work supports proposed new battery tests wherein only data "flagged" by pre-set thresholds and indicators would be recorded for analysis.

The ultimate purpose of the work done in this contract is to develop methods leading to timely and accurate correlation of various space mission power requirements with well defined potentialities and limitations of all battery cell types for which test information can be secured.

RECOMMENDATIONS

The present Crane Data Acquisition System becomes saturated somewhere about three times its present data flow rate. The addition of pressure measurements, the increase in the number of test points monitored per time unit, and the collection of data during every cycle of testing will increase the data flow rate at least two hundred times. To accomplish this extension of mission, a computer in the data acquisition system appears to be unavoidable.

With a computer in the data acquisition system, bottle-necks of data storage and access, and data flow-rate capacities disappear; and the data collection system now becomes defined by requirements imposed from the following four areas of consideration:

1. The Simulated Operational Environment

Considerations of this area determine the design of the test experiment, the number of cells in a pack, the number of packs in the test, the types of cells, the orbit regime, the parameters measured, and the environmental and operational ranges to be tested or controlled.

2. The Data Acquisition Equipment

Consideration of this area determines the precision limits on measurements, the rate and volume of maximum data flow, the accuracy of timing controls, the channels available for measurement, the minimum interval for data taking, the calibration and control of the analog-to-digital conversion, the channel interrupt or cell removal options, the operational thresholds and controls, the adaptability of the acquisition system to changes in requirements, the sensitivity to noise, and the safeguards against damage to cells on test.

RECOMMENDATIONS (Cont'd)

3. The Data Processing Equipment

Consideration of this area determines the speed at which data can be received from the acquisition equipment, added to, (i.e., identifiers, past performance indicators, calculated variables such as pack voltage, Watt hour efficiencies, cell impedance, etc.), stored and/or reduced and edited for output to the printer or various storage mediums. The processing equipment has two major functions. The first is an on-line data management and control function, and the other is an analysis function. It is probable that these two functions are not compatible in the same machine. The analysis function requires a large memory and high speed on an off-line basis for data retrieval and statistical analysis; whereas, the data-management function requires a slower but continuous on-line operation. Although a large machine could handle the data-management function, the necessity to remain on-line and shifting back and forth from data-management to analysis is an inefficient and expensive way to accomplish the job. Even the programming for these two functions require different categories of personnel.

4. The Analysis Methods

Considerations of this area determine the size and the speed of the processing equipment, the amount of high-speed memory, the type of back-up storage for efficient retrieval, the data-indexing system, the reliability of prediction, and the sophistication of the overall test system.

RECOMMENDATIONS (Cont'd)

In the Crane test experiment, the battery pack number was arbitrarily assigned, and therefore has no functional meaning other than an identification tag. It would be helpful if this number were a code which would include the identification of the manufacturer, the cell-rated characteristics, and the cell design features; in order to permit the computer to use this information for extracting classes of cells with specific common characteristics. Also, in the same respect, a code should be included for the cell operating characteristics.

One other consideration for future data collection would be the desirability of obtaining Watt-hour and ampere-hour efficiency calculations to be included information for the analysis work.

APPENDIX A

DATA COLLECTION CHARTS

Monitor Time	Elapsed Cycle	Pack #	Pack volt cur.	Cell Voltages					Cell Temperatures					Ambient temp.
1.0	1.0	62	14.29	3.10	139	141	140	140	141	-0.9	-1.1	-0.8	0.0	-0.8
data on cells 1-5														
5.6	1.0	62	14.29	3.10	139	141	140	140	141	-1.0	-1.5	-0.9	-1.3	-4.51
5.6	1.0	62	13.73	3.13	133	135	135	134	134	-1.5	-1.3	.4	-1.1	-1.1
10.5	1.0	62	13.73	3.13	135	135	134	134	135	-0.3	-0.4	-0.5	1.0	-0.5
10.5	1.0	62	13.34	3.04	130	131	132	130	130	-1.7	.2	-0.3	-0.1	0.0
15.6	1.0	62	13.34	3.04	131	131	130	129	128	1.0	-25.1	.8	1.0	-0.3
15.6	1.0	62	13.09	3.01	128	128	128	129	128	.4	.4	.6	.6	2.0
15.6	1.0	62	13.09	3.01	129	128	128	129	128	2.0	.8	-0.1	.1	.4
20.6	1.0	62	12.89	3.00	126	126	127	125	126	1.4	.8	1.6	1.4	2.4
20.6	1.0	62	12.89	3.00	126	126	126	126	126	1.0	.6	.6	2.2	-0.7
30.0	1.0	62	12.67	2.99	124	124	125	123	124	-0.8	-1.1	.1	-0.7	1.0
30.0	1.0	62	12.67	2.99	124	124	124	124	123	-0.0	.0	.4	.2	-1.3
32.6	1.0	62	13.48	1.72	131	132	132	131	132	.1	.3	.6	1.5	2.9
32.6	1.0	62	13.48	1.72	131	131	132	132	132	.6	.4	.6	1.4	.6
41.8	1.0	62	14.00	1.73	137	137	137	137	138	.2	1.1	.8	1.2	1.6
41.8	1.0	62	14.00	1.73	137	137	137	137	137	.6	1.3	.6	.8	.4
50.6	1.0	62	14.34	1.71	140	141	140	140	141	-0.8	-0.5	.0	.0	-1.1
50.6	1.0	62	14.34	1.71	140	140	140	140	141	-0.6	.8	-0.8	-0.3	-0.5
60.6	1.0	62	14.72	1.51	143	144	144	144	145	.8	.0	-2.8	-0.1	-1.3
60.6	1.0	62	14.72	1.51	143	144	144	144	145	.0	-3.9	.0	-1.5	-0.4
70.6	1.0	62	14.99	1.03	146	147	147	147	147	3.1	3.1	1.1	-5.5	1.1
70.6	1.0	62	14.99	1.03	146	146	147	146	148	-6.9	1.1	1.0	-15.9	-11.7
80.6	1.0	62	15.23	.71	148	149	149	149	149	42.8	41.7	13.9	77.0	-41.2
80.6	1.0	62	15.23	.71	148	148	149	148	152	3.3	3.1	77.2	-11.7	-15.9
89.6	1.0	62	15.89	.87	152	156	153	158	157	37.7	77.1	75.4	-85.2	39.6
89.6	1.0	62	15.89	.87	154	156	157	152	161	-86.8	39.6	4.0	3.2	-86.8
1.4	31.0	62	14.25	3.04	140	140	140	140	140	-2.5	-3.3	-3.9	-3.0	-3.3
1.4	31.0	62	14.25	3.04	140	140	140	140	140	-4.7	-3.1	-3.2	-2.1	-2.6
5.9	31.0	62	13.63	3.04	133	134	134	133	133	-2.1	-3.5	-2.5	-3.9	-1.9
5.9	31.0	62	13.63	3.04	134	134	133	134	134	-2.3	-3.3	-2.3	-1.9	-3.1
10.5	31.0	62	13.22	3.03	129	130	130	129	129	-1.6	-1.1	-1.9	-1.9	-1.3
10.5	31.0	62	13.22	3.03	130	130	129	130	130	-1.7	-1.7	-1.5	-1.3	-0.9
15.5	31.0	62	12.96	3.01	127	127	127	126	126	-0.7	-1.1	-0.8	-3.1	-1.3
15.5	31.0	62	12.96	3.01	128	127	127	127	127	-1.1	-1.1	-1.6	.8	-0.4
20.6	31.0	62	12.68	3.00	126	126	126	124	125	-2.7	-3.3	-2.9	-2.7	-2.9
20.6	31.0	62	12.68	3.00	126	126	126	125	125	-2.8	-3.6	-2.6	-2.1	-2.5
25.5	31.0	62	12.62	2.99	124	124	124	124	123	-2.2	-3.5	-3.9	-1.6	-1.9
25.5	31.0	62	12.62	2.99	124	124	123	123	123	1.0	-3.3	-1.5	-0.9	-3.3
29.7	31.0	62	12.43	2.97	123	123	123	123	121	.6	-1.1	-0.5	.3	1.4
29.7	31.0	62	12.43	2.97	123	123	122	123	122	1.2	-0.1	.0	.8	-0.7
35.3	31.0	62	13.51	1.74	132	133	132	133	133	.2	-0.3	-0.3	1.4	.4
35.3	31.0	62	13.51	1.74	132	132	132	132	133	1.6	.8	.8	.6	.4
40.6	31.0	62	13.79	1.75	135	136	135	136	136	.2	.0	.2	.4	.8
40.6	31.0	62	13.79	1.75	135	135	135	135	136	.3	.8	.6	1.2	.2

early cut-
in of
charge
limiter

high end of
charge-cell #10

odd numbered
rows contain
data on cells
1 - 5

even numbered
rows contain
data on cells
6 - 10

50.6	31.	62	14.23	1.75	139	140	138	139	140	-1.3	-1.8	-1.9	-1.1-25.1	-3.71
50.6	31.	62	14.23	1.75	139	138	139	139	140	-1.0	-1.3	-0.6	-1.3	-1.5 -3.72
60.5	31.	62	14.59	1.75	143	143	142	143	144	-1.7	-1.8	-1.7	-1.1	-0.4 -1.91
60.5	31.	62	14.59	1.75	142	142	142	143	143	-0.8	-1.1	-1.3	0	-0.7 -1.92
70.5	31.	62	14.80	1.74	145	147	146	147	148	-0.5	0.8	-1.3	-3.1	0 -0.91
70.5	31.	62	14.80	1.74	146	146	146	146	146	-0.4	-0.7	-0.5	-0.4	-0.92
80.6	31.	62	15.66	1.52	151	154	155	157	157	-1.1	4.0	-2.7	37.7	2.4 3.21
80.6	31.	62	15.66	1.52	154	153	152	152	156	3.2	4.0	58.7	-2.7 42.7	3.22 4.5
89.5	31.	62	16.03	.82	151	157	157	166	165	-82.7	77.2-82.7	58.7-82.8	-6.81	bad tempera-
89.5	31.	62	16.03	.82	157	156	153	153	158	77.2-80.7	58.7	3.2-85.2	-6.82	ture readings
7.9	77.	62	13.26	3.32	132	132	132	130	113	-2.2	-2.2	-0.9	-1.9	0.8
7.9	77.	62	13.26	3.32	132	132	134	131	131	-1.7	-1.7	-1.1	-0.5	-1.0
11.1	77.	62	12.98	3.30	129	130	130	128	111	-1.8	-1.1	-1.7	-0.7	-0.9
11.1	77.	62	12.98	3.30	129	130	131	129	129	-0.7	-1.3	0	-1.1	-1.0
15.5	77.	62	12.74	3.27	127	127	127	126	109	-1.3	-0.9	-1.0	-1.1	0.2
15.5	77.	62	12.74	3.27	127	127	129	127	127	0	1.0	-0.2	0	-1.0
22.9	77.	62	12.54	3.22	125	124	125	123	107	-0.3	0	0.3	0.2	0.2
22.9	77.	62	12.54	3.22	124	125	126	125	124	0	0.3	1.2	1.2	-1.0
25.4	77.	62	12.42	3.20	124	124	124	122	106	-0.3	-1.1	0.2	1.2	-0.31
25.4	77.	62	12.42	3.20	124	124	126	124	123	0.2	0.2	0.2	1.0	-0.32
32.4	77.	62	12.98	1.68	131	130	130	129	135	-1.5	-1.1	0	-0.7	0.6
32.4	77.	62	12.98	1.68	130	130	130	131	130	0	-0.99.1	0	-0.79.1	-1.0
40.6	77.	62	13.46	1.74	135	136	135	136	141	-1.2	-0.5	-0.5	0.4	0.4
40.6	77.	62	13.46	1.74	135	135	135	136	136	0.8	0.4	0.4	1.2	-1.0
50.5	77.	62	13.86	1.75	139	140	138	139	146	-0.3	-0.5	0	-0.1	0.2
50.5	77.	62	13.86	1.75	139	139	139	140	140	-0.1	1.2	0.2	0.2	-1.0
60.5	77.	62	14.20	1.75	142	143	142	143	149	-2.1	-1.1	-1.1	-1.3	-0.5
60.5	77.	62	14.20	1.75	142	142	142	143	143	-0.9	-0.9	-0.5	-0.5	-1.0
70.6	77.	62	14.43	1.75	147	148	147	149	149	-1.0	-1.0	-1.0	-2.9	-0.3
70.6	77.	62	14.43	1.75	147	147	144	147	149	0.8	-0.7	-0.7	-0.6	-1.0
80.5	77.	62	15.19	1.55	152	156	156	158	158	-1.0	-1.0	-1.0	-0.75.9	-0.5
80.5	77.	62	15.19	1.55	155	155	151	153	156	-82.8	-0.1	37.7	0	1.0
88.9	77.	62	15.59	.90	153	162	159	167	169	-1.0	-1.0	-1.0	-1.0	-82.8-20.31
88.9	77.	62	15.59	.90	158	159	151	155	157	3.2	3.2	37.7	39.5	-1.0-20.32
1.9	93.	62	13.67	3.04	137	138	138	137	137	-1.9	-3.1	-1.5	-1.7	-0.5
1.9	93.	62	13.67	3.04	138	138	138	138	138	-0.7	-0.9	-1.5	0	-0.9
5.5	93.	62	13.24	3.05	133	134	134	132	132	-1.5	-1.6	-2.7	-0.8	-0.6
5.5	93.	62	13.24	3.05	133	134	133	133	134	-1.3	-0.8	-0.7	0	-1.3
9.8	93.	62	12.87	3.03	129	130	130	128	128	-3.2	-3.3	-1.8	-3.3	-3.6
9.8	93.	62	12.87	3.03	130	130	130	129	130	-2.5	-3.1	-3.1	-1.1	-2.9
15.1	93.	62	12.57	3.03	127	127	127	126	126	-2.9	-2.9	-1.7	-3.1	-1.7
15.1	93.	62	12.57	3.03	127	127	127	127	127	-1.6	-1.5	-3.1	-1.7	-2.9
19.8	93.	62	12.42	3.02	125	125	125	124	124	-0.7	-3.5	-0.7	-1.5	-1.71
19.8	93.	62	12.42	3.02	126	125	125	125	125	-3.2	1.0	-1.1	-1.3	-1.7

charge limiter cut-in high end of charge cells 4, 5
 bad tempera-
 ture readings
 on charge limiter

Low
 Discharge
 Cell 5

high end of
 charge
 cells 2,4,5

25.8	93.	62	12.20	3.02	124	123	124	122	122	122	.8	-.5	-1.5	-.9	.2	-.91
25.8	93.	62	12.20	3.02	123	123	123	123	123	123	-1.1	.2	.8	-.9	.8	-.92
29.8	93.	62	12.04	3.02	122	122	122	120	120	120	-.3	-.9	-1.3	-.3	-.9	-1.11
29.8	93.	62	12.04	3.02	122	122	122	122	121	121	-.9	.4	-1.1	-.3	-.8	-1.12
32.0	93.	62	12.94	1.73	130	130	129	130	130	130	.8	.2	1.0	1.2	.6	-.11
32.0	93.	62	12.94	1.73	130	130	130	130	130	130	.6	1.4	.4	.6	.2	-.12
40.2	93.	62	13.45	1.74	135	136	134	135	135	135	-1.7	-1.3	-1.3	-.9	-.7	-3.31
40.2	93.	62	13.45	1.74	135	134	135	135	135	135	-1.3	-1.3	-1.3	-1.3	-1.6	-3.32
49.8	93.	62	13.81	1.74	139	139	138	139	139	139	-.5	-.9	-1.1	.0	-.5	-.91
49.8	93.	62	13.81	1.74	138	138	139	139	139	139	-.4	.2	-.9	.0	-1.1	-.92
59.8	93.	62	14.16	1.73	141	142	141	142	143	143	-.5	-2.8	-.9	2.8	.0	-.91
59.8	93.	62	14.16	1.73	142	142	142	142	142	142	-3.3	.8	2.8	.2	1.2	-.92
69.5	93.	62	14.51	1.73	145	146	145	146	146	146	1.6	3.2	1.2	3.4	.9	.01
69.5	93.	62	14.51	1.73	145	145	145	145	146	146	-3.3	2.2	1.1	1.2	4.0	.02
79.9	93.	62	15.28	1.67	151	154	154	155	155	155	-6.8	18.8	-6.8	40.4	3.2	19.91
79.9	93.	62	15.28	1.67	153	153	152	151	152	152	-42.8	-.7	3.4	3.2	77.2	19.92
88.9	93.	62	15.69	.88	151	161	157	167	166	166	42.7	4.2	4.2	-85.2	23.5	-42.81
88.9	93.	62	15.69	.88	156	156	153	153	154	154	41.2	-40.8	25.8	3.2	-83.3	-42.82
1.4	125.	62	13.86	3.02	139	140	140	140	139	139	-1.1	-1.6	-.7	-1.3	-1.1	1.11
1.4	125.	62	13.86	3.02	140	140	140	139	140	140	-1.3	-.9	-.4	.8	-.8	-1.12
5.1	125.	62	13.51	3.03	133	135	134	133	133	133	-1.7	-.9	-1.3	1.0	-1.7	-.91
5.1	125.	62	13.51	3.03	137	137	450	100	132	132	-.3	-1.3	1.0	-.5	.8	-.92
10.1	125.	62	12.84	3.03	129	130	130	128	128	128	-.9	-1.3	-.3	.2	.4	.81
10.1	125.	62	12.84	3.03	130	130	129	129	129	129	.2	1.0	-.9	.2	.8	.82
15.1	125.	62	12.55	3.03	126	127	127	125	125	125	.0	-.9	.4	.4	1.0	-.11
15.1	125.	62	12.55	3.03	127	127	126	126	126	126	.0	.6	.4	.6	.8	-.12
20.1	125.	62	12.38	3.03	125	125	125	123	123	123	-1.1	-.4	-.4	-.8	1.0	-3.11
20.1	125.	62	12.38	3.03	125	125	125	125	124	124	-.9	-.1	-.4	-.1	-.7	-3.12
25.1	125.	62	12.17	3.02	123	123	123	122	121	121	-1.3	.0	.0	1.3	.6	-1.31
25.1	125.	62	12.17	3.02	123	123	123	123	122	122	.6	1.0	.3	.1	-1.5	-1.32
29.8	125.	62	11.95	3.02	121	121	121	119	119	119	-1.5	.8	-.1	.8	.4	-.91
29.8	125.	62	11.95	3.02	121	121	121	121	120	120	.4	1.0	.3	1.0	.4	-.92
31.7	125.	62	12.86	1.74	129	130	129	129	129	129	.6	1.2	.6	1.6	2.0	-1.11
31.7	125.	62	12.86	1.74	129	129	130	129	130	130	.8	2.0	.8	1.8	.0	-1.12
40.1	125.	62	13.40	1.74	134	135	134	135	134	135	-.4	.0	.2	.6	1.0	-2.51
40.1	125.	62	13.40	1.74	134	134	134	135	135	135	.4	1.2	.4	.4	-.3	-2.52
50.1	125.	62	13.80	1.73	138	139	137	139	139	139	.0	-1.3	1.0	.2	.9	-1.11
50.1	125.	62	13.80	1.73	138	138	139	139	139	139	.4	1.4	.2	1.4	.4	-1.12
60.2	125.	62	14.14	1.73	141	142	141	143	142	142	-1.1	-2.8	-.9	-1.5	.0	-3.71
60.2	125.	62	14.14	1.73	141	141	142	142	142	142	-2.7	-.4	-.8	-1.3	-1.9	-3.72
70.1	125.	62	14.57	1.73	145	146	146	147	147	147	-.7	-.3	-.6	-.8	-1.1	-1.71
70.1	125.	62	14.57	1.73	146	146	146	146	146	146	2.8	-1.1	-2.8	.2	-.8	-1.72
80.1	125.	62	15.36	1.28	150	156	155	157	158	158	-6.8	-82.8	3.2	-60.7	-6.8	-13.31
80.1	125.	62	15.36	1.28	154	154	152	151	152	152	42.7	4.0	75.4	2.9	-85.2	-13.32

