

## **The January 2015 Repressurization of ISS ATCS Loop B – Analysis Limitations and Concerns**

Eugene Ungar and J. Gary Rankin, NASA/Johnson Space Center

Mary Schaff and Marcelino Figueroa, Boeing Space Systems

In January 2013 a false ammonia leak alarm resulted in the shutdown and partial depressurization of one of the two International Space Station (ISS) External Active Thermal Control System (EATCS) loops. The depressurization resulted in a vapor bubble of 18 liters in warm parts of the stagnant loop.

To repressurize the loop and regain system operation, liquid would have to be moved from the Ammonia Tank Assembly (ATA) into the loop. This resulted in the possibility of moving cold (as low as  $-30^{\circ}\text{C}$ ) ammonia into the water-filled Internal Active Thermal Control System (IATCS) interface heat exchangers. Before moving forward, the freezing potential of the repressurization was evaluated through analysis – using both a Thermal Desktop SINDA/FLUINT model and hand calculations. The models yielded very different results, but both models indicated that heat exchanger freezing was not an issue. Therefore, the repressurization proceeded.

The presentation describes the physical situation of the EATCS prior to repressurization and discusses the potential limits and pitfalls of the repressurization. The pre-repressurization analytical models and their results are discussed. The successful repressurization is described and the results of a post-event model assessment is detailed.

# **The January 3015 Repressurization of ISS ATCS Loop B – Analysis Limitations and Concerns**

Eugene Ungar and J. Gary Rankin

NASA Johnson Space Center

Mary Schaff and Marcelino Figueroa

Boeing Space Systems

August 2015

# Overview

- Acknowledgements
- The event
- The starting condition for the system fill
- Limitations
- Initial idea
- Follow-on idea
- Analysis results
- Execution

# Acknowledgements

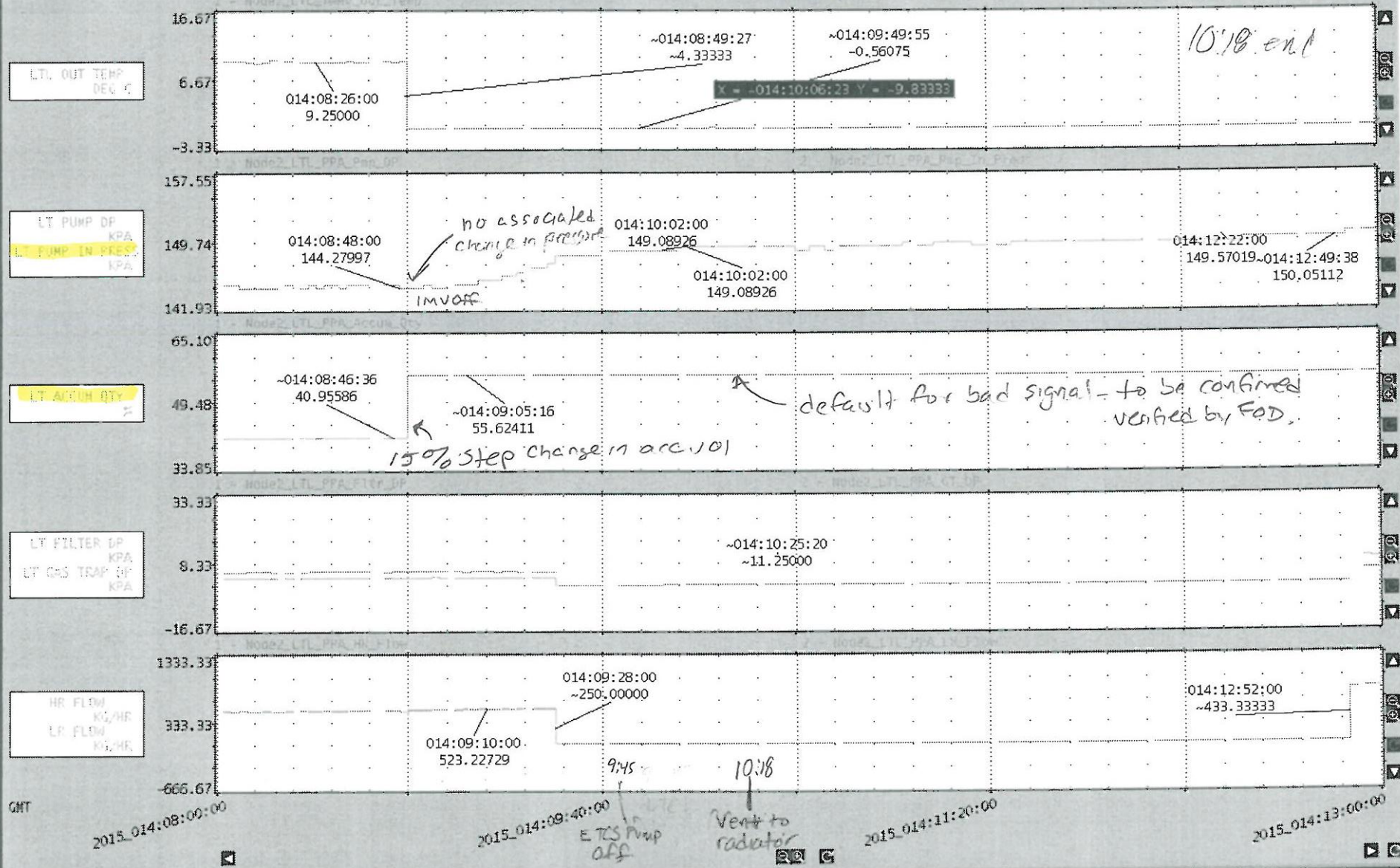
- ATCS System
  - Gary Rankin
  - Tim Bond
  - Mike Holt
- Boeing Active Thermal
  - Mary Schaff
  - Marcelino Figueroa
- Boeing Passive Thermal
  - Mrugen Patel
- Boeing Passive Thermal Team

# The Event

- On January 14, the Node 2 LTL (low temperature internal water loop) accumulator volume increased instantaneously by 15% to 55.62%
- The resulting accumulator volume measurement was high enough to trigger an ammonia alarm
  - an ammonia leak into the internal thermal control system (ITCS) would increase the accumulator quantity
- After some time, it was noted that the loop pressure was increasing so the ammonia leak protocol was triggered



NODE 2 LTL PPA

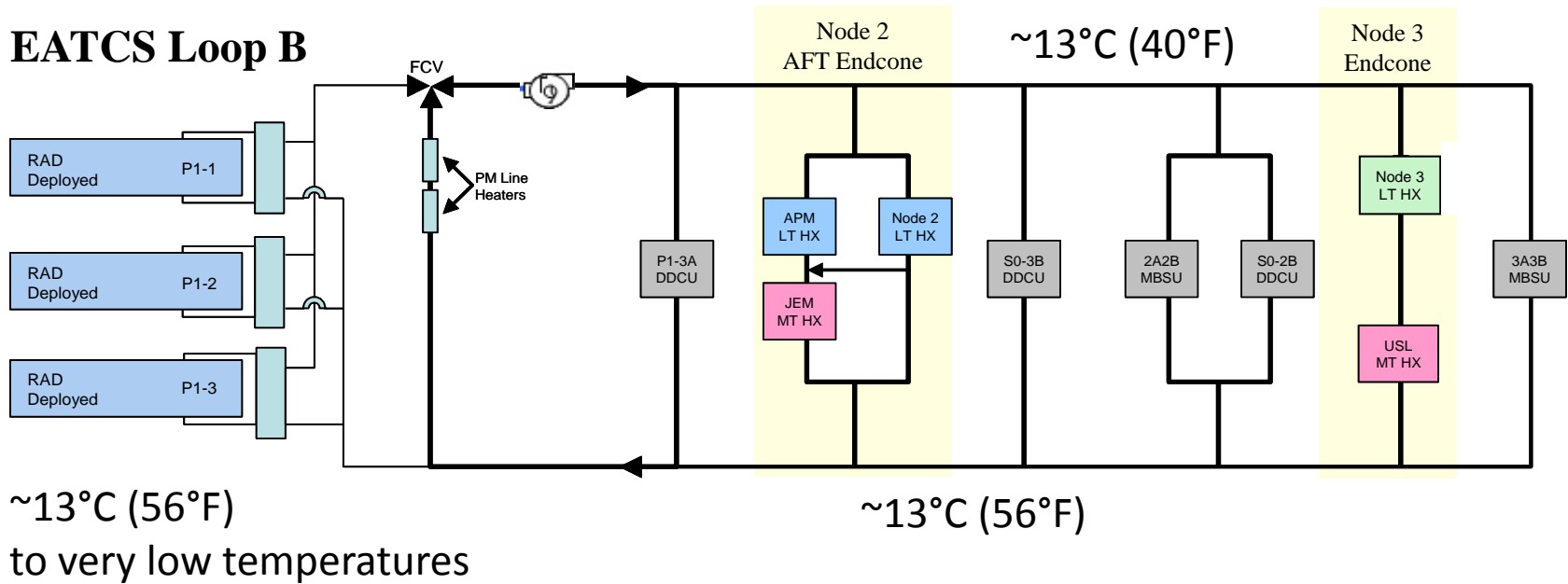


# The Leak Protocol

- Stop external active thermal control system (EATCS) ammonia pump
  - reduces pressure at the heat exchangers
- Isolate ammonia tank assembly (ATA) which is used as a system accumulator
  - isolates the large (~130 kg or 300 lb) reservoir of ammonia
- Vent nitrogen from one of the isolated radiator flow paths
- Open system to the now-vented radiator flow path
  - creates ullage in the system
- System becomes two-phase and will reach the saturation pressure associated with the temperature of the warmest fluid

# Normal Operating Conditions

## EATCS Loop B



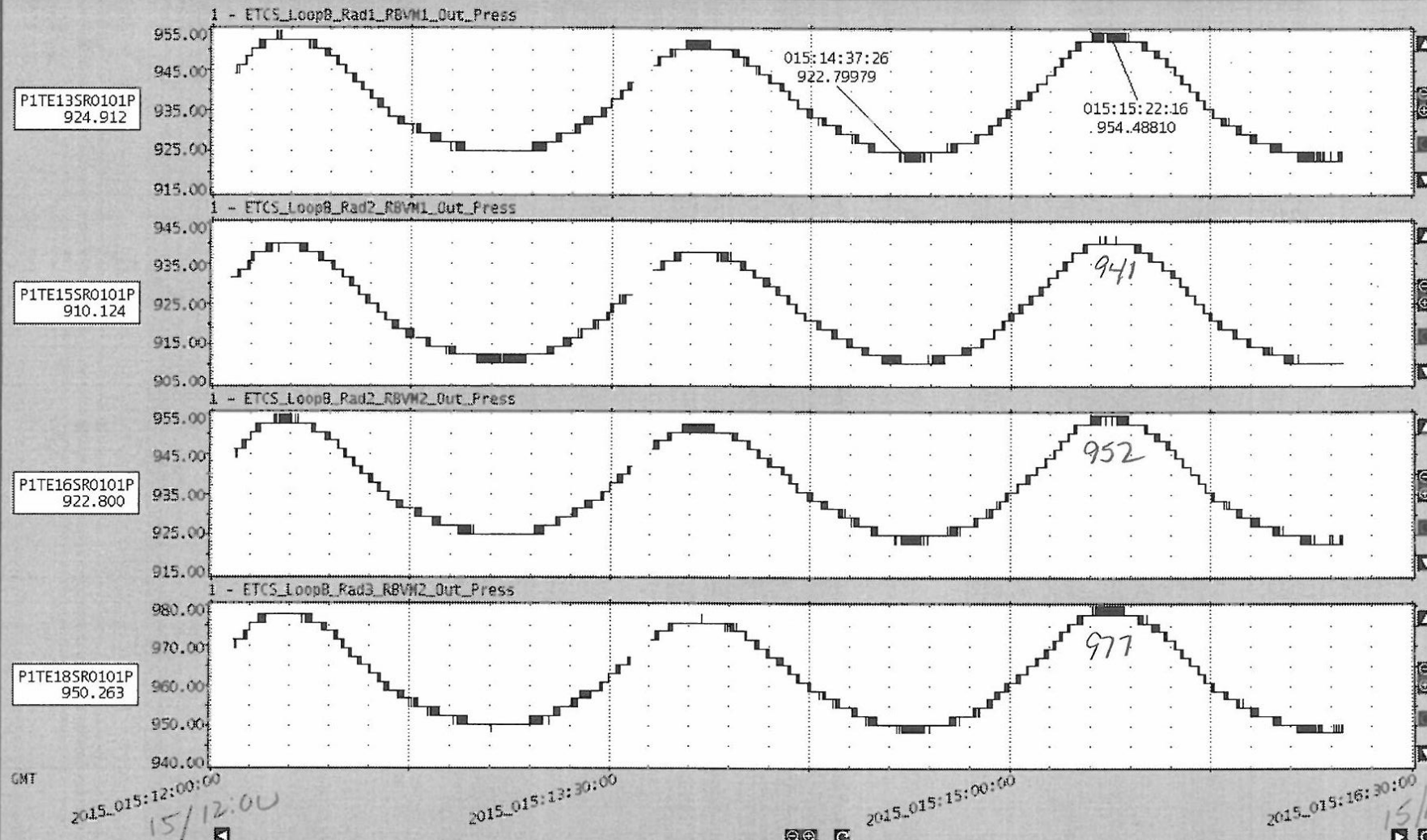
ITCS water temperatures are even warmer



# Aftermath

- All ITCS HXs continued to flow except for the APM LT HX which was bypassed and the core heater was enabled
- Volume calculations (the volume of the radiator passage – the pump accumulator  $\Delta$  volume) showed that 18 liters (0.64 ft<sup>3</sup>) of ammonia vapor had been formed
  - 0.1 kg (0.21 lbm) of vapor
  - requires 120 kJ (110 BTU) of energy
    - raise 1 liter of water 28°C
  - energy is available in the fluid itself and in the lines and fittings
- Over time the fluid pressure adjusted to the highest temperature in the loop (endcone lines)
  - the liquid/vapor interface was located there
  - the local temperature set the pressure
- The pressure beat over the orbit as the average loop temperature (and average liquid density) cycled - moving the fluid between cooler and warmer parts of the endcone)
  - 905 to 950 kPa >> 21.7 to 23.3°C (71-74°F)





ISP timetags do not agree with GMT - some data may be incorrect  
 015:15:11:14.246 ISP timetags do not agree with GMT - some data may be incorrect  
 015:15:19:01.448 ISP timetags do not agree with GMT - some data may be incorrect  
 015:16:04:02.543 ISP timetags do not agree with GMT - some data may be incorrect