high end of
charge cells
2, 4, 5

31.7	190.	62	12.81	1.74	129	129	128	128	1.4	.4	.7	1.6	2.0	-.71
31.7	190.	62	12.81	1.74	129	129	129	129	1.4	2.2	2.4	2.2	.8	-.72
39.9	190.	62	13.31	1.73	134	134	133	134	.8	.4	2.0	2.1	2.0	-.11
39.9	190.	62	13.31	1.73	133	133	134	134	2.0	2.8	2.6	2.3	1.2	-.12
50.3	190.	62	13.74	1.73	138	138	137	138	.0	-.5	.0	.3	1.0	-2.41
50.3	190.	62	13.74	1.73	137	137	138	138	.4	1.2	1.3	1.0	.2	-2.42
59.9	190.	62	14.05	1.72	140	141	141	142	-.4	-1.1	.2	.6	.2	-.51
59.9	190.	62	14.05	1.72	141	140	141	141	.8	1.6	.6	1.5	.6	-.52
69.9	190.	62	14.47	1.72	144	145	145	146	1.0	-.3	1.3	.6	-1.3	.01
69.9	190.	62	14.47	1.72	144	144	145	145	1.0	1.1	1.3	1.1	.4	.02
79.9	190.	62	15.05	1.12	149	152	152	153	26.0	71.6	4.0	59.3	4.0	66.01
79.9	190.	62	15.05	1.12	151	150	150	149	44.9	35.3	71.6	60.3	82.7	66.02
														high end of
89.7	190.	62	15.37	.59	150	159	155	161	55.0	-81.2	-82.8	39.6	18.8	39.61
89.7	190.	62	15.37	.59	153	152	151	151	62.2	47.3	63.9	25.8	-86.7	39.62
1.4	222.	62	13.78	3.02	138	139	139	138	-.5	.1	.0	-1.0	-.7	.41
1.4	222.	62	13.78	3.02	139	139	139	138	.8	.4	.8	1.0	-1.3	.42
5.3	222.	62	13.21	3.04	133	133	133	132	-1.5	-.6	-1.5	-.8	-.7	-2.61
5.3	222.	62	13.21	3.04	133	133	133	132	-1.7	-.5	.6	-.9	1.0	-2.62
11.6	222.	62	12.67	3.04	127	128	128	126	-1.0	-1.1	-1.3	.8	-.1	-1.11
11.6	222.	62	12.67	3.04	128	128	127	127	-.4	1.2	.2	-25.7	-.3	-1.12
15.6	222.	62	12.48	3.04	125	126	126	124	-1.0	-1.5	.8	.4	1.2	-1.31
15.6	222.	62	12.48	3.04	126	126	126	125	1.0	.0	.6	1.1	.8	-1.32
20.0	222.	62	12.32	3.04	124	124	124	123	-.5	.0	-.1	.2	1.4	.81
20.0	222.	62	12.32	3.04	124	124	124	124	1.0	3.0	.7	2.0	-.3	.82
24.5	222.	62	12.14	3.03	122	122	122	121	2.0	1.8	.6	.4	2.2	.61
24.5	222.	62	12.14	3.03	122	122	122	122	2.1	-39.5	3.0	3.5	3.0	.62
25.1	222.	62	12.09	3.03	122	122	122	120	2.2	2.0	-7.1	2.6	3.0	.31
25.1	222.	62	12.09	3.03	122	122	122	121	2.6	3.0	3.5	4.9	2.1	.32
29.0	222.	62	11.92	3.03	120	120	121	118	3.2	.4	3.4	.6	2.4	-1.51
29.0	222.	62	11.92	3.03	120	120	120	119	2.6	12.7	3.4	2.9	3.1	-1.52
31.9	222.	62	12.81	1.74	128	128	128	128	1.3	1.0	2.2	1.6	2.4	-3.31
31.9	222.	62	12.81	1.74	128	128	129	129	2.2	-7.1	3.5	2.4	2.0	-3.32
40.0	222.	62	13.29	1.73	134	134	133	133	2.0	1.8	2.2	2.8	2.6	-1.31
40.0	222.	62	13.29	1.73	133	133	134	133	1.6	2.6	3.4	2.3	2.1	-1.32
50.0	222.	62	13.74	1.72	137	137	137	138	.6	1.0	2.2	1.5	1.8	-.71
50.0	222.	62	13.74	1.72	137	137	137	138	.6	1.6	3.1	3.0	1.2	-.72
60.0	222.	62	14.02	1.72	141	141	140	141	.8	-.1	-1.1	.3	.6	-1.91
60.0	222.	62	14.02	1.72	140	140	141	141	.8	1.4	1.6	1.4	1.3	-1.92
70.1	222.	62	14.43	1.72	144	145	145	146	-1.3	.2	-1.3	.8	-2.8	-.51
70.1	222.	62	14.43	1.72	144	144	144	144	.8	.6	1.3	1.4	.3	-.52
80.2	222.	62	15.11	1.25	149	153	153	153	44.7	2.0	4.0	69.8	-82.7	75.01
80.2	222.	62	15.11	1.25	151	150	150	149	150	-86.8	4.4	41.8	13.9	70.1
88.9	222.	62	15.63	.81	150	165	155	167	168	42.8	40.0	41.2	-81.2	12.9
88.9	222.	62	15.63	.81	154	153	152	151	151	77.2	42.0	4.0	41.6	-85.2
														high end of
														charge cells
														2, 4, 5

APPENDIX B

DATA ANALYSIS AND

REDUCTION CHARTS

DIST. TIME DIFF.		1	2	3	4	5	6	7	8	9	10		
62 3970	93	•	•	•	•	•	•	•	•	•	•	•	01 DT
62 3970	1	210	7193511	8	•	•	•	•	•	•	•	•	02 DT
62 3970	3	1 2	2 51744	5	1 1	•	•	•	•	•	•	•	03 DT
62 3970	2	• 1 4	71261	3 5 1 1	1 1	•	•	•	•	•	•	•	04 DT
62 3970	•	1 1 2	52457	4 2 1	•	•	•	•	•	•	•	•	05 DT
62 3970	2 1	1 2 1 2	12260	3 3 1	•	•	•	•	•	•	•	•	06 DT
62 3970	•	2 1 211	16241440	1 7 2	•	•	•	•	•	•	•	•	07 DT
62 3970	1	110352714	7 1	•	•	•	•	•	•	•	•	•	08 DT
62 3970	•	• 2	1 2 2 2 7	110361617	2 1	•	•	•	•	•	•	•	09 DT
62 3970	1	1 1 1	3	1 1 1	4 2857	1 1 2	•	•	•	•	•	•	10 DT
62 3970	2 1 1	• 1 1	1 1 1	1 1 1	1 1 1968	3 1	•	•	•	•	•	•	11 DT
62 3970	•	1 1	2 2	•	•	•	•	•	•	•	•	•	12 DT
62 3970	•	• 1 1	1 1 2	•	•	•	•	•	•	•	•	•	13 DT
62 3970	3	•	•	•	•	•	•	•	•	•	•	•	14 DT

VOLTS X 100...		120	140	160	TP CLN
62 3970	•	•	1 4 1265012	•	01 03
62 3970	•	•	1 1 73444 6	•	02 03
62 3970	•	•	2 84125 5	•	03 03
62 3970	1	•	2254225 3	•	04 03
62 3970	•	2264425 2	•	•	05 03
62 3970	1 6223830 2	•	•	•	06 03
62 3970	713215124 4 1	•	•	•	07 03
62 3970	•	205617 4	•	•	08 03
62 3970	1	•	82654 9 2	•	09 03
62 3970	•	•	1 295023 1	•	10 03
62 3970	•	•	1 4255617	•	11 03
62 3970	•	•	1 2 1274225 3	•	12 03
62 3970	•	•	• 1 1 3 7 520212711 1 1	•	13 03
62 3970	•	•	• 1 1 72721 6 6 7 6 3 8 2	•	14 03

VOLTS X 100...		120	140	160	TP CLN
62 3970	•	•	3 9 6174018 1	•	01 04
62 3970	•	•	4143434 7	•	02 04
62 3970	•	•	1134023 4	•	03 04
62 3970	1	5214025 6	•	•	04 04
62 3970	1 1 6204424 3	•	•	•	05 04
62 3970	2 5 9193923 2	•	•	•	06 04
62 3970	2021313610 2 1	•	•	•	07 04
62 3970	• 1 83050 5 3	•	•	•	08 04
62 3970	•	•	10275012 1	•	09 04

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62 3970	.	4215027 1 1	.	10 04
62 3970	.	1 6285512 1	.	11 04
62 3970	.	710224615 1	.	12 04
62 3970	.	3 4 6 4 7 7181625 7	1	13 04
62 3970	.	2 4 5 2 1 1 4 110 7 310 71715 5		14 04

VOLTS X 100...				120	140	160	TP CLN
62 3970	.	.	3 411293214 1	.	.	.	01 09
62 3970	1	.	1 515243512	.	.	.	02 09
62 3970	.	.	3162428 9 1	.	.	.	03 09
62 3970	1	.	322252917 1	.	.	.	04 09
62 3970	.	224252918 1	.	.	.	.	05 09
62 3970	1 221233417 1	.	.	.	.	.	06 09
62 3970	1 519363622 2	.	.	.	.	.	07 09
62 3970	.	323183022 1	.	.	.	.	08 09
62 3970	.	113252327 9 2	.	.	.	.	09 09
62 3970	.	516312723 1	.	.	.	.	10 09
62 3970	.	1 6352628 7	.	.	.	.	11 09
62 3970	.	411312323 7 1	.	.	.	.	12 09
62 3970	.	2 3 414252125 3 1	.	.	.	.	13 09
62 3970	.	.	1 5204716 4 1 1	.	.	.	14 09

VOLTS X 100...				120	140	160	TP CLN
62 3970	29	.	2 1 1 3 32624 5	.	.	.	01 10
62 3970	31 1 1	.	3121326 6	.	.	.	02 10
62 3970	28	.	2101916 6	.	.	.	03 10
62 3970	31	1 8 83018 2	.	.	.	.	04 10
62 3970	34	3 71332 9 1	.	.	.	.	05 10
62 3970	38 3 81921 9 1	.	.	.	.	.	06 10
62 3970	72171212 6 2	.	.	.	.	.	07 10
62 3970	26	1 52726 4 1	2 1 1 3	.	.	.	08 10
62 3970	24	.	2 93022 4	.	2 2 1	.	09 10
62 3970	25	.	1112630 3	.	.	3 1 1	10 10
62 3970	26	2	1 163415 1	1 2	.	1 2 2	11 10
62 3970	24	.	2 42133 7 2	1	2	1 1	12 10
62 3970	24	.	1 1 5112612 5 1 2	.	2 2	3	13 10
62 3970	22	.	1 1152117 3 2 1 1 2 2 2	.	3		14 10

VOLTS X 100...				120	140	160	TP CLN
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DIST.TIME DIFF.		1	2	3	4	5	6	7	8	9	10	
62 0856	21	.	.	5	2	7	3	3	1	.	.	01 DT
62 0856		.	.	1	2	3	9	3	2	1	.	02 DT
62 0856	2	.	.	1	2	3	9	3	2	1	.	03 DT
62 0856	1	.	.	2	5	2	1	3	1	1	.	04 DT
62 0856		1	1	.	2	6	1	3	.	.	.	05 DT
62 0856	1	.	.	1	.	6	1	2	2	1	1	06 DT
62 0856		1	.	3	5	4	2	5	4	.	.	07 DT
62 0856	1	3	3	9	3	3	1	1	.	1	.	08 DT
62 0856		.	.	2	1	1	2	1	4	.	.	09 DT
62 0856		1	1	1	1	.	.	.	1	2	.	10 DT
62 0856	1	.	.	.	.	.	1	.	.	2	7	11 DT
62 0856		.	.	.	.	.	1	.	.	1	8	12 DT
62 0856		1	1	.	1	.	.	.	.	.	6	13 DT
62 0856		.	.	1	1	.	.	.	.	.	6	14 DT
62 0856		.	.	.	1	.	.	.	.	2	3	
62 0856		.	.	.	.	.	.	.	.	8	7	
62 0856		.	.	.	.	.	.	.	.	2		

VOLTS X 100...		120	140	160	TP CLN
62 0856		.	910 2	.	01 03
62 0856		.	416 1	.	02 03
62 0856		.	13 7 3	.	03 03
62 0856		.	417 4 1	.	04 03
62 0856		.	317 3	.	05 03
62 0856		315 6	.	.	06 03
62 0856		417 3 1	.	.	07 03
62 0856		.	913 1 1	.	08 03
62 0856		.	613 6 1	.	09 03
62 0856		.	19 6 3	.	10 03
62 0856		.	118 4 2	.	11 03
62 0856		.	1 15 9	.	12 03
62 0856		.	.	2 2 6 7 2 3 1 1	13 03
62 0856		.	.	413 6 1 .	14 03

VOLTS X 100...		120	140	160	TP CLN
62 0856		.	411 6	.	01 04
62 0856		.	215 4	.	02 04
62 0856		.	11 9 3	.	03 04
62 0856		.	215 6 3	.	04 04
62 0856		116 6	.	.	05 04
62 0856		215 7	.	.	06 04
62 0856		3 910 2 1	.	.	07 04
62 0856		.	11110 2	.	08 04
62 0856		.	414 5 3	.	09 04

62 0856	.	115 9 3	.	10 04
62 0856	.	1310 2	.	11 04
62 0856	.	. 21111 1	.	12 04
62 0856	.	. 2 3 7 4 6 2 .	.	13 04
62 0856	.	. 1 2 1 1 4 2 6 4 3	.	14 04

VOLTS X 100...				120	140	160	TP CLN
62 0856	.	.	1 910	1	.	.	01 09
62 0856	1	.	2 6 7 5	.	.	.	02 09
62 0856	.	.	1 813 1	.	.	.	03 09
62 0856	.	.	5 910 2	.	.	.	04 09
62 0856	.	.	4 711 1	.	.	.	05 09
62 0856	.	4 613 1	.	.	.	.	06 09
62 0856	214 7 2	4 612 2	.	.	.	.	07 09
62 0856	.	2 712 4 1	.	.	.	.	08 09
62 0856	.	41111 2	.	.	.	.	09 09
62 0856	.	4 611 3 1	.	.	.	.	10 09
62 0856	.	. 4 810 1 1	.	.	.	.	11 09
62 0856	.	6 6 7 4 1	.	.	.	.	12 09
62 0856	.	713 3 1	.	.	.	.	13 09
62 0856	.	.	.	.	.	.	14 09

VOLTS X 100...				120	140	160	TP CLN
62 0856	1	.	7 8 5	.	.	.	01 10
62 0856	1	.	114 5	.	.	.	02 10
62 0856	1	.	8 8 6	.	.	.	03 10
62 0856	1	.	14 9 2	.	.	.	04 10
62 0856	1	113 7 1	.	.	.	.	05 10
62 0856	1	6 8 8 1	.	.	.	.	06 10
62 0856	2 4 4 9 4 2	11 6 4 1	.	.	.	.	07 10
62 0856	2	1 910 3 3	.	.	.	.	08 10
62 0856	1	10 8 6 3	.	.	.	.	09 10
62 0856	2	10 6 6 1	.	.	.	.	10 10
62 0856	1	1 211 6 3 2	.	.	.	.	11 10
62 0856	1	1 2 3 5 7 4 2	.	.	.	.	12 10
62 0856	1	1 1 1 1	.	.	.	.	13 10
62 0856	1	1 1 1 1	.	.	.	.	14 10