15/16 3  
 ye  
 er  
 ye  
 er  
 ye

# Aftermath

- Because Loop B was stagnant, the liquid in the lines outside of the heated endcones was free to drop to the local environment temperature
- Of most concern was the boom tray temperature, which is the fluid closest to the endcones (where the heat exchangers reside)
  - during repressurization, this fluid would fill the endcones, then the heat exchangers
- Passive thermal analysis of boom tray temperatures
  - fluid upstream of Node 3 heat exchanger was  $-30^{\circ}\text{C}$  ( $-22^{\circ}\text{F}$ )
  - fluid upstream of Node 2 heat exchangers was  $0^{\circ}\text{C}$  ( $32^{\circ}\text{F}$ )
- 18 liters ( $0.64\text{ ft}^3$ ) of vapor would fill 40 m (135 ft) of 1 inch tubing
  - not enough to completely fill the endcones
  - we could not know which endcone lines were filled and which were empty

# Node 2 Endcone Layout / IFHX Locations

Node 2 LT IFHX

Node 2 Aft End cone (EATCS Loop B)

Interface to endcone fluid QDs

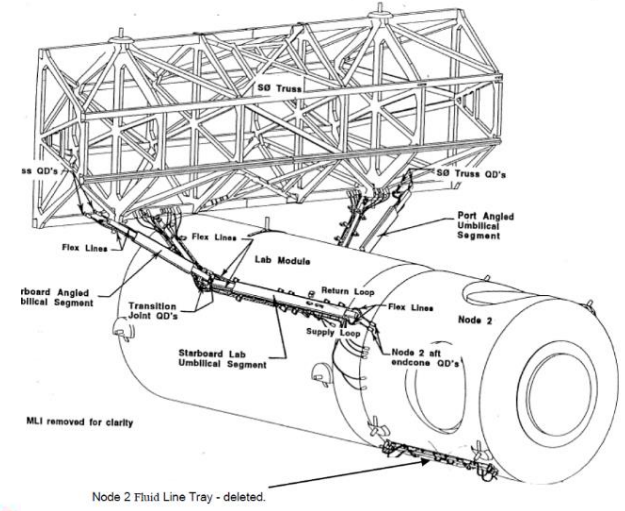
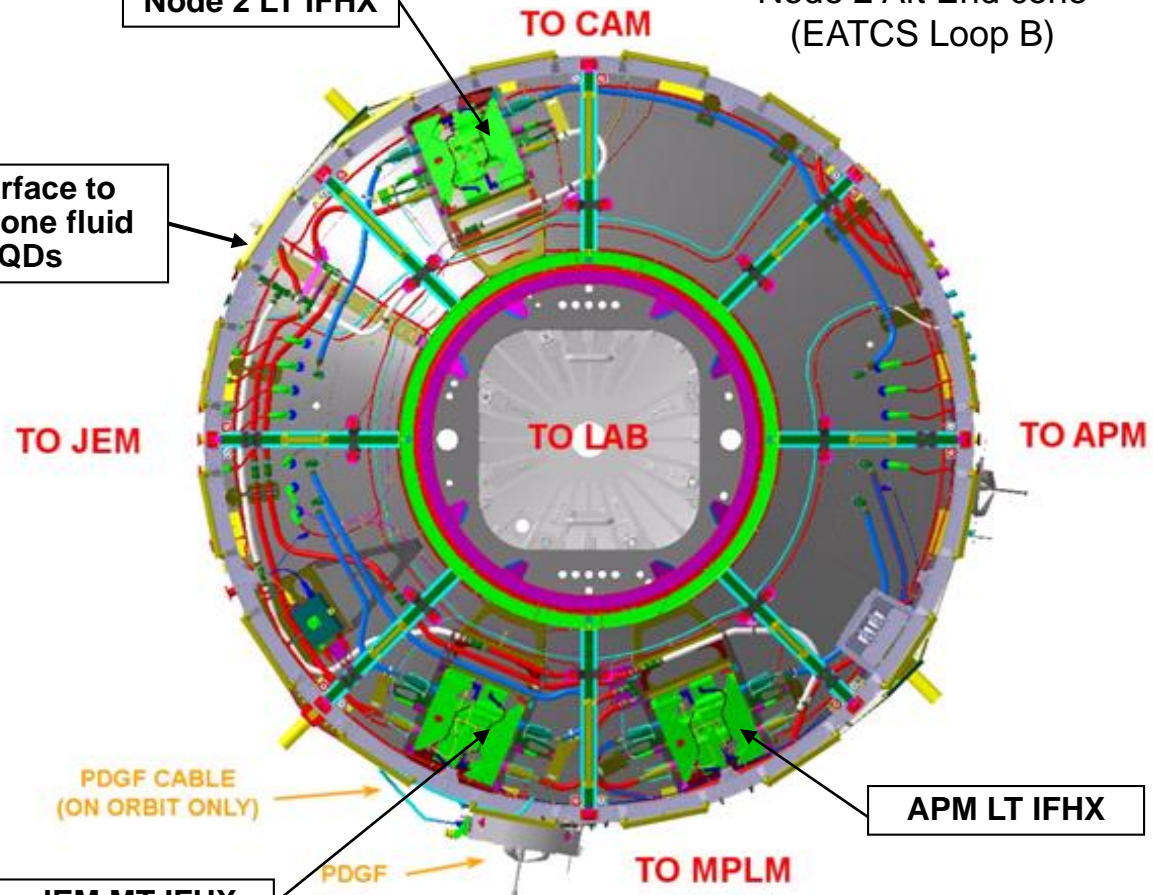
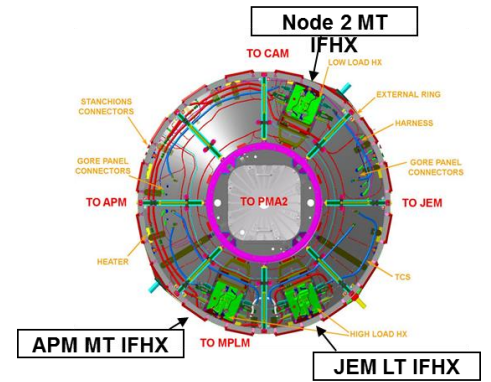


Figure 17.4-6 NH3 Umbilical Trays Deployed from S0 to Node 2

JEM MT IFHX

APM LT IFHX

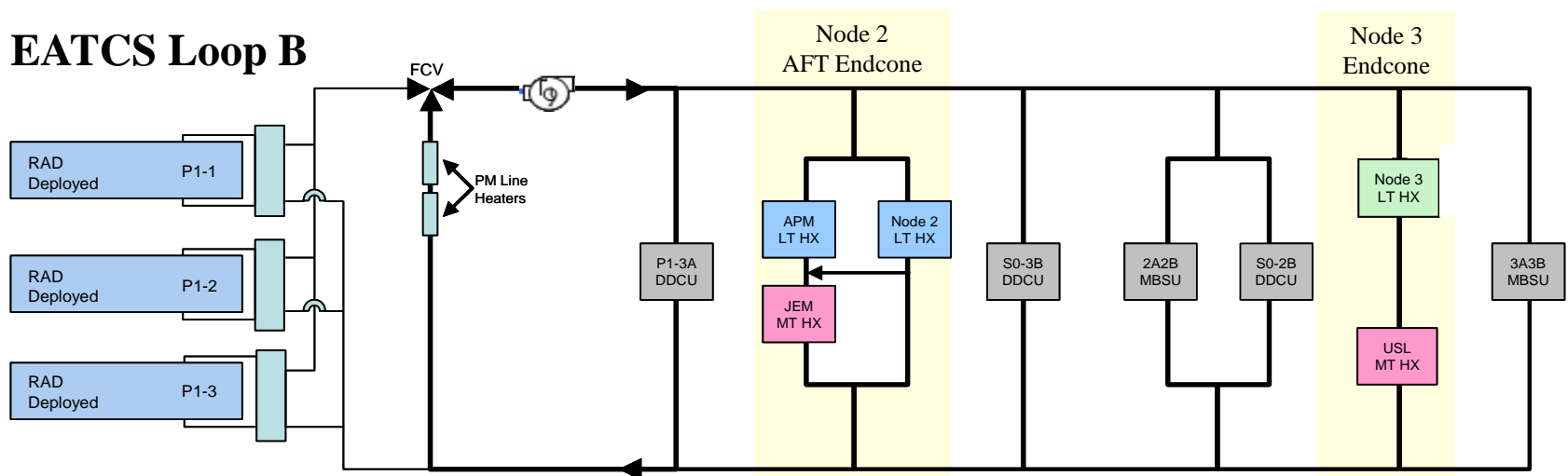


Node 2 Fwd End cone (EATCS Loop A)