VOLTS X 100...				120	140	160	TP CLN
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DIST.	TIME	DIFF.	1	2	3	4	5	6	7	8	9	10	
62	1935	25	.	.	.	.	.	.	.	.	.	.	01 DT
62	1935		1	1	411	3	3	.	.	.	.	.	02 DT
62	1935		.	.	1	313	1	1	1	.	.	.	03 DT
62	1935	1	.	1	1	218	.	1	1	.	.	.	04 DT
62	1935		.	.	1	2	715	1	.	.	.	.	05 DT
62	1935	1	.	.	1	319	1	.	.	.	.	.	06 DT
62	1935		.	.	1	3	6	5	214	1	1	.	07 DT
62	1935		4	8	5	7	1	.	.	.	.	.	08 DT
62	1935		.	.	.	.	.	1	.	410	2	7	1
62	1935	1	.	.	.	1	.	.	.	.	1	717	.
62	1935	1	1	.	.	.	1	.	.	.	.	220	1
62	1935		.	.	.	.	.	.	.	.	1	517	1
62	1935		.	.	.	1	.	.	.	.	1	416	1
62	1935	3	.	.	.	.	1	1	1	8	2	7	3

VOLTS X 100...	120	140	160	TP	CLN
62 1935	.	.	.	01	03
62 1935	.	1	1	02	03
62 1935	.	1	2	03	03
62 1935	1	1	1	04	03
62 1935	.	1	210	05	03
62 1935	1	110	14	06	03
62 1935	1	1311	.	07	03
62 1935	41712	.	.	08	03
62 1935	.	316	6	09	03
62 1935	1	1	418	10	03
62 1935	.	1	119	11	03
62 1935	.	1	518	12	03
62 1935	.	1	512	13	03
62 1935	.	.	1	14	03
62 1935	.	.	1	2	1

VOLTS X 100...	120	140	160	TP	CLN
62 1935	.	.	.	01	04
62 1935	.	1	1	02	04
62 1935	.	311	7	03	04
62 1935	1	3	8	04	04
62 1935	1	1	4	05	04
62 1935	1	41110	.	06	04
62 1935	1	611	7	07	04
62 1935	2	8	714	08	04
62 1935	.	1	518	09	04
62 1935	.	1	321		

62 1935	.	1 18 8	.	10 04
62 1935	.	1 717 1	.	11 04
62 1935	.	1 1 517 1	.	12 04
62 1935	.	1 1 1 1 4 7 9 1	.	13 04
62 1935	.	1 4 1 2 1 1 3 3 8 2	.	14 04

VOLTS X 100...				120	140	160	TP CLN
62 1935	.	1 2 21010	.	.	.	.	01 09
62 1935	.	1 412 6	.	.	.	.	02 09
62 1935	.	1 210 6 1	.	.	.	.	03 09
62 1935	1	1 312 9	.	.	.	.	04 09
62 1935	.	1 31210	.	.	.	.	05 09
62 1935	1	1 213 9	.	.	.	.	06 09
62 1935	1 41810	.	.	.	.	.	07 09
62 1935	.	1212 1	.	.	.	.	08 09
62 1935	.	1 118 4 1	.	.	.	.	09 09
62 1935	.	1 1212 1	.	.	.	.	10 09
62 1935	.	1 519 1	.	.	.	.	11 09
62 1935	.	1 1 418 1	.	.	.	.	12 09
62 1935	.	1 2 516 1	.	.	.	.	13 09
62 1935	.	1 15 7 2 1	.	.	.	.	14 09

VOLTS X 100...				120	140	160	TP CLN
62 1935	.	1 1 11111	.	.	.	.	01 10
62 1935	.	1 4 8 9 1	.	.	.	.	02 10
62 1935	.	1 4 8 7	.	.	.	.	03 10
62 1935	1	2 611 6	.	.	.	.	04 10
62 1935	1 1 914 1	.	.	.	.	.	05 10
62 1935	2 5 711	.	.	.	.	.	06 10
62 1935	16 7 6 3 1	.	.	.	.	.	07 10
62 1935	.	1 1014	.	.	.	.	08 10
62 1935	.	1 1212	.	.	.	.	09 10
62 1935	.	1 1016	.	.	.	.	10 10
62 1935	.	1 515 5	.	.	.	.	11 10
62 1935	.	1 2 516 1	.	.	.	.	12 10
62 1935	.	1 1 1 512 3 1	.	.	.	.	13 10
62 1935	.	1 1 613 3 1	.	.	.	.	14 10
VOLTS X 100...				120	140	160	TP CLN

DIST.TIME DIFF.		1	2	3	4	5	6	7	8	9	10	
62	2995	24	.	.	.	.	.	.	.	.	.	01 DT
62	2995	1	.	1	4	6	8	1	4	.	.	02 DT
62	2995	1	.	1	.	.	3	1	2	2	.	03 DT
62	2995	.	.	1	1	6	1	3	2	2	.	04 DT
62	2995	.	.	.	1	6	1	5	1	.	.	05 DT
62	2995	.	1	1	1	6	1	4	1	.	.	06 DT
62	2995	.	1	1	3	3	7	5	1	3	.	07 DT
62	2995	1	15	6	3	.	.	.	.	.	.	08 DT
62	2995	.	.	.	.	1	1	1	3	1	0	09 DT
62	2995	.	.	.	.	.	1	1	3	1	0	10 DT
62	2995	.	.	1	.	.	.	1	8	1	4	11 DT
62	2995	.	1	.	.	.	.	.	4	1	9	12 DT
62	2995	.	1	2	.	.	.	.	1	3	1	13 DT
62	2995	.	.	.	1	.	.	.	1	1	9	14 DT
62	2995	.	.	.	.	.	.	.	6	3	1	

VOLTS X 100...		120	140	160	TP	CLN
62	2995	.	.	.	01	03
62	2995	.	1 1 7 1 2 3	.	02	03
62	2995	.	2 1 5 7 1	.	03	03
62	2995	.	3 1 2 4	.	04	03
62	2995	.	9 9 6 1	.	05	03
62	2995	.	9 9 5 1	.	06	03
62	2995	2 9 5 7 1	.	.	07	03
62	2995	4 9 1 2 8 1	.	.	08	03
62	2995	.	4 1 4 6	.	09	03
62	2995	.	6 1 8 1	.	10	03
62	2995	.	6 1 0 9	.	11	03
62	2995	.	1 2 1 7 6	.	12	03
62	2995	.	5 8 1 4	.	13	03
62	2995	.	1 2 3 3 4 8 4	.	14	03

VOLTS X 100...		120	140	160	TP	CLN
62	2995	.	.	.	01	04
62	2995	.	2 7 1 0 5	.	02	04
62	2995	.	4 1 3 7 1	.	03	04
62	2995	.	4 1 0 5	.	04	04
62	2995	.	8 1 0 6 1	.	05	04
62	2995	1	1 8 9 4 1	.	06	04
62	2995	1 5 4 1 0 4	.	.	07	04
62	2995	8 4 1 2 9 1	.	.	08	04
62	2995	.	1 7 1 6	.	09	04
62	2995	.	4 1 6 5	.		

62 2995	.	115 9	.	10 04
62 2995	.	120 5	.	11 04
62 2995	.	513 9	.	12 04
62 2995	.	1 2 3 5 2 8 3	1	13 04
62 2995	.	7 1	3 2 8 2	14 04

VOLTS X 100...				120	140	160	TP CLN
62 2995	.	.	4 7 9 4	.	.	.	01 09
62 2995	.	.	1 6 4 13 1	.	.	.	02 09
62 2995	.	.	1 6 6 4 2	.	.	.	03 09
62 2995	.	.	7 7 4 6 1	.	.	.	04 09
62 2995	.	.	8 6 2 7 1	.	.	.	05 09
62 2995	.	6 7 4 6 1	.	.	.	.	06 09
62 2995	2 5 9 8 9 1	8 5 3 8	.	.	.	.	07 09
62 2995	.	4 7 5 4 4 1	.	.	.	.	08 09
62 2995	.	1 4 10 1 9	.	.	.	.	09 09
62 2995	.	112 2 6 5	.	.	.	.	10 09
62 2995	.	1 4 9 3 4 5 1	.	.	.	.	11 09
62 2995	.	1 2 3 8 5 5 1	.	.	.	.	12 09
62 2995	.	3 7 9 4	.	.	.	.	13 09
62 2995	.	.	.	.	.	.	14 09

VOLTS X 100...				120	140	160	TP CLN
62 2995	4	.	2 1 2 2 8 5	.	.	.	01 10
62 2995	6 1 1	.	2 8 4 3	.	.	.	02 10
62 2995	8	.	1 6 3 1	.	.	.	03 10
62 2995	8	1 6 2 5 3	.	.	.	.	04 10
62 2995	7	2 6 3 5 1	.	.	.	.	05 10
62 2995	9 3 3 6 2 1	.	.	.	.	.	06 10
62 2995	25 6 2 1	5 6 6	.	2 1 1 3	.	.	07 10
62 2995	.	.	8 7 1	1 3	.	2 2 1	08 10
62 2995	.	.	1 8 8	3	.	3 1 1	09 10
62 2995	.	.	113 4	1 2	.	1 2 2	10 10
62 2995	.	.	5 1 1 3	1	2	1 1	11 10
62 2995	.	.	2 3 9 2 1	.	.	1 2	12 10
62 2995	.	.	4 5 6	.	.	1 2 2	13 10
62 2995	.	.	.	.	.	2	14 10

VOLTS X 100...				120	140	160	TP CLN
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DIST. TIME DIFF.		1	2	3	4	5	6	7	8	9	10	
62 3970	23	.	.	.	.	.	.	.	.	.	.	01 DT
62 3970		1	3	1	2	13	4	.	.	.	.	02 DT
62 3970		.	.	.	1	2	16	.	.	.	.	03 DT
62 3970		.	.	.	.	2	17	.	.	.	.	04 DT
62 3970		.	.	.	2	5	14	2	2	1	.	05 DT
62 3970	1	.	.	1	1	7	15	1	.	.	.	06 DT
62 3970		1	2	2	8	5	8	1	2	.	.	07 DT
62 3970		1	3	9	7	1	3	.	.	.	.	08 DT
62 3970		.	.	.	.	1	1	1	3	4	9	09 DT
62 3970		.	.	.	1	1	.	.	.	6	14	10 DT
62 3970	1	.	.	1	1	.	.	.	1	1	.	11 DT
62 3970		.	.	.	.	.	.	1	1	.	.	12 DT
62 3970		.	.	.	.	.	.	.	6	14	1	13 DT
62 3970		.	.	.	.	1	.	.	2	118	2	14 DT
62 3970		.	.	.	.	.	5	6	5	4	3	

VOLTS X 100...		120	140	160	TP CLN
62 3970		.	.	.	01 03
62 3970		.	2	6	02 03
62 3970		.	1	3	03 03
62 3970		.	1	4	04 03
62 3970		.	1	10	05 03
62 3970		1	13	8	06 03
62 3970		1	3	10	07 03
62 3970		7	9	4	08 03
62 3970		.	.	.	09 03
62 3970		.	.	.	10 03
62 3970		.	.	.	11 03
62 3970		.	.	.	12 03
62 3970		.	.	.	13 03
62 3970		.	.	.	14 03

VOLTS X 100...		120	140	160	TP CLN
62 3970		.	.	.	01 04
62 3970		.	.	.	02 04
62 3970		.	.	.	03 04
62 3970		.	.	.	04 04
62 3970		.	.	.	05 04
62 3970		.	.	.	06 04
62 3970		.	.	.	07 04
62 3970		.	.	.	08 04
62 3970		.	.	.	09 04

62 3970	.	2 5 8 7 1 1	.	10 04
62 3970	.	6 7 8 4 1	.	11 04
62 3970	.	6 7 1 5 4 1	.	12 04
62 3970	.	3 3 5 2 3	2 3 2 1	13 04
62 3970	.	2 4 4 2 1 1	3 1 2	14 04

VOLTS X 100...	120	140	160	TP CLN
62 3970	.	2 8 1 1 3	.	01 09
62 3970	.	1 3 7 10 3	.	02 09
62 3970	.	1 9 8 1	.	03 09
62 3970	.	2 10 6 3	.	04 09
62 3970	1 1 1 1 8 4 1	1 1 2 9 4	.	05 09
62 3970	1 3 1 1 9 3 1 1	3 1 1 7 3	.	06 09
62 3970	.	1 7 10 5 1	.	07 09
62 3970	.	4 7 10 3	.	08 09
62 3970	.	1 1 1 6 8	.	09 09
62 3970	.	3 2 1 3 6	.	10 09
62 3970	.	2 2 1 5 9 4	1	11 09
62 3970	.	1	1 6 10 2 1	12 09
62 3970	.	.	.	13 09
62 3970	.	.	.	14 09

VOLTS X 100...	120	140	160	TP CLN
62 3970 24	.	.	.	01 10
62 3970 24	.	.	.	02 10
62 3970 19	.	.	.	03 10
62 3970 21	.	.	.	04 10
62 3970 26	.	.	.	05 10
62 3970 26	.	.	.	06 10
62 3970 29	.	.	.	07 10
62 3970 24	.	.	.	08 10
62 3970 24	.	.	.	09 10
62 3970 24	.	.	.	10 10
62 3970 26	.	.	.	11 10
62 3970 24	.	.	.	12 10
62 3970 24	.	.	.	13 10
62 3970 22	.	.	.	14 10
VOLTS X 100...	120	140	160	TP CLN

DIST.	TIME	DIFF.	1	2	3	4	5	6	7	8	9	10	01 DT				
62	3970	23	.	.	.	.	.	.	.	.	.	.	01 DT				
62	3970		1	3	1	2	13	4	.	.	.	.	02 DT				
62	3970		.	.	.	1	2	16	.	.	.	.	03 DT				
62	3970		.	.	.	.	2	17	.	.	.	.	04 DT				
62	3970		.	.	.	2	5	14	2	2	1	.	05 DT				
62	3970	1	.	.	1	1	7	15	1	.	.	.	06 DT				
62	3970		1	2	2	8	5	8	1	2	.	.	07 DT				
62	3970		1	3	9	7	1	3	.	.	.	.	08 DT				
62	3970		.	.	.	.	.	1	1	1	3	4	9	5	09 DT		
62	3970		.	.	.	1	.	1	.	.	.	6	14	1	1	10 DT	
62	3970	1	.	.	.	1	.	.	.	1	1	.	.	.	.	11 DT	
62	3970		.	.	.	.	.	.	.	.	.	6	14	1	1	1	12 DT
62	3970		.	.	.	.	.	.	.	.	.	.	.	.	.	.	13 DT
62	3970		.	.	.	.	.	1	.	.	.	2	.	.	.	.	14 DT
62	3970		.	.	.	.	.	.	.	5	6	5	4	3	.	.	

VOLTS X 100...	120	140	160	TP	CLN
62	3970	.	.	.	01 01
62	3970	.	2	3	02 01
62	3970	.	7	12	03 01
62	3970	.	4	13	04 01
62	3970	.	9	8	05 01
62	3970	1	6	14	06 01
62	3970	1	5	11	07 01
62	3970	1	1	9	08 01
62	3970	.	3	16	09 01
62	3970	.	2	8	10 01
62	3970	.	1	14	11 01
62	3970	.	2	11	12 01
62	3970	.	2	1	13 01
62	3970	.	2	1	14 01

VOLTS X 100...	120	140	160	TP	CLN
62	3970	.	.	.	01 02
62	3970	.	1	7	02 02
62	3970	1	1	7	03 02
62	3970	1	6	8	04 02
62	3970	1	9	8	05 02
62	3970	1	1	9	06 02
62	3970	3	8	10	07 02
62	3970	1	5	7	08 02
62	3970	.	2	3	09 02
62	3970	.	2	10	10 02
62	3970	.	1	15	11 02

62 3970	.	2 1 512 4	.	12 02
62 3970	.	• 1 1 2	6 7 5 2	13 02
62 3970	.	• 1	1 4 3 7 2	14 02

VOLTS X 100...				120	140	TP CLN
62 3970	.	.	2 611 5	.	160	01 03
62 3970	.	.	1 3 810 2	.	.	02 03
62 3970	.	.	1 4 9 5	.	.	03 03
62 3970	.	.	110 6 3 1	.	.	04 03
62 3970	.	.	113 8 3 1	.	.	05 03
62 3970	.	.	1 310 5 6 1	.	.	06 03
62 3970	.	.	7 9 4 5 1 2 1	.	.	07 03
62 3970	.	.	413 4 3	.	.	08 03
62 3970	.	.	1 312 6 2	.	.	09 03
62 3970	.	.	315 5 1	.	.	10 03
62 3970	.	.	2 • 17 7	.	.	11 03
62 3970	.	.	1 1 213 4 3	.	.	12 03
62 3970	.	.	• 1 1 2	8 5 5 2	.	13 03
62 3970	.	.	• 1	1 2 2 4 4 2 2 4	.	14 03

VOLTS X 100...				120	140	TP CLN
62 3970	.	.	2 8 4 2 3 4 1	.	160	01 04
62 3970	.	.	4 7 8 5	.	.	02 04
62 3970	.	.	1 611 1	.	.	03 04
62 3970	.	.	4 7 6 2 2	.	.	04 04
62 3970	.	.	1 4 7 8 4 2	.	.	05 04
62 3970	.	.	2 3 4 7 3 5 2	.	.	06 04
62 3970	.	.	10 6 3 3 5 1	.	.	07 04
62 3970	.	.	• 1 5 7 6 2 3	.	.	08 04
62 3970	.	.	5 6 8 4 1	.	.	09 04
62 3970	.	.	2 5 8 7 1 1	.	.	10 04
62 3970	.	.	6 7 8 4 1	.	.	11 04
62 3970	.	.	6 7 1 5 4 1	.	.	12 04
62 3970	.	.	3 3 5 2 3	2 3 2 1	.	13 04
62 3970	.	.	2 4 4 2 1 1	3 1 2	1	14 04

VOLTS X 100...				120	140	TP CLN
62 3970	.	.	2 1010 2	.	160	01 05
62 3970	.	.	2 411 6 1	.	.	02 05
62 3970	.	.	1 411 3	.	.	03 05
62 3970	.	.	2 4 9 5 1	.	.	04 05
62 3970	.	.	2 510 7 2	.	.	05 05

62 3970	2	7 8 7 2	.	.	06 05
62 3970	3 6 7 6 5 1	1	.	.	07 05
62 3970	.	2 4 14 1 3	.	.	08 05
62 3970	.	1 7 11 3 2	.	.	09 05
62 3970	.	2 13 6 3	.	.	10 05
62 3970	.	1 117 6 1	.	.	11 05
62 3970	.	2 4 10 5 3	.	.	12 05
62 3970	.	1 1 2 3 6 7 2 2	.	.	13 05
62 3970	.	1	1 1 4 4 2 2 1 1 2 1	.	14 05

VOLTS X 100...					120	140	160	TP CLN
62 3970	.	.	1 1 2 12 7 1	.	.	.	.	01 06
62 3970	.	.	2 6 10 6	.	.	.	.	02 06
62 3970	.	1 7 8 3	.	.	.	.	.	03 06
62 3970	.	1 11 6 2 1	.	.	.	.	.	04 06
62 3970	.	1 12 7 5 1	.	.	.	.	.	05 06
62 3970	1 1 12 6 5 1	.	.	.	.	.	.	06 06
62 3970	1 5 7 8 4 1 2 1	.	.	.	.	.	.	07 06
62 3970	.	3 9 8 1 3	.	.	.	.	.	08 06
62 3970	.	1 3 12 6 1 1	.	.	.	.	.	09 06
62 3970	.	2 10 9 2 1	.	.	.	.	.	10 06
62 3970	.	1 1 13 8 3	.	.	.	.	.	11 06
62 3970	.	2 2 8 8 4	.	.	.	.	.	12 06
62 3970	.	1 1 2	7 6 5 2	.	.	.	.	13 06
62 3970	.	1	1 1 2 8 3 2	3	1	.	.	14 06

VOLTS X 100...					120	140	160	TP CLN
62 3970	.	.	1 1 2 11 8 1	.	.	.	.	01 07
62 3970	.	2 5 8 9	.	.	.	.	.	02 07
62 3970	.	1 6 11 1	.	.	.	.	.	03 07
62 3970	.	1 9 9 1 1	.	.	.	.	.	04 07
62 3970	.	1 1 11 2 1	.	.	.	.	.	05 07
62 3970	1 1 9 10 5	.	.	.	.	.	.	06 07
62 3970	1 9 10 5 2 1 1	.	.	.	.	.	.	07 07
62 3970	.	1 13 7 3	.	.	.	.	.	08 07
62 3970	.	1 5 13 4 1	.	.	.	.	.	09 07
62 3970	.	3 16 3 1 1	.	.	.	.	.	10 07
62 3970	.	2 16 7 1	.	.	.	.	.	11 07
62 3970	.	2 2 14 4 2	.	.	.	.	.	12 07
62 3970	.	1 1 2 4 6 7 2 1	.	.	.	.	.	13 07
62 3970	.	1	2 3 8 5 1 1	1	.	.	.	14 07

VOLTS X 100...					120	140	160	TP CLN
62 3970	.	.	1 1 8 13 1	.	.	.	.	01 08

62 3970	.	1 4 810 1	.	.	02 08
62 3970	.	1 211 5	.	.	03 08
62 3970	.	410 5 2	.	.	04 08
62 3970	.	413 7 2	.	.	05 08
62 3970	1 510 6 4	.	.	.	06 08
62 3970	1 5 610 3 3 1	.	.	.	07 08
62 3970	.	210 8 3 1	.	.	08 08
62 3970	.	1 412 5 1 1	.	.	09 08
62 3970	.	1 613 2 2	.	.	10 08
62 3970	.	1 110 9 4	.	.	11 08
62 3970	.	.	2 2 610 4	.	12 08
62 3970	.	.	1 1 2	7 6 5 2	13 08
62 3970	.	.	.	1 1 4 410 . 1	14 08
62 3970	.	.	.	160	TP CLN
VOLTS X 100... 120					01 09
62 3970	.	2 811 3	.	.	02 09
62 3970	.	1 3 710 3	.	.	03 09
62 3970	.	1 9 8 1	.	.	04 09
62 3970	.	210 6 3	.	.	05 09
62 3970	112 9 4	.	.	.	06 09
62 3970	1 111 8 4 1	.	.	.	07 09
62 3970	1 311 9 3 1 1	.	.	.	08 09
62 3970	.	311 7 3	.	.	09 09
62 3970	.	1 710 5 1	.	.	10 09
62 3970	.	4 710 3	.	.	11 09
62 3970	.	1 116 8	.	.	12 09
62 3970	.	3 213 6	.	.	13 09
62 3970	.	2 2 1 5 9 4 1	.	.	14 09
62 3970	.	.	1 1 610 2 1 1	.	TP CLN
VOLTS X 100... 120					01 10
62 3970 24	.	.	.	.	02 10
62 3970 24	.	.	.	.	03 10
62 3970 19	.	.	.	.	04 10
62 3970 21	.	.	.	.	05 10
62 3970 26	.	.	.	.	06 10
62 3970 26	.	.	.	.	07 10
62 3970 29	.	.	.	.	08 10
62 3970 24	.	.	.	.	09 10
62 3970 24	.	.	.	.	10 10
62 3970 24	.	.	.	.	11 10
62 3970 26	.	.	.	.	12 10
62 3970 24	.	.	.	.	13 10
62 3970 24	.	.	.	.	14 10

TIME DIFFERENCE/
SUPERPOSITION CURVE SET PROGRAM
NAB-P3

This program takes a pre-determined number of cycles of Crane data and plots the voltage/time curve of each cycle one on top of the other.

The ordinate of the graph is voltage from less than 1.20V. to more than 1.60V.

The abscissa of the graph is time, divided into fourteen time points; seven in discharge and seven in charge.

The first plotted curve places a 'one' at its voltage level for each of the time points. Each successive curve in the group repeats this same process on top of the first curve. Where the voltage levels of each curve coincide within each time point, each plotted point is incremented by the number of coincidences, to give the total number of occurrences of that position.

The output of this program is a physical/numerical representation of a set of voltage/time curves showing their voltage levels and time differences within the discharge and charge.

The time difference/superposition curve set program makes possible the examination of many voltage/time curves at one time. The examination and comparison of sets of these curves gives the ability to see the effects of varying cycling parameters and to discriminate against 'noise'.

It is not possible to separate out the individual curves of a set.

DISTRIBUTION OF TIME DIFFERENCES

This is a part of the superpositioned curve set program. It establishes fourteen time periods and plots the number of occurrences of varying times within each.

The output is a graph. The ordinate has fourteen time periods, seven for discharge and seven for charge. The abscissa is time, in minutes, from less than one minute to more than 10 minutes.

This graph is a distribution of time differences. It shows the number and distribution of time occurrences, within fourteen time periods, for the set of superpositioned voltage/time curve sets that follow.

There is no correction of the time intervals of the original input data.

Timing looseness in the original data can cause a great spread in the voltage/time curve sets. This spread can cause difficulty and error in various predictive theories.

In the future tests, time control should be better regulated.

VOLTS X 100...	120		140	160	TP CLN
52 4551	.		2 2 3	.	01 07
52 4551	.	1 2	.	.	02 07
52 4551	.	3 1 5 1	.	.	03 07
52 4551	.	2 4 2	.	.	04 07
52 4551	.	1 5 5	.	.	05 07
52 4551	.	5 4	.	.	06 07
52 4551	3 5 2		.	.	07 07
52 4551	3 7 2		.	.	08 07
52 4551	.	2 8	.	.	09 07
52 4551	.		2 7 1	.	10 07
52 4551	.		3 3 3 2	.	11 07
52 4551	.		.	.	12 07
52 4551	.		.	.	13 07
52 4551	.		.	.	14 07
52 4551	.		.	.	

1	1	1	1	1	1
2	4	1	1	2	2
1	1	2	1	1	1
2	4	1	1	2	2
1	1	2	1	1	1

#3
 & #4 & #8

VOLTS X 100...	120		140	160	TP CLN
04915315	.		5 9 9 1	.	01 01
04915315	.		11013 1	.	02 01
04915315	.		11410 1	.	03 01
04915315	.		419 1	.	04 01
04915315	.	421 2	.	.	05 01
04915315	617 1		.	.	06 01
04915315	217 6		.	.	07 01
04915315	.	917	.	.	08 01
04915315	.	418 3	.	.	09 01
04915315	.		11014	.	10 01
04915315	.		1 711 6	.	11 01
04915315	.		1 1 1 6 110 5	.	12 01
04915315	.		313 7 2	.	13 01
04915315	.		11110 3	.	14 01
04915315	.			.	

#7

VOLTS X 100...	120	140	160	TP CLN
2 6671	.	1013 1	.	01 03
2 6671	.	317 6	.	02 03
2 6671	.	17 9 1	.	03 03
2 6671	215 8	.	.	04 03
2 6671	2 811 6	.	.	05 03
2 6671	3 9 9 4 . 1	.	.	06 03
2 6671	23 2 1 1 .	.	.	07 03
2 6671	4 511 3 2 1	.	.	08 03
2 6671	.	116 8 2	.	09 03
2 6671	.	1213	.	10 03
2 6671	.	422	.	11 03
2 6671	.	717 2	.	12 03
2 6671	.	1 515 2 3	.	13 03
2 6671	.	1 813 2 1	.	14 03

TP CLN	124
01 07	13
02 07	10
03 07	11
04 07	9
05 07	
06 07	
07 07	
08 07	
09 07	
10 07	
11 07	
12 07	
13 07	
14 07	

VOLTS X 100...	120	140	160
16 2306	.	.	.
16 2306	317	.	.
16 2306	1 312	.	.
16 2306	1 511	.	.
16 2306	1 5 3	.	.
16 2306	114 3	.	.
16 2306	20 5 1	.	.
16 2306	#10	.	.
16 2306	1 116 2	2 217	.
16 2306	.	119	.
16 2306	.	114 5	.
16 2306	.	117	.
16 2306	.	1 316	.
16 2306	.	1 613	.

VOLTS X 100...	120		140		160	TP	CLN
52 1402	.		1 3 1 2 9 3 1		.	01	02
52 1402	.		2 3 5 5 3 2		.	02	02
52 1402	.		3 1 1 4 7 2		.	03	02
52 1402	1 3 1 5 6 4				.	04	02
52 1402	1 3 1 6 9				.	05	02
52 1402	1 1 2 1 7 6 2				.	06	02
52 1402	1 3 2 9 6 1				.	07	02
52 1402		1 1 2 5 4 5 2			.	08	02
52 1402		4 7 8			.	09	02
52 1402		1 8 5 6			.	10	02
52 1402		3 9 6 1			.	11	02
52 1402			2 2 6 7 2 1		.	12	02
52 1402			1 2 2 3 7 5 3		.	13	02
52 1402			1 3 2 2 7 1 2 1		.	14	02

1 #5

#4

VOLTS X 100...	120	140	160	TP CLN
096 1006	1	21014 1	.	01 01
096 1006	.	914 6	.	02 01
096 1006	.	1 718 1	.	03 01
096 1006	2 817 3	.	.	04 01
096 1006	915 3	.	.	05 01
096 1006	21314 3	.	.	06 01
096 1006	81010 4 2	.	.	07 01
096 1006	1	617 4 1 1	.	08 01
096 1006	.	41311 2	.	09 01
096 1006	.	51114 .	.	10 01
096 1006	.	2 819	.	11 01
096 1006	1	21019	.	12 01
096 1006	.	1 41214	.	13 01
096 1006	1	1	.	14 01
096 1006	.	1 11013 1	.	

40% D.O.D.

25° AMB. TEMP.

1.5 HR. ORB.

VOLTS X 100...	120	140	160	TP CLN
014 0968	.	1211 1	.	01 06
014 0968	.	1211	.	02 06
014 0968	.	1 810	.	03 06
014 0968	.	11215 1	.	04 06
014 0968	11111 3	.	.	05 06
014 0968	1 11111 1	.	.	06 06
014 0968	3 5 614 5 2 2	.	.	07 06
014 0968	2 1011 1 1	.	.	08 06
014 0968	.	2 813 5	.	09 06
014 0968	.	11012 5 .	.	10 06
014 0968	.	314 8	.	11 06
014 0968	.	215 9	.	12 06
014 0968	.	11210 3	.	13 06
014 0968	.	. 41210	.	14 06

40% D.O.D.

25° AMB. TEMP.

1.5 HR. ORB.

VOLTS X 100...	120	140	160	TP CLN
002 1004	.	2 9 9 3	.	01 09
002 1004	.	1 810 6	.	02 09
002 1004	.	4 714 2	.	03 09
002 1004	.	4 814 1	.	04 09
002 1004	4 714 3	.	.	05 09
002 1004	1	410 8 2	.	06 09
002 1004	2 2 710 4 2 1	.	.	07 09
002 1004	1 .	613 4 2 1	.	08 09
002 1004	.	1 810 5 4	.	09 09
002 1004	.	513 2 9 1	.	10 09
002 1004	.	113 5 5 3	.	11 09
002 1004	.	412 2 7 1	.	12 09
002 1004	.	. 4 8 8 5 2	1	13 09
002 1004	.	. 7 5 9 4 1 1	.	14 09

40% D.O.D.

25° AMB. TEMP.

1.5 HR. ORB.

25% D.O.D.

25° AMB. TEMP.

1.5 HR. ORB.

VOLTS X 100...	120	140	TP	CLN
003 1028	1	110 610 1	01	01
003 1028	.	2 914 1 1	02	01
003 1028	.	3 814 2 1	03	01
003 1028	.	2 913 1 1	04	01
003 1028	.	2 916 2 1	05	01
003 1028	5 713 2 1	.	06	01
003 1028	6 813 1 1	.	07	01
003 1028	. 1 71110	.	08	01
003 1028	.	31015	09	01
003 1028	.	61013	10	01
003 1028	.	3 815 1	11	01
003 1028	.	11211 2 1	12	01
003 1028	.	. 3 7 710	13	01
003 1028	.	. 7 5 8 3	14	01

25% D.O.D.

25° AMB. TEMP.

1.5 HR. ORB.

VOLTS X 100...	120	140	TP	CLN
013 1041	1	1 31012 1	01	03
013 1041	.	2 719 2	02	03
013 1041	.	2 910 1	03	03
013 1041	.	1 812 8	04	03
013 1041	1 1 613 7	.	05	03
013 1041	2 814 7	.	06	03
013 1041	21415 7 1	.	07	03
013 1041	. 1 1 817 3	.	08	03
013 1041	.	31213 2	09	03
013 1041	.	61211	10	03
013 1041	.	41111 3	11	03
013 1041	1 2 813 6	.	12	03
013 1041	1 5 21110 2	.	13	03
013 1041	. 1 1 1 3 410 5 3	.	14	03

25% D.O.D.

50/40° AMB. TEMP.

1.5 HR. ORB.

VOLTS X 100...	120	140	TP	CLN
026 0999	.	4 411 9	01	08
026 0999	.	4 611 5 2	02	08
026 0999	.	4 8 7 4	03	08
026 0999	21213 3	.	04	08
026 0999	1 21213 2	.	05	08
026 0999	1 3 1 913 2	.	06	08
026 0999	12 9 8 7 3	.	07	08
026 0999	1 2 614 4 1	.	08	08
026 0999	. 1 11311 3	.	09	08
026 0999	.	323 5	10	08
026 0999	.	1311 4	11	08
026 0999	.	913 6	12	08
026 0999	.	913 5	13	08
026 0999	.	1 912 9	14	08

25% D.O.D.
50/40° AMB.TEMP.
1.5 HR.ORB.

VOLTS X 100...	120	140	160	TP CLN
026 0999	.	4 213 8 1	.	01 10
026 0999	.	4 610 7 1	.	02 10
026 0999	.	412 4 3	.	03 10
026 0999	314 7 6	.	.	04 10
026 0999	1 214 8 5	.	.	05 10
026 0999	1 1 610 9 2	.	.	06 10
026 0999	17 3 9 7 3	.	.	07 10
026 0999	.	21011 5	.	08 10
026 0999	.	1	.	09 10
026 0999	.	417 7 1	.	10 10
026 0999	.	1016 5	.	11 10
026 0999	.	21214 1	.	12 10
026 0999	.	11012 6	.	13 10
026 0999	.	11210 5	.	14 10
026 0999	.	1013 8	.	

15% D.O.D.
50/40° AMB.TEMP.
1.5 HR.ORB.

VOLTS X 100...	120	140	160	TP CLN
027 4485	1	2 9 9 3 2	.	01 04
027 4485	.	2 410 9 2	.	02 04
027 4485	.	2 6 5 6 1	.	03 04
027 4485	1 2 6 5 6 1	.	.	04 04
027 4485	1 3 4 9 3 2	.	.	05 04
027 4485	2 1 3 6 9 4 2	.	.	06 04
027 4485	2 1 4 4 5 3 2 1	.	.	07 04
027 4485	7 2 51212 2 1 1	.	.	08 04
027 4485	1 2 4 2 6 6 5 1	.	.	09 04
027 4485	.	1 6 3 7 4 5	.	10 04
027 4485	.	3 312 3 3 2 1	.	11 04
027 4485	.	1 5 9 6 5 1	2	12 04
027 4485	.	2 9 6 5 2 1	1	13 04
027 4485	.	2 412 5 1 1	1	14 04
027 4485	.	1 6 8 5 2	1	

15% D.O.D.
50/40° AMB.TEMP.
1.5 HR.ORB.