# Starting Conditions for Refill

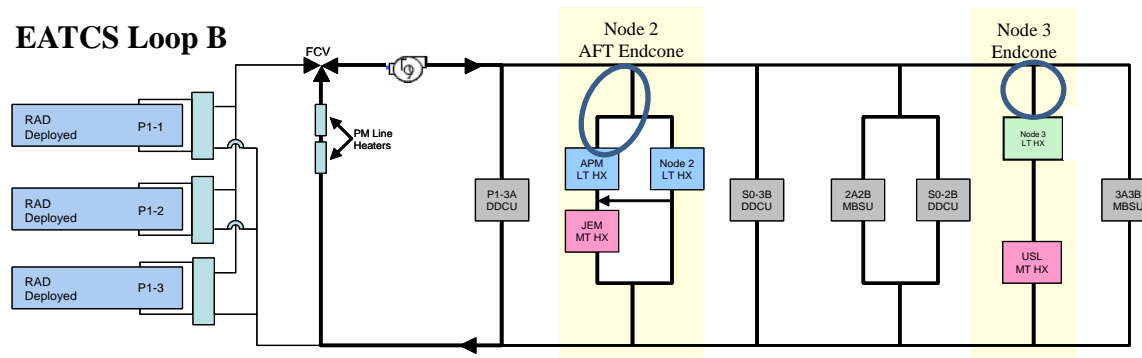
- Node 3 LT HX was flowing and was warm
- Node 2 LT HX was flowing
- JEM MT HX was flowing
- APM LT HX was isolated and its heaters were on

## EATCS Loop B



# Limitations

- We did not want to send subfreezing ammonia to the heat exchangers mounted on Node 2 (Node 2 LT, JEM MT and APM LT)
  - 0°C fluid in boom trays
  - 2.8 liters (0.1 ft<sup>3</sup>) of volume in shortest leg to APM LT
  - required dwell time of four hours to increase temperature to 5.5°C 42°F (required margin)
- We did not want to send subfreezing ammonia to the Node 3 LT heat exchanger
  - -29°C (-20°F) fluid in boom trays
  - 0.8 liters (0.03 ft<sup>3</sup>) of volume in shortest leg to APM LT
  - required dwell time exceeded 12 hours to increase temperature to 5.5°C 42°F



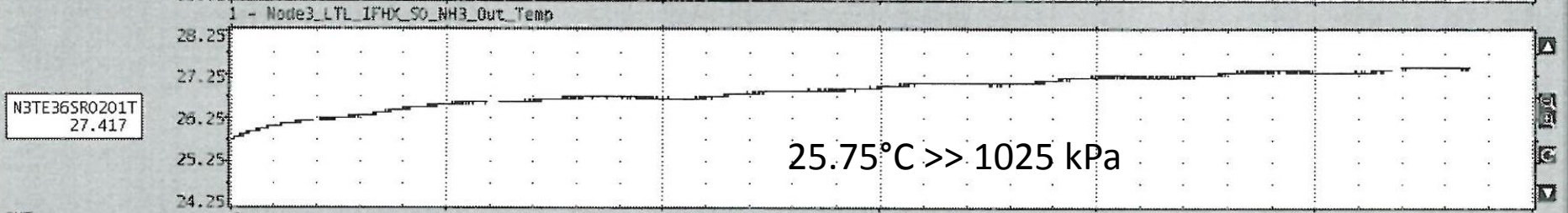
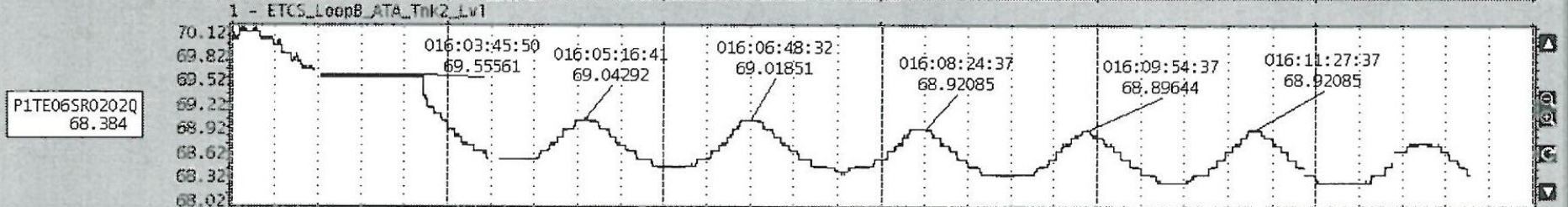
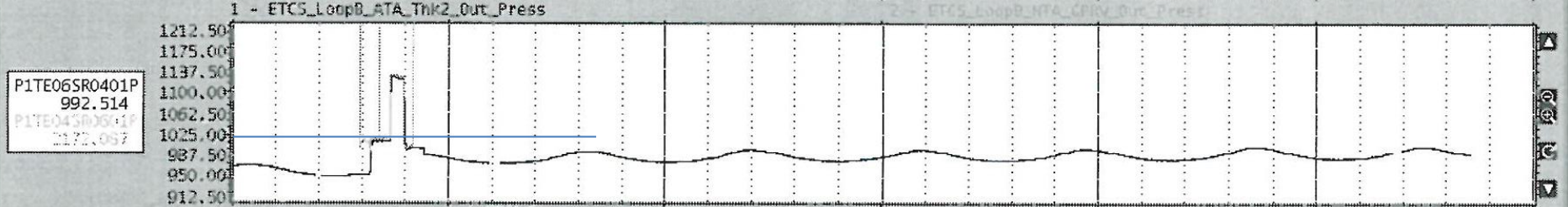
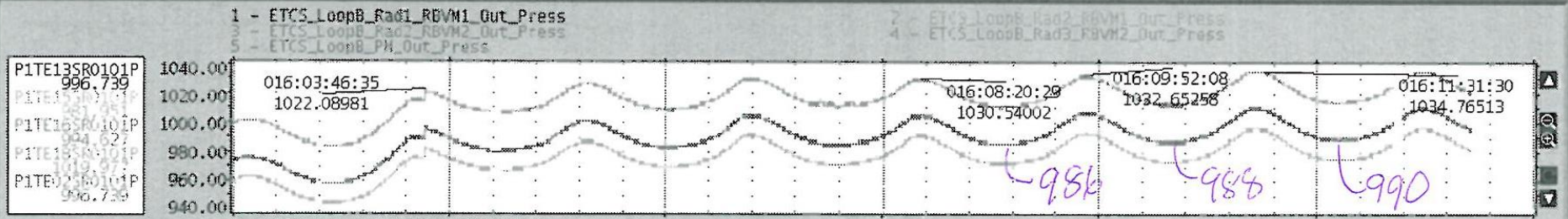
# Previous PMA Recovery Procedure