VOLTS X 100...	120	140	160	TP CLN
027 1083	1	11215	.	01 04
027 1083	.	1 218 7	.	02 04
027 1083	.	617 4	.	03 04
027 1083	.	1 911 5	.	04 04
027 1083	.	21211 4 1	.	05 04
027 1083	21011 2 3	.	.	06 04
027 1083	6 611 5 1	.	.	07 04
027 1083	.	1 512 7 3	.	08 04
027 1083	.	31511	.	09 04
027 1083	.	618 3	.	10 04
027 1083	.	817 1	.	11 04
027 1083	.	321 3	.	12 04
027 1083	.	220 7	.	13 04
027 1083	.	312 8	.	14 04

VOLTS X 100...	120	140	TP CLN
037 0990	1	2 713 2	01 05
037 0990	.	811 8 1	02 05
037 0990	1	3 5 4 5 1	03 05
037 0990	1	4 3 512 1	04 05
037 0990	1 1 4 5 8 8	.	05 05
037 0990	1 2 3 3 212 4 1	.	06 05
037 0990	18 2 4 9 4 3	.	07 05
037 0990	.	2 516 4 1	08 05
037 0990	.	418 6	09 05
037 0990	.	2 719 1	10 05
037 0990	.	2 618 1	11 05
037 0990	.	416 8	12 05
037 0990	.	21015 1	13 05
037 0990	.	2 416 2	14 05

15% D.O.D.

50/40° AMB.TEMP.

1.5 HR.ORB.

VOLTS X 100...	120	140	TP CLN
085 1134	1	1 6 7 9 4	01 04
085 1134	.	3 6 415	02 04
085 1134	1	4 5 2 8 1	03 04
085 1134	1	6 4 5 9 5	04 04
085 1134	1	1 6 4 710 1	05 04
085 1134	1 6 312 9	.	06 04
085 1134	1 2 2 71610	.	07 04
085 1134	.	1 4 515 4	08 04
085 1134	.	3 7 8 9 4	09 04
085 1134	.	5 6 9 9	10 04
085 1134	.	6 310 9	11 04
085 1134	.	2 5 512 6	12 04
085 1134	.	6 510 8	13 04
085 1134	.	4 510 7	14 04

15% D.O.D.

50/40° AMB.TEMP.

1.5 HR.ORB.

VOLTS X 100...	120	140	TP CLN
049 5315	.	410 9	01 10
049 5315	.	813 3 1	02 10
049 5315	.	519 1 1	03 10
049 5315	.	914 1	04 10
049 5315	.	1015 1 1	05 10
049 5315	.	716 1	06 10
049 5315	617 1 1	.	07 10
049 5315	.	421 1	08 10
049 5315	.	11014	09 10
049 5315	.	1 915	10 10
049 5315	.	1 515 4	11 10
049 5315	.	1 2 1 511 5	12 10
049 5315	.	612 7	13 10
049 5315	1	1013 1	14 10

15% D.O.D.

0° AMB.TEMP.

1.5 HR.ORB.

APPENDIX C

CELL FAILURE PREDICTION CHARTS

1st DIFFERENCE HISTOGRAM
INDICATOR COUNT PREDICTION PROGRAM

CELL #	CYCLE 0001 to 1152	1184 to 2122	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	21	24				1	
2	22	21				1	
3	17	17			1		
4	16	17	10382				1
5	16	17	8714				1
6	24	21				1	
7	18	15	8065				1
8	17	15	8254				1
9	20	16	10382	8260	1		
10	24	20	10123	8001	1		

CUMULATIVE

1	21	45					CELLS SELECTED TO FAIL -- 9-1-10-6-2
2	22	43					CELLS SELECTED NOT TO FAIL -- 3-4-5-7-8
3	17	34					A = CELLS SELECTED TO FAIL THAT DID NOT.
4	16	33					B = CELLS SELECTED NOT TO FAIL THAT DID.
5	16	33					
6	24	45					
7	18	33					
8	17	32					
9	20	36					
10	24	44					

1st DIFFERENCE HISTOGRAM PREDICTION
INDICATOR COUNT FOR 1st 1500 CYCLES

CELL NO.	LOW COUNT (1-2-3)	MEDIUM COUNT (4-5-6)	HIGH COUNT (7-8-9)	TOTAL POINTS (2H+M-2L)	FAILURE CYCLE	LEAD TIME (CYC.)	CORRECT PREDICTION	(A) MISS PREDICT.	(B) MISS PREDICT.
1	1	1	4	1	2487	987	1	0	
2	0	2	2	2				1	
3	0	3	4	3	3344	1844	1	0	
4	1	4	0	4	3625	2125	1	0	
5	3	5	0	5			1	0	
6	0	6	2	6	2993	1493	1	0	
7	0	7	2	7	2993	1493	1	0	
8	3	8	1	8			1	0	
9	2	9	1	9	2902	1402	1	0	
10	4	10	1	10			1	0	

CELLS SELECTED TO FAIL 1, 2, 3, 4, 6, 7, 9

CELLS SELECTED NOT TO FAIL 5, 8, 10

A = CELLS PREDICTED TO FAIL THAT DID NOT.

B = CELLS PREDICTED NOT TO FAIL THAT DID.

CELLS ACTUALLY FAILING 1, 3, 4, 6, 7, 9

CELLS NOT FAILING 2, 5, 8, 10

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1st DIFFERENCE HISTOGRAM
INDICATOR COUNT PREDICTION PROGRAM

CELL #	CYCLE 0001 to 1194	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	43	2487	1293	1		
2	36				1	
3	43	3344	2150	1		
4	28	3625				1
5	28			1		
6	39	2993	1799	1		
7	37	2993	1799	1		
8	32				1	
9	24	2902				1
10	30			1		

CELLS SELECTED TO FAIL -- 1 - 2 - 3 - 6 - 7 - 8

CELLS SELECTED NOT TO FAIL -- 4 - 5 - 9 - 10

A = CELLS SELECTED TO FAIL THAT DID NOT

B = CELLS SELECTED NOT TO FAIL THAT DID.

1st DIFFERENCE HISTOGRAM

INDICATOR COUNT PREDICTION PROGRAM

CELL #	CYCLE 0001 to 1064	3533 to 4717	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	22	41				1	
2	10	28			1		
3	28	41	13500	8783	1		
4	26	39				1	
5	31	34	12609	7892	1		
6	21	36				1	
7	8	15			1		
8	24	28				1	
9	20	25			1		
10	24	28				1	

CUMULATIVE

1	22	63
2	10	38
3	28	69
4	26	65
5	31	65
6	21	57
7	8	23
8	24	52
9	20	45
10	24	52

CELLS SELECTED TO FAIL -- 3 - 4 - 5 - 1 - 6 - 10 - 8

CELLS SELECTED NOT TO FAIL -- 7 - 2 - 9

A = CELLS SELECTED TO FAIL THAT DID NOT.

B = CELLS SELECTED NOT TO FAIL THAT DID.

1st DIFFERENCE HISTOGRAM

INDICATOR COUNT PREDICTION PROGRAM

CELL #	0001 to 1087	1122 to 2090	CYCLES 2124 to 2946	3006 to 4079	4103 to 5186	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A)		(B)	
									MISS PREDICT.	MISS PREDICT.	MISS PREDICT.	MISS PREDICT.
1	2	1	1	2	1			1				
2	7	2	3	10	7			1				
3	8	11	2	10	3				1			
4	4	7	6	12	7			1				
5	0	8	8	22	9				1			
6	3	6	1	17	18				1			
7	4	4	1	3	7			1				
8	3	3	2	21	17				1			
9	4	4	4	12	9			1				
10	2	8	6	17	19	14737	9551	1				

CUMULATIVE

1	2	3	4	6	7	CELLS SELECTED TO FAIL -- 3 - 5 - 6 - 8 - 10						
2	7	9	12	22	29	CELLS SELECTED NOT TO FAIL -- 1 - 2 - 4 - 7 - 9						
3	8	19	21	31	34							
4	4	11	17	29	36							
5	0	8	16	38	47							
6	3	9	10	27	45							
7	4	8	9	12	19							
8	3	6	8	29	46							
9	4	8	12	24	33							
10	2	10	16	33	52							

1st DIFFERENCE HISTOGRAM

INDICATOR COUNT PREDICTION PROGRAM

CELL #	CYCLE 0001 to 1250	2506 to 3193	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	22	22			1		
2	32	24				1	
3	24	22	10994	7801	1		
4	24	27				1	
5	22	19			1		
6	25	27				1	
7	25	35	9724	6531	1		
8	23	26	7858	4665	1		
9	24	26	9724	6531	1		
10	17	14	8367				1

CUMULATIVE

1	22	44	CELLS SELECTED TO FAIL -- 3-7-2-6-4-9-8
2	32	56	CELLS SELECTED NOT TO FAIL -- 10-5-1
3	24	46	A = CELLS SELECTED TO FAIL THAT DID NOT.
4	24	51	B = CELLS SELECTED NOT TO FAIL THAT DID.
5	22	41	
6	25	52	
7	25	60	
8	23	49	
9	24	50	
10	17	31	

1st DIFFERENCE HISTOGRAM

INDICATOR COUNT PREDICTION PROGRAM

CELL #	CYCLE 0001 to 0896	0922 to 1963	2008 to 3194	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	4	21	18			1		
2	7	30	34			1		
3	14	37	32				1	
4	27	29	33	4066	872	1		
5	25	31	34	4441	1247	1		
6	19	30	32				1	
7	14	26	35	8590	5396	1		
8	21	30	30				1	
9	15	28	18			1		
10	18	29	33	2995	0	1		

CUMULATIVE

1	4	25	43				CELLS SELECTED TO FAIL -- 5 - 4 - 7 - 3 - 8 - 6 - 10
2	7	37	71				CELLS SELECTED NOT TO FAIL -- 1 - 9 - 2
3	14	51	83				A = CELLS SELECTED TO FAIL THAT DID NOT.
4	27	56	89				B = CELLS SELECTED NOT TO FAIL THAT DID.
5	25	56	90				
6	19	49	81				
7	14	40	75				
8	21	51	81				
9	15	43	61				
10	18	47	80				

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1st DIFFERENCE HISTOGRAM PREDICTION
INDICATOR COUNT FOR 1st 1500 CYCLES

CELL NO.	LOW COUNT (1-2-3)	MEDIUM COUNT (4-5-6)	HIGH COUNT (7-8-9)	TOTAL POINTS (2H+M-2L)	FAILURE CYCLE	LEAD TIME (CYC.)	CORRECT PREDICTION	(A) MISS PREDICT.	(B) MISS PREDICT.
1	5	1	3	1	0	-7	1		
2	5	2	3	2	0	-7	1		
3	3	3	4	3	1	0			1
4	6	4	1	4	1	-13			1
5	0	5	3	5	4	+11	1		
6	0	6	5	6	2	+9	1		
7	2	7	3	7	3	+5	1		
8	4	8	2	8	1	-4			1
9	0	9	4	9	3	+10		1	
10	1	10	6	10	0	+4		1	

CELLS SELECTED TO FAIL 5, 6, 7, 9, 10

CELLS SELECTED NOT TO FAIL 1, 2, 4, 8, 3

A = CELLS SELECTED TO FAIL THAT DID NOT

B = CELLS SELECTED NOT TO FAIL THAT DID

CELLS ACTUALLY FAILING 3, 4, 5, 6, 7, 8

CELLS NOT FAILING 1, 2, 9, 10

1st DIFFERENCE HISTOGRAM
INDICATOR COUNT PREDICTION PROGRAM

CELL #	CYCLE 0001 to 1012	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	16			1		
2	18			1		
3	27	1417	405	1		
4	12	4414				1
5	35	1237	225	1		
6	36	1045	33	1		
7	24	2122	1110	1		
8	16	1173				
9	33				1	1
10	24				1	

CELLS SELECTED TO FAIL -- 6 - 5 - 9 - 3 - 7 - 10

CELLS SELECTED NOT TO FAIL -- 1 - 2 - 4 - 8

A = CELLS SELECTED TO FAIL THAT DID NOT

B = CELLS SELECTED NOT TO FAIL THAT DID

1st DIFFERENCE HISTOGRAM PREDICTION
INDICATOR COUNT FOR 1st 1200 CYCLES

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CELL NO.	LOW COUNT (1-2-3)	MEDIUM COUNT (4-5-6)	HIGH COUNT (7-8-9)	TOTAL POINTS (2H+M-2L)	FAILURE CYCLE	LEAD TIME (CYC.)	CORRECT PREDICTION	(A) MISS PREDICT.	(B) MISS PREDICT.
1	5	1 2 1	1	-1	0	0	1	0	0
2	3	2 5 2	0	-1	0	0	1	0	0
3	5	3 3 3	0	-7	0	0	1	0	0
4	6	4 2 4	0	-10	0	0	1	0	0
5	5	5 2 5	1	-1	0	0	1	0	0
6	6	6 1 6	1	-9	0	0	1	0	0
7	6	7 2 7	0	-10	0	0	1	0	0
8	4	8 2 8	2	-2	0	0	1	0	0
9	6	9 2 9	0	-10	0	0	1	0	0
10	7	10 1 10	0	-13	0	0	1	0	0

CELLS SELECTED TO FAIL - NONE

CELLS SELECTED NOT TO FAIL - ALL TEN

A = CELLS SELECTED TO FAIL THAT DID NOT.

B = CELLS SELECTED NOT TO FAIL THAT DID.

CELLS ACTUALLY FAILING - NONE

CELLS NOT FAILING - ALL TEN

1st DIFFERENCE HISTOGRAM

INDICATOR COUNT PREDICTION PROGRAM

CELL #	CYCLE 0063 to 1528	3290 to 4911	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	28	38				1	
2	26	32			1		
3	27	45				1	
4	25	42	5586	675	1		
5	28	36				1	

CUMULATIVE

1	28	66
2	26	58
3	27	72
4	25	67
5	28	64

CELLS SELECTED TO FAIL -- 1-3-4-5

CELLS SELECTED NOT TO FAIL -- 2

A = CELLS SELECTED TO FAIL THAT DID NOT.

B = CELLS SELECTED NOT TO FAIL THAT DID.

SUPERPOSITIONED DISCHARGE - CHARGE CURVE

PREDICTION INDICATOR COUNT

PACK #16

CELL NO.	CYCLE 0623	1578	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.
1	4	4-11-12	4741	3163	1
2	4	4-11			1
3	4	4			1
4	4	4-11-12	5013	3435	1
5	3-4	4-11-12	4917	3339	1
6	4	4-10-11-12	4473	2895	1
7		4-10-11-12	3985	2407	1
8	4-3	4-10			1
9	4	4			1
10	4	10-11-12	4917	3339	1

CELLS SELECTED TO FAIL -- 1 - 4 - 5 - 6 - 7 - 10

CELLS SELECTED NOT TO FAIL -- 2 - 3 - 8 - 9

SUPERPOSITIONED DISCHARGE - CHARGE CURVE

PREDICTION INDICATOR COUNT

PACK #51 (STILL BEING CYCLED)

CELL NO.	CYCLE 644	1404	2292	3104	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.
1	5	11-4	0				
2		12-4-11	0				
3		12-4-11	0				
4	4	12-4	0	4			
5	3-4	12-4	0	4			
6	4	12-4	0	4-3			
7	4	12-4-11	0				
8	4	12-4-11	0	4			
9	4	12-4-3	0	12-4			
10	4	12-4-11	0	4	14737	11633	1

CELLS SELECTED TO FAIL -- 4 - 5 - 6 - 8 - 9 - 10

CELLS SELECTED NOT TO FAIL -- 1 - 2 - 3 - 7

SUPERPOSITIONED DISCHARGE - CHARGE CURVE
PREDICTION INDICATOR COUNT

PACK #52

CELL NO.	CYCLE 609	3196	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	3	11			1		
2	3	11			1		
3	3	4-10-11-12	10994	7798	1		
4	4	11			1		
5		11-12			1		
6		11			1		
7		3-4-11-12	9724	6528	1		
8		4-11-12	7858	4662	1		
9	3-4	3-4-11-12	9724	6528	1		
10	4-12	4-11	8367	5171	1		

CELLS SELECTED TO FAIL -- 3 - 7 - 8 - 9 - 10

CELLS SELECTED NOT TO FAIL -- 1 - 2 - 4 - 5 - 6

SUPERPOSITIONED DISCHARGE - CHARGE CURVE
PREDICTION INDICATOR COUNT

PACK #62

CELL NO.	CYCLE 698	CYCLE 2376	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1					1		
2	3-4-10-13	3-4			1		
3	4	3-4			1		
4	10-4-3	3-5-10-11-13	4066	1690	1		
5	3-4-12-13	3-4-10-11-13	4441	2065	1		
6					1		
7	13		8590			1	
8					1		
9					1		
10	4-5-10-13	10-11-13	2995	619	1		

CELLS SELECTED TO FAIL -- 4 - 5 - 10

CELLS SELECTED NOT TO FAIL -- 1 - 2 - 3 - 6 - 7 - 8 - 9

A = CELLS SELECTED NOT TO FAIL THAT DID.

B = CELLS SELECTED TO FAIL THAT DID NOT.

SUPERPOSITIONED DISTRIBUTION

(SUM OF SQUARES)

ANALYSIS FOR PACK #62

FOR CYCLES 0001 TO 2376

	CELL 1	CELL 2	CELL 3	CELL 4	CELL 5	CELL 6	CELL 7	CELL 8	CELL 9	CELL 10
<100	19	5	13	16	7	17	15	19	10	6
200	16	11	18	15	14	18	15	18	22	13
300	5	10	3	2	3	3	6	1	7	7
400	1	6	2	4	4	1			1	2
500	1	1			2		1			2
600		1	1	2	4		1	2		1
700	1	1	1		3	2	2			
800		1				1				1
900			1	2	3				1	1
> 1000	1	1	2	2	2				1	7

SUPERPOSITIONED DISCHARGE - CHARGE CURVE

PREDICTION INDICATOR COUNT

PACK #73

CELL NO.	CYCLE 0580	1483	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.
1	4	3-4-11	6120	4637	1
2	12-13				1
3	3-4-10-12-13	3-4-9-10-11-12	1776	1196	1
4	10-4	10-11-13	7763	6280	1
5	4	11-13			1

CELLS SELECTED TO FAIL -- 1 - 3 - 4

CELLS SELECTED NOT TO FAIL -- 2 - 5

SUPERPOSITIONED DISCHARGE - CHARGE CURVE

PREDICTION INDICATOR COUNT

PACK #76

CELL NO.	CYCLE 0875	1583	2224	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.
1						1
2	3-4-5-12-13	4-10-11-13	9-10-11-13	7697	5473	1
3		10-11-13	2-10-11-13	9348	7124	1
4	12-13	10-11-13	10-11-13	7698	5474	1
5	12	4-10	13			1

189

CELLS SELECTED TO FAIL -- 2 - 3 - 4

CELLS SELECTED NOT TO FAIL -- 1 - 5

SUPERPOSITIONED DISCHARGE - CHARGE CURVE
PREDICTION INDICATOR COUNT

PACK #82

CELL NO.	CYCLE 0619	1417	2165	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.	(A) MISS PREDICT.	(B) MISS PREDICT.
1	4	11	10-11	10878	8713	1		
2		11		7527			1	
3			10-13			1		
4		11				1		
5	4-13-5-12	11		10624	8459	1		

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CELLS SELECTED TO FAIL -- 1-5

CELLS SELECTED NOT TO FAIL -- 2 - 3 - 4

A = CELLS SELECTED NOT TO FAIL THAT DID.

B = CELLS SELECTED TO FAIL THAT DID NOT.

SUPERPOSITIONED DISCHARGE - CHARGE CURVE
PREDICTION INDICATOR COUNT

PACK #98

CELL NO.	0898	1669	2420	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.
1	3-4-5-12	3-4	3-4-10-11-12	8619	6199	1
2	4-12	4				1
3	3-4-12	4-12	4			1
4	3-4-12	3-4-12	3-4-11-12	10641	8221	1
5	3-4-10-12-13	3-4-10-11-12-13	3-4-10-11-12-13	3556	2658	1

CELLS SELECTED TO FAIL -- 1 - 4 - 5

CELLS SELECTED NOT TO FAIL -- 2 - 3

SUPERPOSITIONED DISCHARGE - CHARGE CURVE

PREDICTION INDICATOR COUNT

PACK #99

CELL NO.	CYCLE 0756	1532	FAILURE CYCLE	LEAD TIME	CORRECT PREDICT.
1	4-5-10-12-13	10-11-13	4853	4097	1
2	4-10-12-13	10-11-13	3841	2309	1
3	4-7-10-12-13	4-5-10-11-12-13	3841	3085	1
4	4-10-12-13	10-13			1
5	4-5-12-13	10-13			1

CELLS SELECTED TO FAIL -- 1 - 2 - 3

CELLS SELECTED NOT TO FAIL -- 4 - 5

66	735	853	5	2	1	2	0	1	0	1	0	1	0	7	5	Z045
66	735	853	5	2	1	2	0	1	1	1	0	1	0	8	6	Z046
66	735	853	5	2	1	0	0	1	0	1	0	1	0	5	7	Z047
66	735	853	5	2	1	0	0	0	0	0	0	0	0	3	8	Z048
66	735	853	5	2	1	0	0	0	0	0	0	1	0	4	9	Z049
66	735	853	5	2	1	0	0	0	0	0	0	1	0	4	10	Z050
66	885	1012	5	2	1	0	0	1	0	0	0	0	0	4	1	Z051
66	885	1012	5	0	0	2	0	1	0	1	0	1	0	4	2	Z052
66	885	1012	5	2	1	2	0	1	0	1	0	1	0	7	3	Z053
66	885	1012	5	0	0	0	0	1	0	0	0	0	0	1	4	Z054
66	885	1012	5	2	1	0	0	1	0	1	0	1	0	5	5	Z055
66	885	1012	5	2	1	2	0	1	1	1	0	1	0	8	6	Z056
66	885	1012	5	2	1	2	0	1	0	1	0	1	0	7	7	Z057
66	885	1012	5	0	0	0	0	1	0	0	0	0	0	1	8	Z058
66	885	1012	5	2	1	0	2	0	0	0	1	1	1	7	9	Z059
66	885	1012	5	2	1	0	0	0	0	1	0	1	0	4	10	Z060
66	1045	1237	5	2	1	0	0	0	0	0	0	1	0	3	1	Z061
66	1045	1237	5	0	0	0	0	1	0	0	1	0	0	2	2	Z062
66	1045	1237	5	0	0	0	0	1	0	0	0	0	0	1	3	Z063
66	1045	1237	5	2	1	0	0	0	0	0	0	0	0	3	4	Z064
66	1045	1237	5	2	1	2	0	1	0	1	0	1	0	7	5	Z065
66	1045	1237	5	2	1	0	0	1	0	0	0	0	1	5	6	Z066
66	1045	1237	5	2	1	2	0	1	0	1	0	1	0	7	7	Z067
66	1045	1237	5	2	1	0	2	0	0	0	0	0	0	5	8	Z068
66	1045	1237	5	2	1	2	0	1	0	1	0	1	0	7	9	Z069
66	1045	1237	5	2	1	2	0	1	0	1	0	0	0	6	10	Z070
66	1045	1237	5	0	0	2	0	1	0	0	0	0	0	2	1	Z071
66	1268	1416	5	0	0	0	1	0	0	0	1	0	0	2	2	Z072
66	1268	1416	5	2	1	0	0	1	0	0	0	0	0	3	3	Z073
66	1268	1416	5	2	1	0	0	0	0	0	0	0	0	7	4	Z074
66	1268	1416	5	2	1	0	2	0	0	0	1	1	1			Z075
66	1268	1416	5	*****FAILURE	CELL NO. 5											Z076
66	1268	1416	5	*****FAILURE	CELL NO. 6											Z077
66	1268	1416	5	2	1	2	0	1	0	1	0	1	0	7	7	Z078
66	1268	1416	5	*****FAILURE	CELL NO. 8											Z079
66	1268	1416	5	0	0	0	0	1	0	0	0	0	0		9	Z080
66	1268	1416	5	2	1	0	2	0	0	0	1	0	1	1	10	Z081
66	1443	1606	5	2	1	0	0	0	0	0	1	0	0	6	1	Z082
66	1443	1606	5	2	1	0	0	0	0	0	1	0	0	4	2	Z083
66	1443	1606	5	0	0	0	1	0	1	0	1	0	1	3	3	Z084
66	1443	1606	5	2	1	0	0	1	0	0	0	0	0	4	4	Z085
66	1443	1606	5	*****FAILURE	CELL NO. 5											Z086
66	1443	1606	5	0	0	0	1	0	1	0	1	0	1	3	6	Z087
66	1443	1606	5	2	1	2	0	1	0	1	0	1	0	7	7	Z088
66	1443	1606	5	0	0		*							2	8	Z089

66	1443	1606	5	2	1	0	0	1	0	0	0	0	0	0	0	0	4	9	Z089
66	1443	1606	5	2	1	0	0	0	0	0	0	0	0	0	0	0	4	10	Z090
66	1639	1767	5	2	1	0	2	0	0	0	0	0	0	0	0	6	1	Z091	
66	1639	1767	5	2	1	0	0	0	0	0	0	0	0	0	0	5	2	Z092	
66	1639	1767	5	0	0	0	0	2	0	0	0	0	0	0	0	3	3	Z093	
66	1639	1767	5	2	1	0	0	0	0	0	0	0	0	0	0	5	4	Z094	
66	1639	1767	5	0	0	0										1	5	Z095	
66	1639	1767	5	0	0												6	Z096	
66	1639	1767	5	2	1	2	0	0	1	0	1	0	0	0	0	7	7	Z097	
66	1639	1767	5	0	0	*	*									1	8	Z098	
66	1639	1767	5	2	1	0	0	0	1	0	1	0	0	0	0	5	9	Z099	
66	1639	1767	5	2	1	0	0	0	1	0	1	0	1	1	1	6	10	Z100	
66	1798	1940	5	2	1	0	0	0	0	0	0	0	0	0	0	4	1	Z101	
66	1798	1940	5	2	1	0	2	0	0	0	1	1	1	1	1	7	2	Z102	
66	1798	1940	5	0	1	0	0	0	0	0	1	0	1	1	1	3	3	Z103	
66	1798	1940	5	2	1	2	0	1	0	1	0	1	0	0	0	7	4	Z104	
66	1798	1940	5	*****	FAILURE	CELL NO.	5											Z105	
66	1798	1940	5	*****	FAILURE	CELL NO.	6											Z106	
66	1798	1940	5	2	1	2	0	1	0	1	0	0	0	0	0	7	7	Z107	
66	1798	1940	5	*****	FAILURE	CELL NO.	8											Z108	
66	1798	1940	5	0	0	0	0	1	0	1	0	0	0	0	0	2	9	Z109	
66	1798	1940	5	2	1	0	0	0	0	0	0	0	0	0	0	3	10	Z110	
66	1984	2105	5	2	1	0	1	0	0	0	1	0	0	0	0	5	1	Z111	
66	1984	2105	5	2	1	0	0	0	0	0	1	0	0	0	0	4	2	Z112	
66	1984	2105	5	*****	FAILURE	CELL NO.	3											Z113	
66	1984	2105	5	2	1	0	0	0	0	0	0	0	0	0	0	3	4	Z114	
66	1984	2105	5	*****	FAILURE	CELL NO.	5											Z115	
66	1984	2105	5	*****	FAILURE	CELL NO.	6											Z116	
66	1984	2105	5	2	1	2	0	1	0	1	0	0	0	0	0	7	7	Z117	
66	1984	2105	5	*****	FAILURE	CELL NO.	8											Z118	
66	1984	2105	5	2	1	0	0	0	0	0	1	0	0	0	0	4	9	Z119	
66	1984	2105	5	2	1	0	0	0	0	0	0	0	0	0	0	3	10	Z120	
66	2122	2253	5	2	1	0	0	0	0	0	0	0	0	0	0	4	1	Z121	
66	2122	2253	5	2	1	0	0	0	1	0	1	0	0	0	0	5	2	Z122	
66	2122	2253	5	*****	FAILURE	CELL NO.	3											Z123	
66	2122	2253	5	2	1	0	2	0	0	0	0	0	0	0	0	6	4	Z124	
66	2122	2253	5	*****	FAILURE	CELL NO.	5											Z125	
66	2122	2253	5	*****	FAILURE	CELL NO.	6											Z126	
66	2122	2253	5	2	1	0	0	1	0	1	0	0	0	0	0	5	7	Z127	
66	2122	2253	5	*****	FAILURE	CELL NO.	8											Z128	
66	2122	2253	5	2	1	0	0	0	0	0	0	0	0	0	0	4	9	Z129	
66	2122	2253	5	2	1	0	0	0	0	0	0	0	0	0	0	4	10	Z130	
66	2283	2427	5	2	1	0	0	0	0	0	0	0	0	0	0	4	1	Z131	
66	2283	2427	5	2	1	0	0	0	0	0	0	0	0	0	0	4	2	Z132	

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APPENDIX D

5 CYCLE-DELTA VOLT-HISTOGRAM PROGRAM

NAB-P1
5 CYCLE-DELTA VOLT-HISTOGRAM PROGRAM

Input to this program is Crane Battery Test Data.

Output is sets of five cycle tally histograms of first difference voltages on a per cell basis for both discharge and charge.

Each output card is identified by pack number. Each card contains the starting and ending cycle numbers of its cycle group. Each card contains the voltage first difference history, both discharge and charge, of one identified cell for the indicated cycle group.

Each card contains the minimum and maximum temperatures recorded, for its identified cell, for the cycle group.

The format of each output card is as follows:

C.C. 1 - X - Denoting ten cell pack.

V - Denoting five cell pack.

C.C. 3-5: Pack Number

C.C. 7-10: Group Starting Cycle Number

C.C. 12-15: Group Ending Cycle Number

C.C. 17-18: Number of Cycles Contained in this Cycle Group

C.C. 20-39: Ten, two digit fields starting with Delta volts equal zero

to Delta Volts equal nine. Each of the two digit fields records the occurrences of Delta volt values for its respective level.

For example--the first two digit field records the number of occurrences of the zero Delta volt level; the second two digit field records the number of occurrences of the one Delta volt level. This section is for discharge.

NAB-P1

- C.C. 41-43: Records the total number of Delta volt occurrences in the discharge section.
- C.C. 44-63: The same as C.C. 20-39 but for charge.
- C.C. 65-67: The same as C.C. 41-43 but for charge.
- C.C. 70-76: Two, three digit fields recording the maximum and minimum temperatures for the cell for its cycle group.
- C.C. 78-79: Records the individual cell number.
- C.C. 80: The letter "P" denoting that this output was checked and found error free by the error checks within the program.

ERROR CHECKS AND ERROR OUTPUT:

1. Duplication and sequence errors:

This program checks the Crane Battery Test Data for proper sequence and duplicate card errors. When such errors are detected, the program, through switching options, notifies the operator, through card punch or console type-writer, which errors have occurred. The operator then has the chance to eliminate several types of errors.

These error messages are as follows:

Cycle number decreased.

Time Decreased--followed by a message stating that New Time Accepted.

Duplicate Time, Card 1.

No Card 1 Before (card #2)

No Card 2 Before (the next #1 card)

Duplicate 5 pack card.

NAB-P1

One Misplaced Card

May Cause 2 or More

Error Messages: These error messages also contain pack,
cycle, and time identification.

2. Other Error Types:

 The following error messages are output the same as above.

 Column 80 type wrong.

 Trouble Card.

 Wrong for this Pack.

3. "Reject" Cards:

 These are caused by negative voltage differences in the
charge cycle. No error messages are output.

Appendix E, Page 102 through 107 are examples of NAB-P1 output.

SUPERTALLY

Supertally is a dual purpose program that can output either one Delta volt histogram or a histogram of histograms.

Input to Supertally is NAB Pass 1 output.

Supertally computes the number of occurrences, from zero to twenty-four, of Delta volt values zero to nine. More than twenty-four occurrences is counted as twenty-four. Control cards specify from which cyclic group output is desired. Output is per cell with complete pack, cell, and cyclic group identification. Discharge and charge are separated and outputted concurrently.

If the input to Supertally is a single histogram in numerical form, the output is a physical representation of that histogram.

If the input to Supertally is many histograms in numerical form, the output is a distribution of occurrences of Delta volt values. From this distribution a mean can be calculated for use as a threshold for certain indicator and other programs.

An example of "Supertally" is in Appendix E, Page108 through Page109 .

5 CYCLE
DELTA-VOLT
HISTOGRAM
PROGRAM

UNEDITED
OUTPUT

X 054 2850 2980 05	1 420 2 2 1 2 3 0 0	35 0 1 813 5 4 3 2 0 0	36	07 -01 05P
X 054 2850 2980 05	0 415 1 4 1 2 3 0 0	30 0 314 6 4 7 2 0 0	41	05 -01 06P
X 054 2850 2980 05	0 416 1 3 1 3 2 0 0	30 0 6 9 6 7 5 1 0 0	41	05 -01 07P
X 054 2850 2980 05	0 315 5 2 0 2 3 0 0	30 0 311 5 9 6 0 0 0	41	04 -03 08P
X 054 2850 2980 05	0 317 0 3 1 3 3 0 0	30 1 5 810 8 4 3 2 0 0	41	39 -03 09P
X 054 2850 2980 05	0 316 2 3 1 5 0 0 0	30 2 41012 6 4 2 1 0 0	41	05 -02 10P
X 054 3009 3140 05	1 116 6 3 0 1 4 0 0	32 4 1 21111 4 2 0 1 0	36	08 -19 01P
X 054 3009 3140 05	0 2 910 4 1 3 1 2 0	32 1 2 6 7 4 4 1 2 5	36	21 -03 02P
X 054 3009 3140 05	0 0 2 7 7 4 3 4 0 5	32 1 2 5 7 6 2 3 0 010	36	05 -03 03P
X 054 3009 3140 05	1 215 4 4 1 1 4 0 0	32 0 111 7 7 2 5 2 1 0	36	02 -19 04P
X 054 3009 3140 05	0 416 4 1 2 3 2 0 0	32 0 0 812 6 4 4 2 0 0	36	04 -03 05P
X 054 3009 3140 05	0 414 2 4 1 2 3 0 0	30 0 011 8 8 4 2 0 0 5	38	04 -03 06P
X 054 3009 3140 05	0 314 5 2 1 1 4 0 0	30 0 012 7 6 4 1 1 2 5	38	03 -02 07P
X 054 3009 3140 05	0 215 4 3 1 1 4 0 0	30 0 2 8 7 9 3 0 2 1 6	38	01 -03 08P
X 054 3009 3140 05	0 414 2 2 3 1 4 0 0	30 1 1 613 9 4 3 1 0 0	38	07 -02 09P
X 054 3009 3140 05	0 315 3 3 1 3 2 0 0	30 0 21015 4 3 4 0 0	38	02 -01 10P
54 3172 0156 1238	251 -00 01 02 01 01 01 07 08 07 07 07	006 R 0008 22422		
259 821. 54	CYC.NO.DECREASEDZ			123538
259 821. 54	NO CARD 2 BEFOREZ			123538
1258 3312. 54	NO CARD 2 BEFOREZ			123548
X 054 3172 0821 05	2 212 4 2 0 2 3 0 0	27 0 0 4 9 7 3 1 0 1 0	25	00 00 01P
X 054 3172 0821 05	2 112 2 4 0 1 2 1 2	27 0 1 4 6 1 3 5 2 3 0	25	03 03 02P
X 054 3172 0821 05	0 1 1 6 4 5 1 3 2 4	27 0 0 2 8 3 2 2 2 1 5	25	01 01 03P
X 054 3172 0821 05	1 310 4 2 1 2 3 1 0	27 0 1 6 6 4 3 4 1 0 0	25	02 02 04P
X 054 3172 0821 05	1 4 9 6 1 2 2 2 0 0	27 0 0 5 7 6 6 1 0 0 0	25	02 02 05P
X 054 3172 0821 05	1 012 2 1 2 2 3 0 0	23 0 1 5 5 6 6 1 0 0 3	27	-99 99 06P
X 054 3172 0821 05	0 210 3 1 2 3 2 0 0	23 0 2 5 5 6 5 1 0 0 3	27	-99 99 07P
X 054 3172 0821 05	1 112 1 3 2 1 2 0 0	23 0 1 8 4 8 3 0 0 0 3	27	-99 99 08P
X 054 3172 0821 05	0 2 9 4 2 0 3 3 0 0	23 0 3 2 9 7 6 0 0 0 0	27	-99 99 09P
X 054 3172 0821 05	0 014 1 3 2 2 0 1 0	23 0 3 412 4 3 1 0 0 0	27	-99 99 10P
862 3348. 54	TIME DECREASED Z			123818
862 3348. 54	NEW T ACCEPTED Z			123818
1059 3348. 54	NO CARD 1 BEFOREZ			123828
54 3386 1059 1421	058 -02 02 02 02 02 02 01 23 01 00	010 R 0026 24172		
X 054 3312 3458 05	1 313 3 1 1 0 2 0 0	24 1 2 611 6 4 1 1 0 0	32	-00 -19 01P
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X 054 3525 4402 05	4 217 2 5 0 1 4 0 0	35 0 1 5 810 5 4 0 0 1	34	01 -01 01P