- Open ATA to system
- Pressurize enough to introduce enough liquid into system to fill the shortest leg (from boom tray to HX)
- Dwell to allow fluid to warm to endcone temperature
- Repeat
  
- With 0.8 liters (0.03 ft<sup>3</sup>) critical volume and dwell time >12 hours, this would have required more than 10 days

# Initial Idea

- Since Node 3 LT was flowing and warm,
  - pressurize accumulator to a pressure below one that would force liquid into the Node 3 LT HX
  - observe the Node 2 endcone volume limit of 2.8 liters (0.1 ft<sup>3</sup>)
  - wait for required dwell time
  - repeat
- One successful push was obtained but it was clear that we would soon run out of pressure headroom
  - as we pushed more liquid into the system, the liquid/vapor interface would be forced into warmer areas, creating higher pressures
  - Node 3 LT-induced saturation pressure limit would be reached





25.75°C >> 1025 kPa

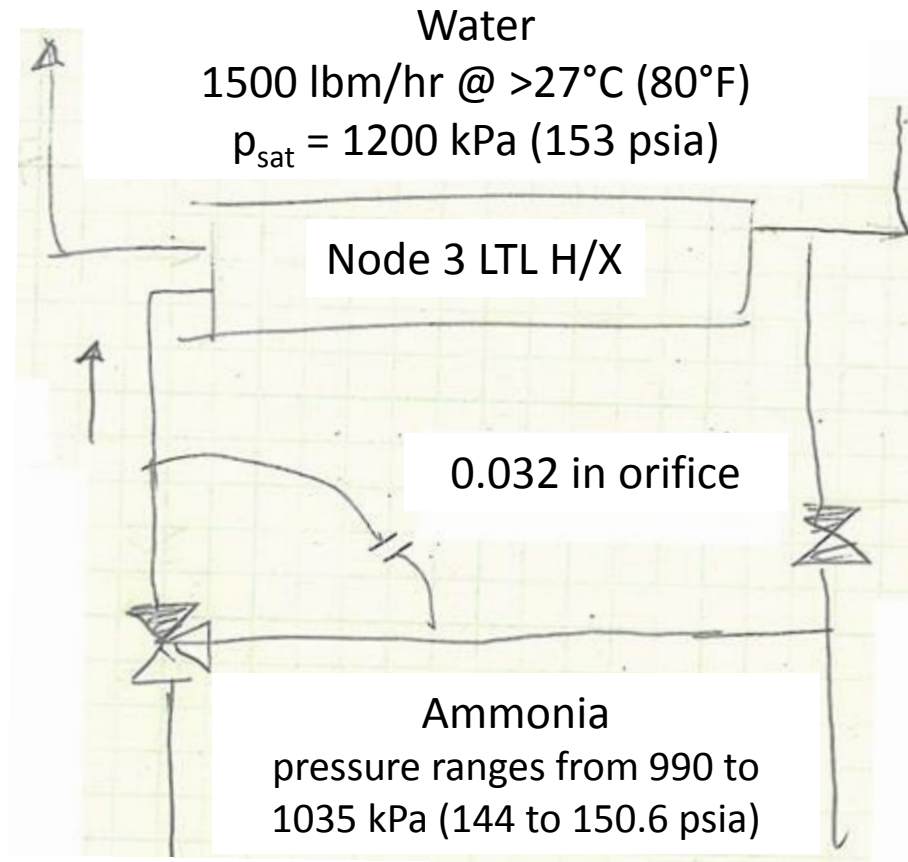
GMT 2015\_016:02:00:00 2015\_016:08:00:00 2015\_016:10:00:00 2015\_016:14:00:00

ISP timetags do not agree with GMT - some data may be incorrect  
 016:11:54:06.196 ISP timetags do not agree with GMT - some data may be incorrect  
 016:12:42:49.835 ISP timetags do not agree with GMT - some data may be incorrect  
 016:12:47:42.915 ISP timetags do not agree with GMT - some data may be incorrect

# Follow-on Idea

- Could we show that freezing would not occur even if cold ammonia entered the Node 3 heat exchanger?
- That would allow us to use
  - only the limit of the Node 2 endcone volume - 2.8 liters (0.1 ft<sup>3</sup>)
  - a shorter dwell
    - 4 hours since the boom tray upstream of Node 1 was at 0°C

# Current Configuration



-20°F  
Ammonia

contemporaneous  
chart

# Pressure Increase Scenario

- Consider the loop pressure to be constant at 1000 kPa
- If the loop pressure is increased
  - Once  $p > 1200$  kPa condensation will occur
    - condensation can be limited by available heat transfer or vapor inflow
  - Once all vapor is condensed, liquid ammonia will be pulled into the heat exchanger core
    - 19:1 density ratio

contemporaneous  
chart

# Pressure Increase Scenario

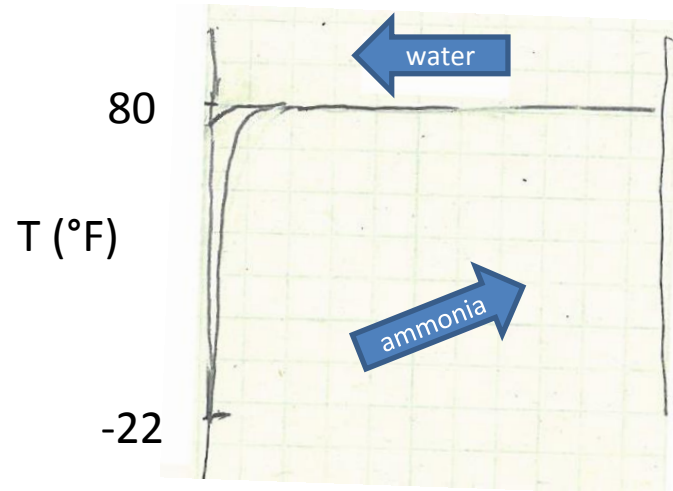
- Liquid inflow will be limited by the 0.032 inch orifice

orifice $\Delta p$ (psid)	orifice $\Delta p$ (kPa)	m dot (lbm/hr)	minutes to fill core
1	6.9	7	9
5	34.5	16	4
10	69.0	23	3

orbital cycle  $\Delta$  is  $\sim 45$  kPa

contemporaneous  
chart

# In the Heat Exchanger

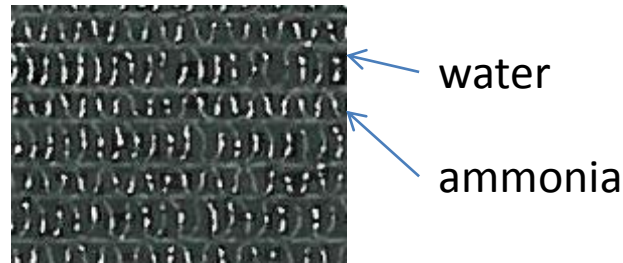


- Heat exchanger effectiveness is near unity
- When cold inflow begins, the water temperature at the exit (LHS) is 80°F
- As cold flow has passes through the core, the water exit temperature drops
- Minimum water exit temperature occurs when entire core has experienced cold flow

contemporaneous  
chart

# At the Heat Exchanger Water Exit

- Ammonia is as cold as  $-20^{\circ}\text{F}$
- Water is colder than  $80^{\circ}\text{F}$