121	2080	0807	0738	113	-02	00	93	00	00	00	00	28	00	00	00
121	2113	0206	0613	246	-02	-01	59	00	00	00-01	76	00	00	00	00
121	2113	0607	0709	136	-00	00	23	00	00	00	00	63	00	00	00
121	2134	0157	0608	250	-03	-01	54	00	00	00-01	58	00	00	00	00
121	2134	0406	0673	138	-03	-01	01	00	00	00-01	52	00	00	00	00
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X	121	1946	2134	05	0	516	4	3	2	0	0	0	0	0	0
X	121	1946	2134	05	0	221	2	0	0	5	0	0	0	0	0
X	121	1946	2134	05	0	220	3	0	1	4	0	0	0	0	0
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X	121	1946	2134	05	45	0	0	0	0	0	0	0	0	0	0
121	2178	0208	0611	246	-03	-01	07	00	00	00-01	48	00	00	00	00
121	2178	0606	0709	137	-01	00	00	00	00	*	29	00	00	00	00
17	2202	121	TIME DECREASED	Z											
17	2202	121	NEW T ACCEPTED	Z											
121	2202	0056	0617	248	-02	-01	07	00	00	00-02	03	00	00	00	00
121	2202	0708	0727	138	-02	00	70	00	00	00	00	11	00	00	00
121	2236	0318	0647	000	-02	12	12	11	11	10	14	15	13	13	12
121	2236	0318	0647	000	-02	-01	89	00	00	00-01	95	00	00	00	00
121	2236	0709	0731	000	-03	00	82	00	00	00	06	00	00	00	00
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121	2257	0707	0733	138	-01	00	94	00	00	00	41	00	00	00	00
121	2290	0209	0615	251	-00	-01	71	00	00	00-01	75	00	00	00	00
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X	121	2178	2290	05	0	416	3	3	2	0	0	0	0	1	0
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121	2319	0257	0582	250	-03	-01	60	00	00	00-01	48	00	00	00	00
121	2319	0709	0734	138	-01	00	41	00	00	00	70	00	00	00	00
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121	2351	0505	0700	138	-02	-01	24	00	00	00-01	76	00	00	00	00
121	2351	0708	0736	139	-02	00	11	00	00	00	22	00	00	00	00

0117P11T

X 062	0760	0896	05	0	010	6	5	8	1	0	0	0	0	30	0	2	3	6	7	6	2	2	1	4	33	69	-07	5P
X 062	0760	0896	05	0	311	7	4	5	1	0	0	0	0	31	0	1	5	9	8	5	1	2	1	0	32	06	-99	6P
X 062	0760	0896	05	0	214	5	5	4	1	0	0	0	0	31	0	5	4	511	3	1	2	1	0	32	02	-79	7P	
X 062	0760	0896	05	0	217	3	4	4	1	0	0	0	0	31	1	4	1110	0	2	2	1	0	0	32	73	-03	8P	
X 062	0760	0896	05	0	215	5	3	4	2	0	0	0	0	31	3	3	2	8	8	4	3	1	0	0	32	39	-02	9P
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X 062	0922	1278	05	0	216	6	2	1	0	4	0	0	0	31	1	1	2	5	8	5	5	1	1	0	29	02	-00	1P
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X 062	0922	1278	05	0	1	810	5	2	1	1	1	2	0	31	0	0	2	3	8	4	2	5	0	5	29	03	00	4P
X 062	0922	1278	05	0	01010	5	1	1	2	2	0	0	0	31	0	0	1	011	3	5	1	0	8	8	29	02	00	5P
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X 062	0922	1278	05	0	416	3	4	0	1	4	0	0	0	32	1	1	1	3	7	8	1	3	2	1	28	03	-04	7P
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X 062	0922	1278	05	0	413	7	3	1	0	2	2	0	0	32	1	2	1	5	7	3	7	2	0	0	28	03	-00	9P
X 062	0922	1278	05	1	0	310	5	5	1	3	1	3	0	32	1	2	112	5	2	1	3	1	0	28	41	-00	10P	
X 062	1310	1422	05	1	315	3	2	3	2	1	1	0	0	31	1	1	110	6	5	2	2	2	0	30	03	00	00	1P
X 062	1310	1422	05	1	211	8	2	3	1	2	1	0	0	31	0	1	1	410	4	2	0	3	5	30	03	-13	2P	
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X 062	1310	1422	05	1	1	8	8	3	4	3	0	2	1	31	0	0	0	7	7	5	4	1	2	4	30	42	-03	4P
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X 062	1310	1422	05	2	710	9	1	1	1	1	2	0	0	34	0	0	2	6	9	5	2	2	1	1	28	77	00	6P
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X 062	1310	1422	05	2	318	2	3	2	1	2	1	0	0	34	0	1	0	8	9	3	3	1	2	1	28	03	-01	8P
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X 062	1455	1638	05	0	116	3	1	5	2	0	0	1	0	29	0	2	0	8	6	7	3	3	0	0	29	01	-01	1P
X 062	1455	1638	05	1	110	5	3	3	5	0	0	1	0	29	0	1	3	6	6	5	2	2	1	3	29	02	00	2P
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X 062	1455	1638	05	0	510	5	4	2	4	0	0	1	0	31	0	0	1	411	5	1	3	2	0	27	02	-01	6P	
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X 062	1455	1638	05	0	316	1	3	3	3	1	0	1	0	31	1	0	2	4	8	6	1	3	2	0	27	03	-00	8P
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X 062	1676	1815	05	0	6	9	7	3	3	0	1	0	1	30	1	0	1	8	8	7	4	1	0	0	30	42	-01	1P
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X 062	1676	1815	05	2	710	7	3	2	1	0	1	1	0	34	0	0	0	5	8	8	0	3	2	0	26	42	-01	6P
X 062	1676	1815	05	0	517	2	5	1	1	2	0	1	0	34	0	1	0	5	9	5	2	2	2	0	26	41	-01	7P
X 062	1676	1815	05	0	515	6	2	2	1	2	0	1	0	34	1	0	0	7	7	5	1	3	2	0	26	02	-85	8P

X 062	1676	1815	05	9	219	53	0	4	0	0	1	34	1	0	1	5	511	2	1	0	0	26	73	-13	9P
X 062	1676	1815	05	3	15	93	0	2	2	0	2	34	0	1	0	10	92	4	0	0	26	-01	-01	10P	
X 062	1837	1963	05	0	415	03	0	6	1	0	0	29	1	0	3	7	65	6	1	0	29	77	-01	1P	
X 062	1837	1963	05	0	312	44	0	2	3	1	0	29	0	3	4	6	37	3	2	1	29	03	-07	2P	
X 062	1837	1963	05	0	49	62	0	4	0	1	0	29	0	1	2	211	43	0	3	3	29	02	-40	3P	
X 062	1837	1963	05	0	010	45	0	3	2	1	1	29	0	2	2	5	63	3	3	2	29	42	-01	4P	
X 062	1837	1963	05	0	110	56	0	1	5	0	1	29	1	0	2	4	7	63	3	1	29	03	-81	5P	
X 062	1837	1963	05	0	611	54	0	2	3	1	0	32	0	0	1	211	7	0	5	0	26	77	-01	6P	
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X 062	2008	2125	05	0	514	51	0	1	3	1	0	30	0	0	2	6	8	3	6	3	28	01	-75	1P	
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X 062	2891	3035	05	0	412	4	3	1	2	2	0	0	28	0	2	2	5	5	7	5	2	0	30	-00	-04	1P	
X 062	2891	3035	05	0	016	4	3	2	1	1	1	0	28	0	0	0	4	6	6	7	1	3	30	01	-04	2P	
X 062	2891	3035	05	0	014	6	0	3	2	1	1	1	28	0	0	0	1	611	5	2	1	4	30	-00	-04	3P	
X 062	2891	3035	05	0	011	7	2	4	1	0	2	1	28	0	0	0	011	6	2	3	2	6	30	-00	-11	4P	
X 062	2891	3035	05	0	112	7	1	3	1	2	1	0	28	0	0	0	2	7	9	3	4	0	30	-00	-13	5P	
X 062	2891	3035	05	0	215	4	2	3	0	2	1	0	29	0	0	0	110	9	5	1	1	2	29	-00	-04	6P	
X 062	2891	3035	05	0	018	3	0	5	0	2	1	0	29	0	0	1	2	911	2	2	0	2	29	00	-03	7P	
X 062	2891	3035	05	1	214	4	3	2	1	1	1	0	29	0	1	1	3	610	3	2	1	2	29	01	-03	8P	
X 062	2891	3035	05	1	216	2	4	1	1	2	0	0	29	1	1	1	7	4	9	5	0	1	29	-00	-04	9P	
X 062	2891	3035	05	4	2	1	6	5	0	0	2	2	7	29	7	4	4	3	4	0	1	0	29	-02	-08	10P	
X 062	3068	3194	05	0	310	6	4	2	1	4	0	0	30	0	1	3	3	6	6	6	2	0	2	29	02	-07	1P
X 062	3068	3194	05	0	2	9	7	3	3	3	2	1	0	30	1	0	1	4	4	8	5	3	0	2	-00	-05	2P
X 062	3068	3194	05	0	1	9	5	5	4	0	3	1	2	30	0	0	1	1	9	6	4	4	1	3	-00	-02	3P
X 062	3068	3194	05	0	2	2	9	6	3	2	1	3	2	30	0	1	0	3	6	2	6	3	3	5	03	-79	4P
X 062	3068	3194	05	0	1	9	5	6	4	0	3	0	2	30	0	0	1	3	7	2	6	4	1	5	02	-02	5P
X 062	3068	3194	05	0	110	7	3	3	2	2	2	0	30	0	0	1	4	510	5	2	0	2	29	01	-03	6P	
X 062	3068	3194	05	0	310	5	2	2	4	3	1	0	30	0	0	3	310	5	5	1	1	1	29	02	-03	7P	
X 062	3068	3194	05	0	212	6	2	3	0	3	1	1	30	0	1	0	6	7	3	7	3	1	1	29	-00	-05	8P
X 062	3068	3194	05	0	211	8	1	2	2	3	1	0	30	0	2	4	3	7	5	4	3	1	0	29	01	-04	9P
X 062	3068	3194	05	1711	1	1	0	0	0	0	0	0	3016	8	5	0	0	0	0	0	0	0	29	01	-04	10P	
X 062	3246	3406	05	0	511	5	2	3	2	1	0	0	29	0	0	5	710	6	3	0	0	0	31	01	-03	1P	
X 062	3246	3406	05	0	3	8	8	4	2	3	1	0	29	0	0	6	5	9	7	3	1	0	0	31	03	-03	2P
X 062	3246	3406	05	0	4	5	7	7	1	5	0	0	29	0	0	6	3	510	2	3	0	2	31	01	-02	3P	
X 062	3246	3406	05	0	2	7	6	8	1	1	2	1	1	29	0	2	5	8	3	7	3	2	0	31	02	-05	4P
X 062	3246	3406	05	1	110	5	4	3	3	2	0	0	29	0	0	4	6	7	6	6	0	0	2	31	04	-05	5P
X 062	3246	3406	05	0	4	7	7	6	1	3	1	0	29	0	0	5	511	4	6	0	0	0	31	01	-01	6P	
X 062	3246	3406	05	1	110	9	2	3	2	1	0	0	29	0	1	5	510	7	3	0	0	0	31	05	-39	7P	
X 062	3246	3406	05	0	4	9	7	3	2	2	2	0	29	0	0	5	7	710	1	1	0	0	31	-00	-01	8P	
X 062	3246	3406	05	1	5	7	9	1	3	3	0	0	29	0	0	8	6	9	6	2	0	0	31	-00	-01	9P	
X 062	3246	3406	05	26	3	0	0	0	0	0	0	0	2926	5	0	0	0	0	0	0	0	0	31	03	-07	10P	
X 062	3438	3624	05	0	411	7	3	2	2	1	1	0	31	0	2	1	5	6	6	4	2	2	1	29	00	-01	1P
X 062	3438	3624	05	1	4	9	5	4	2	2	3	0	1	31	1	1	1	5	4	5	6	2	1	3	02	-05	2P
X 062	3438	3624	05	0	4	6	6	8	2	1	1	3	0	31	0	2	0	2	9	3	7	1	1	4	01	-01	3P
X 062	3438	3624	05	1	3	9	8	4	4	1	0	1	0	31	1	7	6	4	4	1	5	1	0	29	02	-19	4P
X 062	3438	3624	05	1	410	6	5	0	1	2	2	0	31	0	2	0	3	6	5	6	2	1	4	29	02	-01	5P
X 062	3438	3624	05	1	3	510	4	2	1	4	0	0	30	0	1	1	1	910	3	1	1	1	2	02	-01	6P	

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APPENDIX E

FAILURE CHARTS

GLOSSARY

***** CODES *****

P = PACK NUMBER

M = MANUFACTURER

C = CAPACITY -- AMPERE HOUR

D = DEPTH OF DISCHARGE

1 = 15%
2 = 25%
4 = 40%
5 = 50%

T = TEMPERATURE -- CENTIGRADE

1 = 0 DEG.
2 = 25
4 = 40
5 = 50/40
6 = 25/40
7 = -20

O = ORBIT PERIOD

1 = 1.5 HOURS
2 = 3.0
3 = 24.0

* = CELL REPLACED DUE TO EARLY FAILURE

MANUFACTURER

1 = GENERAL ELECTRIC

2 = SONOTONE

3 = GUL TON

4 = GOULD

5 = YARDNEY

6 = DELCO

TABLE A-1

FAILURE CYCLE

CELL NUMBER		1	2	3	4	5	6	7	8	9	10
P	M C D T O										
1	2 5.0 2 2 1	4423		11745	2995	11361	7782			11745	
2	2 5.0 4 2 1	6671	4411			3992	5262	5262		3155	
3	4 3.5 2 2 1		3090		4751	2785	4289	4401	4081	4751	
4	4 3.5 4 2 1	2110		3029			2954	1609	1827	3164	
5	2 5.0 2 2 2		3771	5272							
6	2 5.0 4 2 2				1161		5211	4608	1069	3798	1136
7	4 3.5 2 2 2	3130	3007	4173	3736	3483	3884				
8	4 3.5 4 2 2	1985	2494				1346	2138	1704	2494	1985
11	3 6.0 4 2 1	7743	7743	2753							
13	3 6.0 2 2 1	308	4021			2969		3084		502	
14	3 6.0 4 2 1	450	1113	1618		262		2086			
15	1 3.0 2 2 1				10382	8714		8065	8254	10382	10123
16	1 3.0 4 2 1	4741			5013	4917	4473	3985		4917	
17	3 6.0 2 2 2	2375	2449	721		721			2885	1688	
18	3 6.0 4 2 2	1550		608		1145	365	643	643		
20	1 3.0 4 2 2		4485	4889		3704	4485				
25	2 5.0 1 5 1	7758	9328	9070	7052	6348	9220				
26	2 5.0 2 5 1	2487		3344	3625		2993	2993	2902	3270	
27	4 3.5 1 5 1		4485	2901				2998	4102	1293	
28	4 3.5 2 5 1	1811	408	1811	1811	860	1811	484	1811		
29	2 5.0 1 5 2	1418				5581	5975	4835	4380		
30	2 5.0 2 5 2	4141			3068			855	3068	4141	
31	4 3.5 1 5 2	2517	1696				2517	2477	1500	1500	
32	4 3.5 2 5 2	800		2411			138	875	974		
33	5 12 5 4 3	152	126	495	875				197	210	
37	3 6.0 1 5 1			58	210			4897	1566	2981	
38	3 6.0 2 5 1		1377	238	2819		6064		37	187	
39	1 3.0 1 5 1	7213	779	225		1333	114				
40	1 3.0 2 5 1		2509			8109	2083	2523	8109		
41	3 6.0 1 5 2		1132	2073	2446		2509	2182	2182	2461	
42	3 6.0 2 5 2	484		1689			1062	1157	1157	649	
43	1 3.0 1 5 2				4133		3619	382	96	416	
44	1 3.0 2 5 2	3854	4487	1515	1182		1911	2515	2298	2656	
				3854			1672		3848	4487	