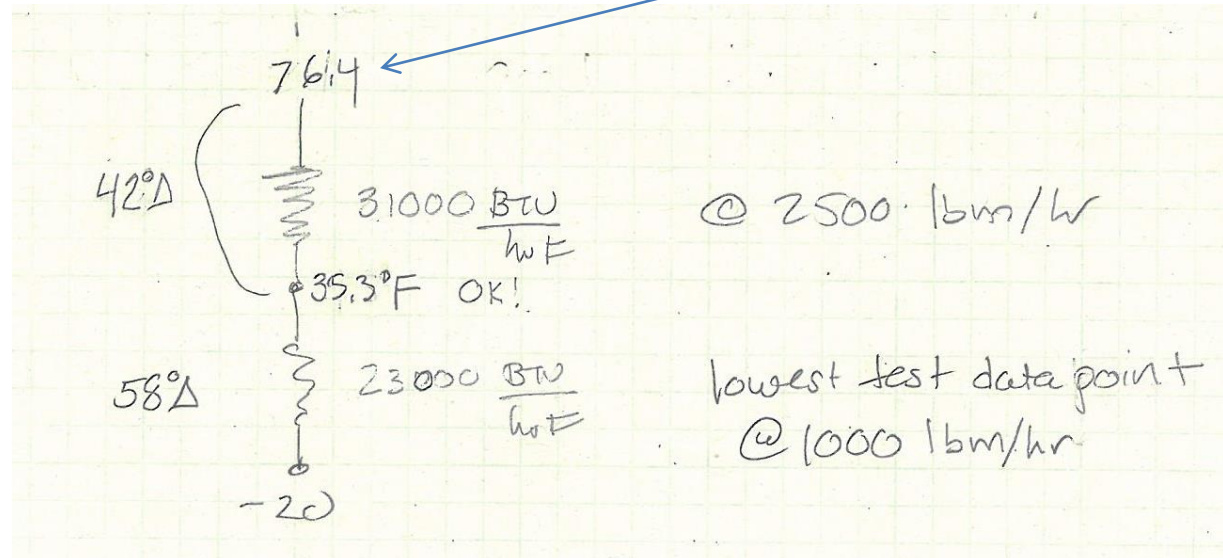
- Core metal temperature will be determined by relative magnitude of water and ammonia heat transfer
  - $UA_{\text{water}} > UA_{\text{ammonia}}$  so core temperature will be closer to the water temperature than to the ammonia temperature

contemporaneous  
chart

# Two Results

- Detailed SINDA/FLUINT model indicated that the minimum metal temperature was  $>15^{\circ}\text{C}$  ( $60^{\circ}\text{F}$ )
- Hand calculation

measured water temperature



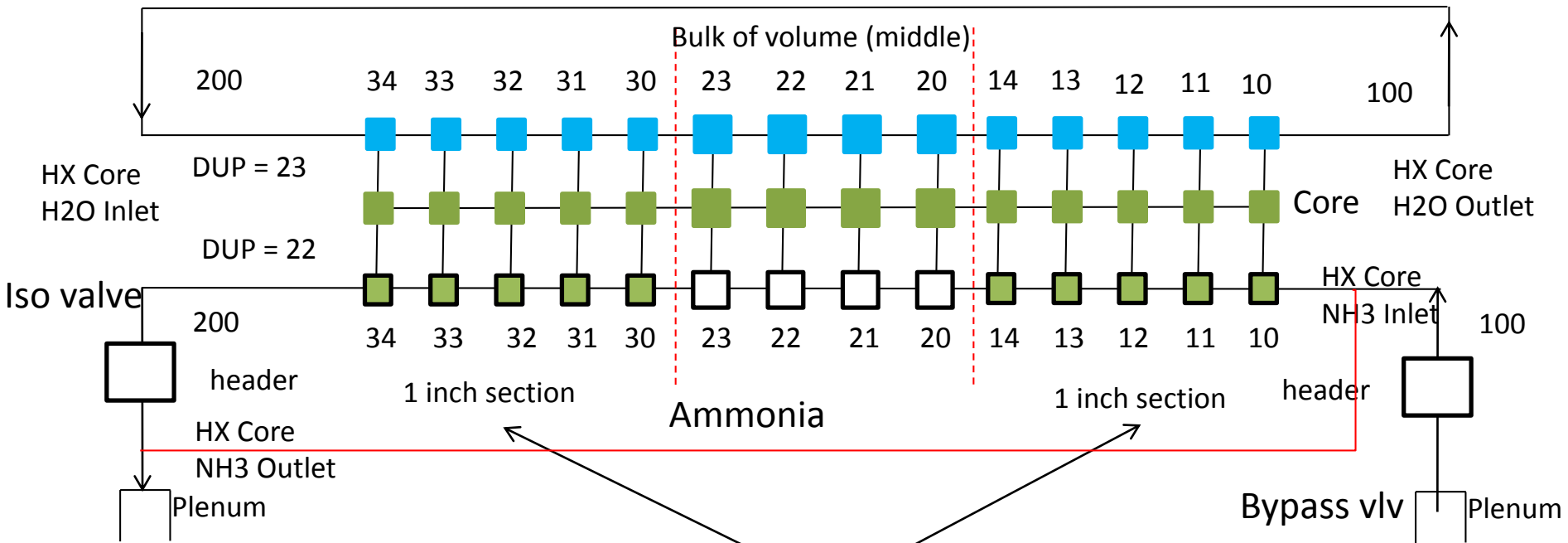
$$35.3^{\circ}\text{F} = 1.8^{\circ}\text{C}$$



# Flowing IFHX Model Schematic

## Normal operation

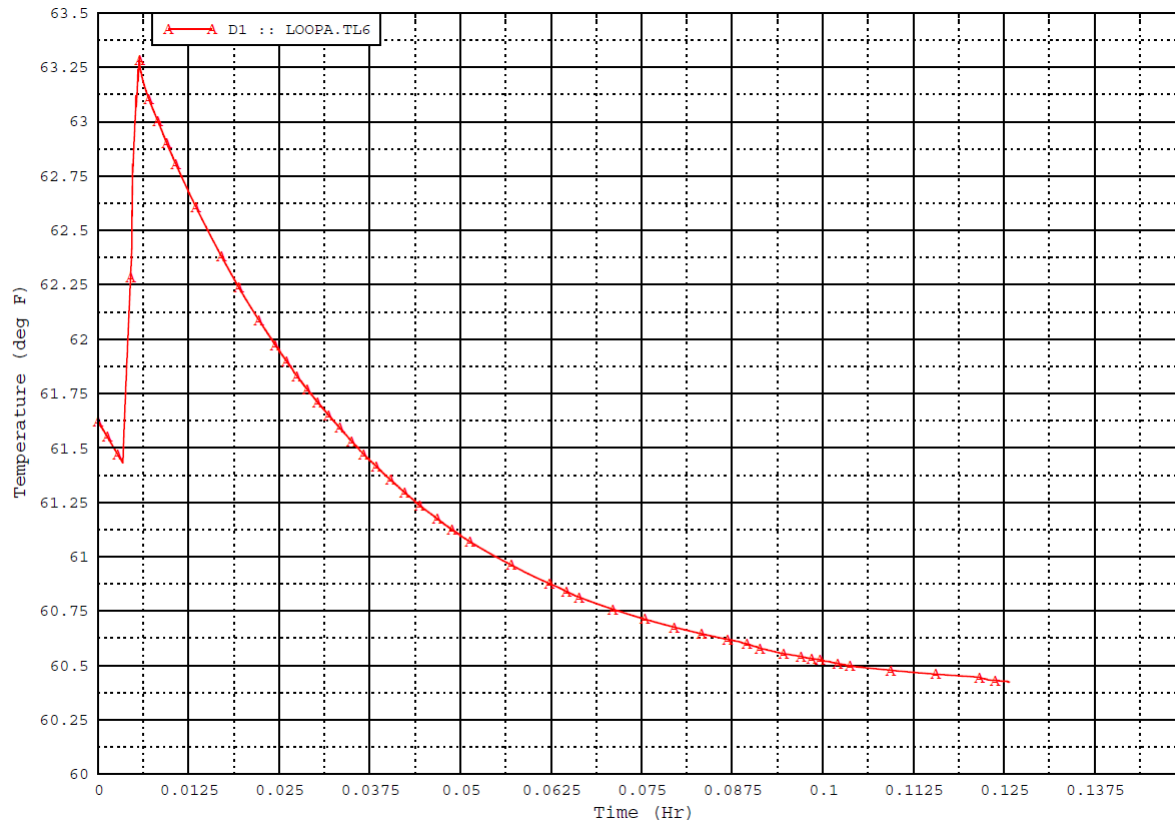
Water (boundary plena)



- Water
- Core
- Ammonia

Nodes are smaller at the inlet and outlet where flashing/freezing is most likely to occur – We'll see it here first.

# 1<sup>st</sup> Node Metal Temperature

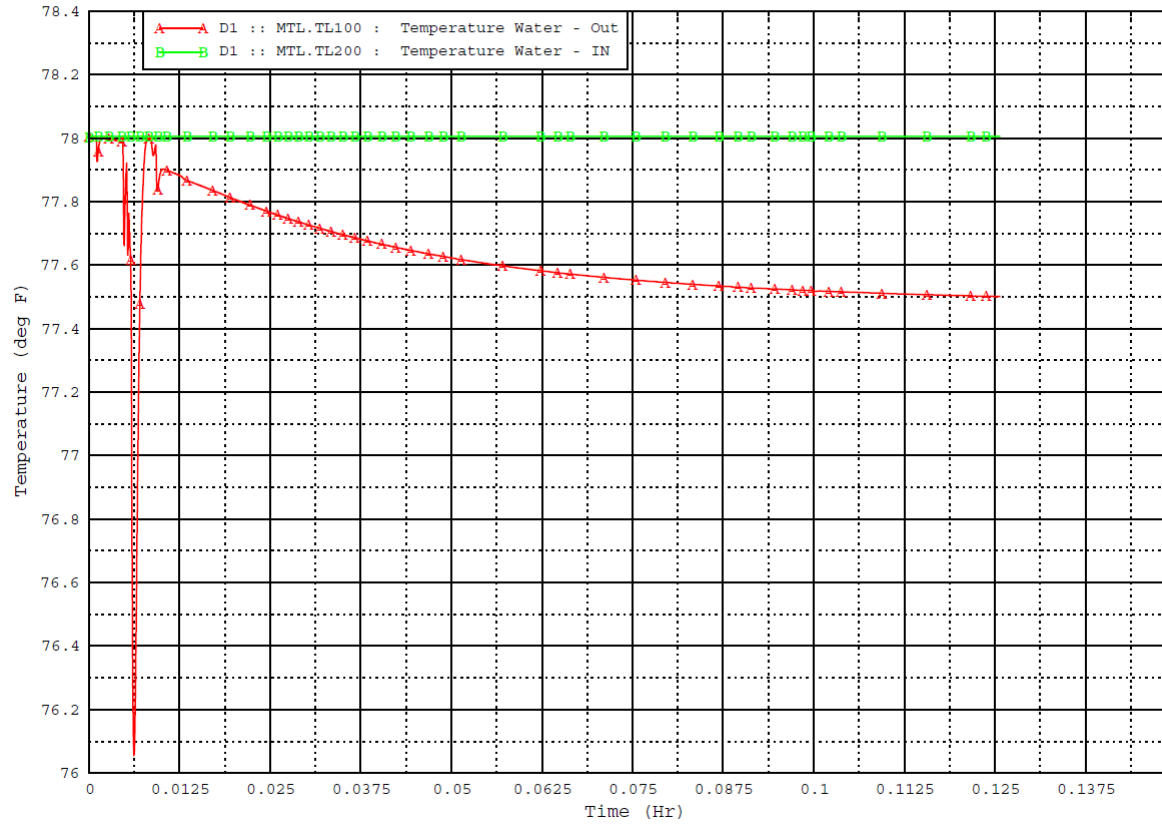


# Why The Difference? (in Hindsight)

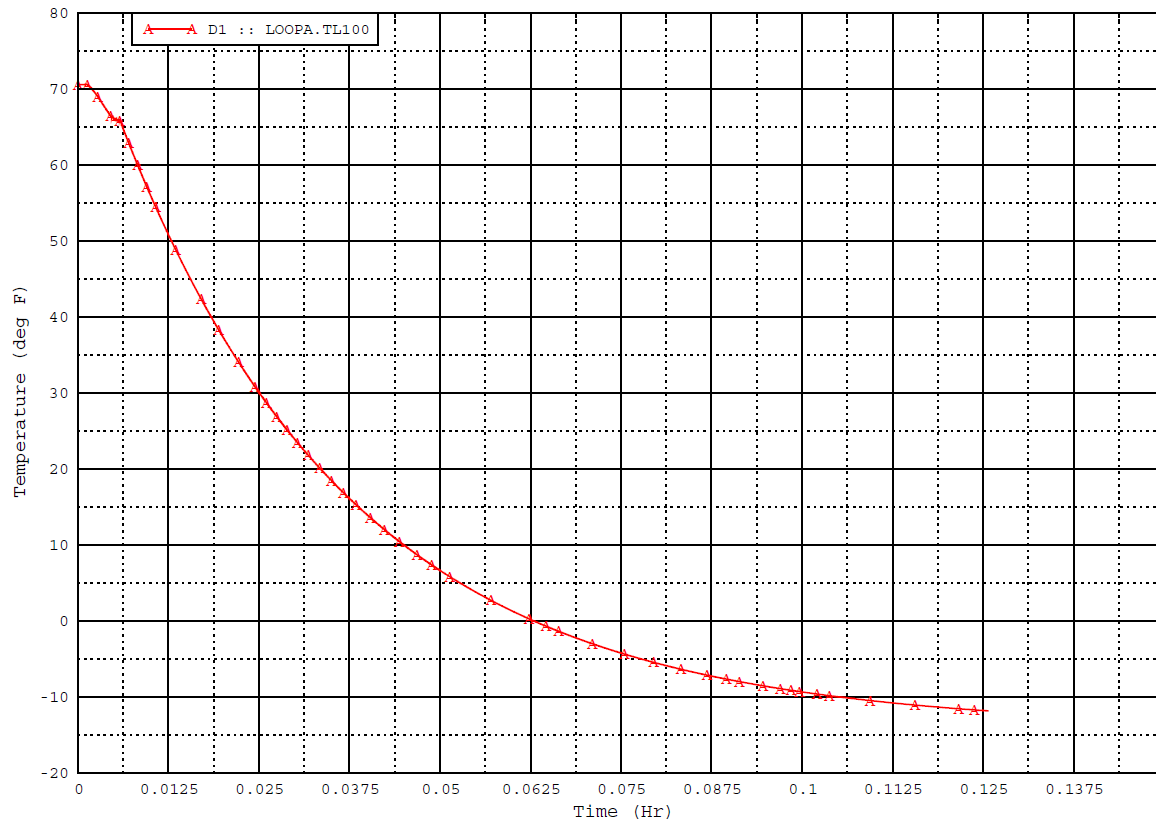
- The SINDA/FLUINT model took the heating from warm metal into account
  - ammonia was warmed to  $-25^{\circ}\text{C}$  ( $-13^{\circ}\text{F}$ )but that was not the largest effect
- The model element size was 0.2 inches
  - because the ammonia flow was so low (about 100:1 ratio), all the heat transfer took place in the first element or two
- The model was returning the average metal temperature within the first element, not the minimum temperature (which would occur at the entrance)
- We were safe to proceed despite the difference in the results because even the conservative hand calculation showed positive margin