TABLE A-2

P	M	C	D	T	O	CELL NUMBER	1	2	3	4	5	6	7	8	9	10
47	3	6	0	2	2	1					5223					
49	2	5	0	1	1	1			10073						2010	
50	2	5	0	2	1	1			13500		12609					
51	4	3	5	1	1	1										
52	4	3	5	2	1	1			10994						14737	
57	5	1	2	5	1	3	162	162	166	166	166	166	9724	7858	9724	8367
59	3	6	0	2	1	1			3202				166	166	166	162
61	3	6	0	1	1	1	10146	* 1	9760					* 6		4285
62	3	6	0	2	1	1				4094	2762	4413	8590			2995
65	3	6	0	1	1	2				4066	4441			6186		
66	3	6	0	2	1	2				5012	5706					
71	3	6	0	4	1	1			1417	4414	1237	1045	2122	1173		
73	3	2	0	2	2	1	6120		1776	5070	2993					
74	3	2	0	2	2	2		1754	1302	7763						
76	3	2	0	1	5	1		7697	9348	1184						
77	3	2	0	1	4	2	5684	5510	6032	7698						
79	3	6	0	5	2	3	149	545	164	545						
82	1	1	2	2	1	1	10878	7527			10624					
85	1	1	2	1	5	1		9710	8947	8888						
87	3	2	0	4	2	1	163	208	627	627	627					
88	3	2	0	4	2	2	151	151	358		358					
90	3	2	0	2	5	1			4045	2824	2824					
91	3	2	0	2	5	2	4480	4480	3385	2862						
93	1	1	2	5	6	3	349	266	349	349	349					
95	3	5	0	2	1	1	3227		2643		2938					
96	1	1	2	4	2	1		4020	3822	4020						
97	1	1	2	4	2	2		3894	3946	5002						
98	4	2	0	2	1	1	8619			10641	3556					
99	1	1	2	2	5	1	4853	3841	3841							
100	1	1	2	2	5	2	4424	4358	4170							
101	3	2	0	1	1	1		3111		3629	3111					
102	3	2	0	1	1	2		135								
104	4	2	0	2	2	1	2672		2980		2826					

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		FAILURE CYCLE									
		CELL NUMBER									
		1	2	3	4	5	6	7	8	9	10
P M	C D T O										
105 4	20 2 2 2	4306		5580	5690						
108 4	20 1 5 2		4003	4233							
112 4	20 1 5 1	5005	5005		5213						
113 1	5.0 1 4 1	4998	4998	4998	4998						
115 3	20 2 1 1		2203	2107	2291						
118 4	20 4 2 1		1747		1963	2937					
119 4	20 4 2 2		1793	1793		222					
122 4	20 2 5 2		801	801	983						
123 3	50 1 4 1		1873	1873	1873						
124 1	12 2 1 1					3037					
126 4	20 2 5 1			1273	1509	1569					
127 3	5.0 1 4 1		7218								
128 3	5.0 2 4 1		5888	2422		6345 /NIMBUS/					
202 2	3.0 4 2 1			1630							
214 3	4.0 4 2 1	8474		7564		8474					
218 3	6.0 4 2 1		5364	7577	7577						
230 3	5.6 2 4 1	1275		1196	1195						
236 3	5.6 2 2 1	2743									
238 3	6.0 2 4 1		5184		5766	4350					
239 3	3.6 4 2 1						2038				
240 3	4.0 2 4 1		10360	10360	7900	10360					
242 3	5.6 2 4 1			3625		3795					
276 3	5.6 2 2 1		2025								
SHRF3	3.6 4 2 1		2409	3190							
290 3	12 2 4 1			3318	3060	5124					
296 3	12 4 2 1		5152	5152	5036						
301 3	12 2 1 1				5586						
318 3	5.0 2 2 1		4863								
338 3	6.0 2 4 1										
388 3	1.2 2 7 1						3835 3780			3835	3835
75 6	25 2	32 -				1897					
89 6	25 2	80 -									
288 6	25 2	120 -									
275 6	40 2	139 --									

32 - CYCLES - ALL 3 PACKS RETURNED TO
80 - COMPLETED - MANUF. FOR ANALYSIS
120 - SAME AS ABOVE 3 PACKS

TABLE A-4

INDIVIDUAL CELL FAILURES WITHIN 1000 CYCLE GROUPS

PACK	LESS THAN 1000 CYC.	LESS THAN 2000 CYC.	LESS THAN 3000 CYC.	LESS THAN 4000 CYC.	LESS THAN 5000 CYC.	LESS THAN 6000 CYC.	LESS THAN 7000 CYC.	LESS THAN 8000 CYC.	LESS THAN 9000 CYC.	LESS THAN 10000 CYC.	MORE THAN 10000 CYC.
1			4		1			6			3 5 10
2				5 10	2	6 7	1				
3			5	2	467910						
4		7 8	1 6	3 10							
5				2		3					
6		4 8 10		9	7	6					
7				1 2456	3						
8		1 6810	2 7 9								
11			3					1 2			
13	1 10			4 7	2						
14	1 4 5	2 3	7								
15											
16				7	15610	4					
17	3 5	10	1 2 9								
18	3 6 79	1 5							5 7 8		4 9 10
20				5	2 3 6						
25							5	1 4			
26			1 679	3 4						2 3 6	
27			3 7 8	10	2 9						
28	2 5 78	1346910									
29		1			7 8	5 6					
30	7			4 8 9	1 10						
31		2 9 10	1 368								
32	134679										
33	1234810										
37	3	8	4 10		7						
38	3 689	2 5					6				
39	2		6 7								
40		23567810									
41	9	2 3678						1	5 8		
42	1 789			6	4						

TABLE B-1

INDIVIDUAL CELL FAILURES WITHIN 1000 CYCLE GROUPS

	LESS THAN 1000 CYC.	LESS THAN 2000 CYC.	LESS THAN 3000 CYC.	LESS THAN 4000 CYC.	LESS THAN 5000 CYC.	LESS THAN 6000 CYC.	LESS THAN 7000 CYC.	LESS THAN 8000 CYC.	LESS THAN 9000 CYC.	LESS THAN 10000 CYC.	MORE THAN 10000 CYC.
PACK	CELL NUMBER										
43	3	4	6	7	9	10					
44	6			1	3	8	2	10			
47											5
49											9
50											
51											
52											
57 ALL											
59											3
61 2 8											
62											
65											
66											
71											
73											
74											
76											
77											
79 ALL											
82											
85											
87 ALL											
88 1 235											
90											
91											
93 ALL											
95											
96											
97											
98											
99											
100											
101											
102 2											

TABLE B-2

INDIVIDUAL CELL FAILURES WITHIN 1000 CYCLE GROUPS

LESS THAN 1000 CYC.	LESS THAN 2000 CYC.	LESS THAN 3000 CYC.	LESS THAN 4000 CYC.	LESS THAN 5000 CYC.	LESS THAN 6000 CYC.	LESS THAN 7000 CYC.	LESS THAN 8000 CYC.	LESS THAN 9000 CYC.	LESS THAN 10000 CYC.	MORE THAN 10000 CYC.
------------------------------	------------------------------	------------------------------	------------------------------	------------------------------	------------------------------	------------------------------	------------------------------	------------------------------	-------------------------------	-------------------------------

PACK CELL NUMBER

104	1	3	5							
105				1	3	4				
108				2	3					
112					1	2	5			
113				ALL						
115			2	3	4					
118		2	4							
119	5	2	3							
122	2	3	5							
123		2	3	4						
124					5					
126		3	4	5						
127										
128		3				2	5			
202										
214								3	1	5
218								3	4	
230	1	3	5							
236										
238					5					
239						2	4			
240										2
242										3
276										5
SHRF										
290										
296										
301										
318										
338										
388										
75	5									
89	RETURNED TO MANUF.									
288	RETURNED TO MANUF.									
275	RETURNED TO MANUF.									

TABLE B-3

FAILURE CHARACTERISTICS

- A. Low Voltage Charge.
- B. Low Voltage Discharge.
- C. Separator: Deteriorated, Dissolved, Burned, Pinpoint Penetration, Short.
- D. Plate Material Shorted Through Separator.
- E. Separator Impregnated With Negative Plate Material.
- F. Migration of Positive and/or Negative Plate Material.
- G. Extraneous Material Between Plates.
- H. Deposit on Positive and/or Negative Terminals.
- I. Blistering on Positive Plate(s).
- J. Plate(s) Stuck To Case.
- K. Excess Scoring of Case.
- L. High Pressure, Bulge, Convex Side(s).
- M. Concave Side(s), Short(s) Due To Internal Shift.
- N. Broken Seal(s): Ceramic, Glass.
- O. Ceramic Short.
- P. Electrolyte Leak, Weight Loss, Separator Dry, Electrolyte Shorted Out Cell.
- Q. Tab(s): Burned, Broken, Welds Weak.
- R. Third Electrode Shorted to Plate.
- S. Cell Blew Up.
- T. Circuit: Short, Open.
- U. High Voltage Charge.

84 TOTAL NO. OF PACKS IN ORIGINAL PROGRAM
 93 TOTAL NO. OF PACKS ADDED TO PROGRAM
 177 TOTAL NO. OF PACKS IN PROGRAM
 22 PARTIAL PACK FAILURES
 77 TOTAL PACK FAILURES

FAILURE CHARACTERISTICS

PARTIAL PACK FAILURE --- 22 PACKS

	1	2	3	4	5	6	7	8	9	10
PACK										
5 2		BUKFTC	BLQTKFC							
20 1		ABFCIQ	THFCI		ABIFC	ABFCIH				
47 3					TLFIDC					
49 2			TKCFD						ABC	
59 3			RFLP							
62 3				ABDIC	ABOIL		ABLCIO			BUPNLI
65 3				ABHLMFI		ABMTCI		ABMTDCI		
71 3			BUPFI		BUHPLFI					
102 3		AT								
108 4		TLGIC	TLGIC							
124 1										
127 3		BUDFC								
202 2			BPF							
236 3	BUPQFC									
239 3						BPFIC				
242 3			BHFCP		BHQFCP					
276 3		BUQC								
301 3				BULPFI						
318 3		TQFC								
338 3						ABHFDC	TLFC		TLFDC	BLFC
388 3		ABPFC	BPQFIC		BUFIP					ABPFC
SHRF3										

TABLE C-2

TOTAL PACK FAILURE --- 77 PACKS

		CELL NUMBER									
		1	2	3	4	5	6	7	8	9	10
PACK											
1	2	BUQKT		BQKFC	BUCP	BHKFC	BTkFC				BHQTkFC
2	2	BLKFC	ABKDQC			BPLCD	BEFCQL	ABDQKCE			TPLDCC
3	4	ABCL	ABPQ	AC	BCEI	BUTGD	BPCD	BPCD		BPCTQ	BPE
4	4						ABPE	BPL	ABPL		ABPCF
6	2				DTQ		BQKFC	BKTQC	BE	BLKFC	ABCD
7	4	APNCFQ	APEFCQ	APQC		TPQEC	ABPCEQ	APFC		ABPCEF	APQC
8	4	ACE	ABPCEQ				ABPE	ABPQCE	APQ		
11	3	THFIC	BUHFICPROICP								
13	3	BUPL	ABOCEIL		ABOIC	ABOI		ABOI			BUPL
14	3	BUPL	BUO	ABO	BUPL	PMLN		BO			
15	1				BFCI	BHFIC		ABIFC	ABIFC	BFCI	BFCI
16	1	BDCET			ABEC	ABEC	BCDT	BQ		ABOIL	ABEC
17	3	ABOL	ABCIL	BULO		BUO				BUO	ABO
18	3	ABOIE		BPL	BLTKFC	ABOI	BPMO	BULO			
25	2	ABKFC	ABFCQ	BCD	ABCD	AUCT	BTCG				
26	2	D		TK			BLQD	BLQKC			
27	4		ACE	ABPCF				ALDF	APDCF	BUPCE	APDCQ
28	4	ABTD	APQ	BUQ	ABTIE	BUP	ABDQ	APL	APL	ABDQ	AUQ
29	2	TQDK				BHQKFC	BHPQKDC	ABCQ	BCK		
30	2	TC			ABCQK			CT			
31	4	ABPGCQ	BUDC	ABPDCEQ			ABDGEQ		ABPTKFC	BCKQA	ABFC
32	4	BPT		BP	ABPT		BQH	PTL	BUPCEQ	ABPC	ABPDCC
33	5	P	P	P	P				P		P
37	3			ABPO	ABOI		BUCEIO	BOPIC	ABPO		BOI
38	3		ABLO	BUP		BT	ABPO		ABO	BAHO	
39	1	BHQFC	BPTQUC			BPGFC	BTPQUC	BQU	BC		
40	1		BUPQT	BUTQC		BUQ	BUPTCQ	BUTCQ	BPF		BUFT
41	3		BO	BOI			BO	BOI	BO	BUO	
42	3	ABLOP			ABPIFCO		BPC	ABO	BO	BUO	
43	1			BUTCQ	BTCQA		Q	QTC		QCFC	QCFC
44	1	THC	BUHFCI	BFC			Q		BUCI	ABFCI	
50	2		ABHKFT		ABDKF						
52	4		TGDFC					BUFCE	ABLEFC	ABFEC	BLCF
57	5	P	P	P	P	P	P	P	P	P	P

TABLE C-3

	1	2	3	4	5	6	7	8	9	10
	CELL NUMBER									
PACK										
61 3	HBMUQFPABM		ABLPDIOABOEIL	ABO	ABOIL	PL				ABOEIL
66 3			BOLMIP	BHLMTOF	BULHNICBULMNP	ABPEILMABMO				
73 3	ABPCFIL		BMNP	ABHMFCO						
74 3		BPNDMT	BP	ABPI						
75 6	S	RETURNED TO MANUF.								
76 3		THNGC	TLCI	TLC						
77 3	TLFC	THMFC		THLFC						
79 3	BLHOFICBCI		ABLOIC	BCI						
82 1	BHC	BDFC			BC					
85 1		BLFC	ABLFC	ABLFC						
87 3	BULP	BUPO	BULHO	ABPHM	ABPLCO					
88 3	BULPN	BULPN	BULP		ABO					
89 6		RETURNED TO MANUF.								
90 3			OC	ABDLC	BDIL					
91 3	THLMCI	THLMCI	TLFC	TPNCFHO						
93 1	BHC	B	BHFC	BHC	BHFC					
95 3	BUEIJ		TPI		TPE					
96 1		ABDC	ABDC	ABDC						
97 1		ABHC	BLFIC	BLFC						
98 4	ABFCT			ABLFTC	ABCDQ					
99 1	ABCE	CE	TDCP							
100 1	TFC	TLFC	TLIC							
101 3		BUPL		BUPLMI	BUP					
104 4	ABTDL		ABCTL		ABDTGL					
105 4	ABLCI		ABHLFTCABLQFC							
112 4	ABTCL				ABTCI					
113 1	TLC		TLC	TLC	TLC					
115 3		LIT	BMPT	HLTIC						
118 4		ABTDL		ABTDL	ABDTL					
119 4		BOLI	BOLI	AT						
122 4		ABICFL	ABICFL		ABDIL					
123 3		BACTL	CJLH	CJL						
126 4			ABTDL	ABTDICL	ABTDL					
128 3		THOC	TGFCO	BUDFC						
214 3	ABLOFC		TLMQFC	ABLFC						
218 3		ABOCI	BFIC							
230 3	BULQFC		BULQC	ABPQFC						
238 3		ABIQOFC	BQOFC	ABLQFC						

TABLE C-4

	1	2	3	4	5	6	7	8	9	10
PACK										
240 3		BQFC	BQFC	TLQFC	BQFC					
275 6		RETURNED TO MANUF.								
288 6		RETURNED TO MANUF.								
290 3			TCI	BACI	BALCI					
296 3		TLICP	BAHLFTCBGCI							

TABLE C-5

GLOSSARY

Depth of Discharge:

The percent of the manufacturer specified ampere-hour capacity of each cell which is intended to be removed from each cell in the battery pack during discharge.

Orbit Period:

Total time, in hours, for one charge-discharge period during automatic cycling.

Ampere-hour Capacity:

The ampere-hour capacity of the individual cells in a battery pack as rated by the manufacturer.

Ambient Temperature:

The environmental temperature at which battery packs are cycled.

Charge or Voltage Limit:

The maximum intended average voltage, per cell, during the charge period. Expressed in volts.

Charge or Voltage Limiter:

A device which limits the voltage to which the entire battery pack is charged. It is set at the number of cells in the pack multiplied by the individual cell voltage limit.

NiCd:

Nickel - Cadmium

GLOSSARY (Cont'd)

Histogram:

A chart showing, on its horizontal scale, a sequence of values or class intervals into which the data may fall, and on its vertical scale the frequency with which the data falls in each such class interval.

Threshold:

A predetermined numeric value having the function of an acceptance and/or cut-off point.

Indicator:

A symbol or level-number used in a data-division entry to indicate level or condition.

Cell Failure:

Any cell whose voltage level, at the end of discharge, is below 0.5 volts.

First Difference or Delta Voltage:

The positive or negative voltage quantity resulting when the measured cell voltage at a given monitoring point is subtracted from the measured voltage at the same monitoring point for the immediately previous time of data-taking within the same cycle. (Note that first observation time in a cycle has no prior observation in same cycle.)

Observed Cycle:

In the Crane test, every charge-discharge cycle is not recorded. The cycle recording frequency is dependent on pack orbit period. For example, in a 1.5 hour orbit regime, every 32nd cycle is recorded; in a 24 hour orbit regime, every 8th cycle is recorded. Observed cycle is synonymous with recorded cycle.