# Water Temperatures

TEMPLATE

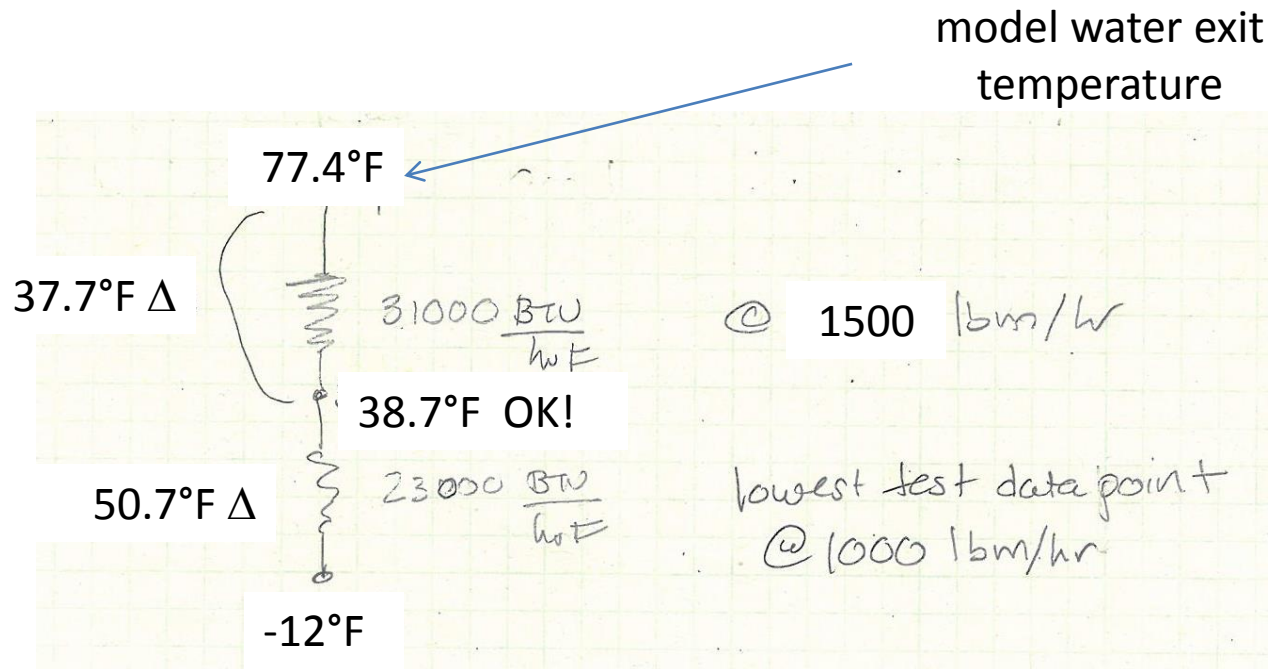


# Ammonia Inlet Temperature



# The Right Answer

- Hand calculation



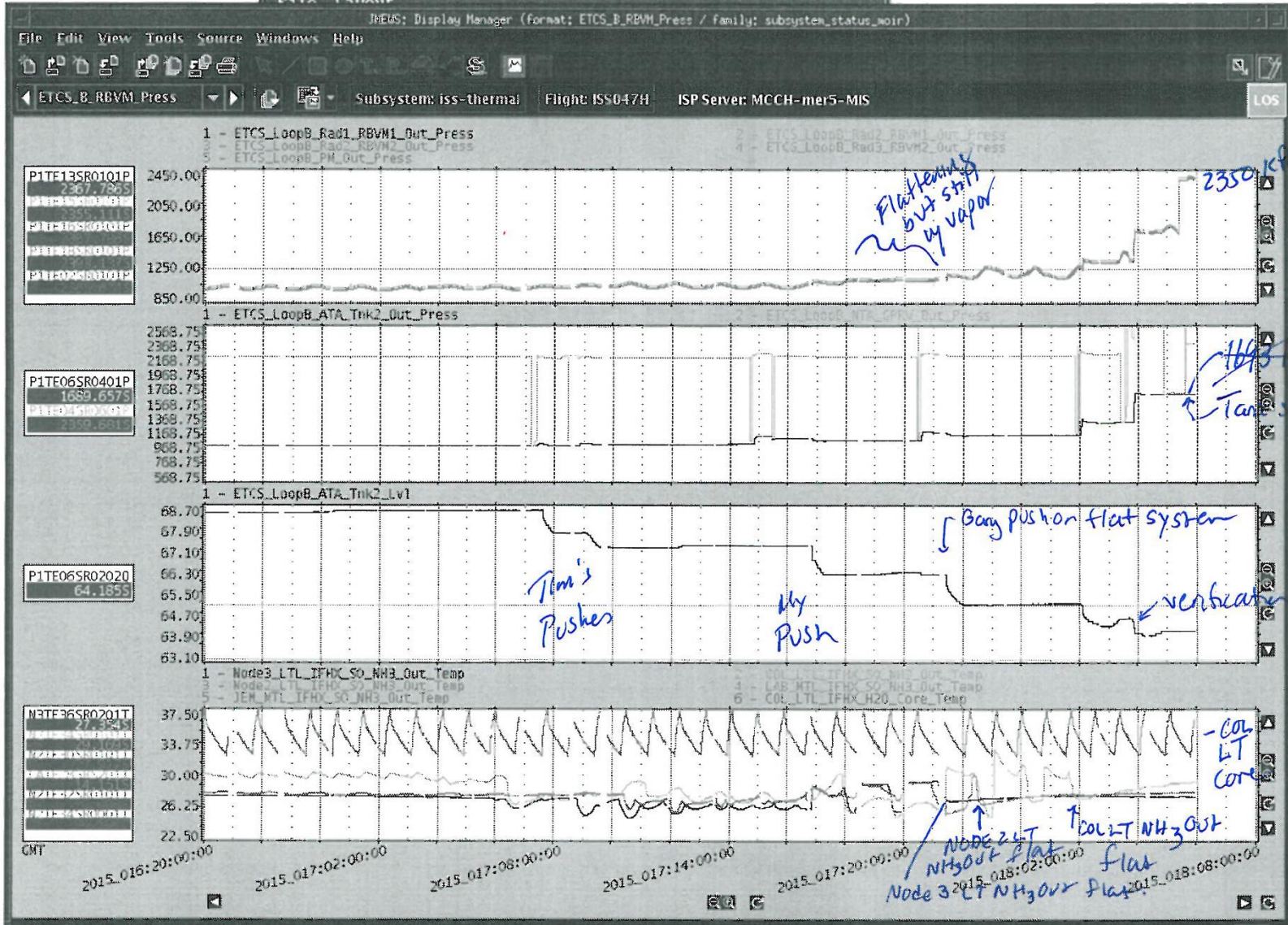
$$38.7^\circ\text{F} = 3.7^\circ\text{C}$$

# The Home Stretch

- Since we were no longer concerned about freezing in the flowing Node 3 LT HX, the stagnant APM LT HX became the limiting factor
- Upstream of APM LT HX
  - 0°C fluid in boom trays
  - 2.8 liters (0.1 ft<sup>3</sup>) volume in shortest upstream leg
  - required dwell time of four hours
- 2.8 liter (0.1 ft<sup>3</sup>) insertions on 4 hour centers were begun

END

total pushed 6.15% vs. 7% Marcellino pred



ISP timetags do not agree with GMT - some data may be incorrect



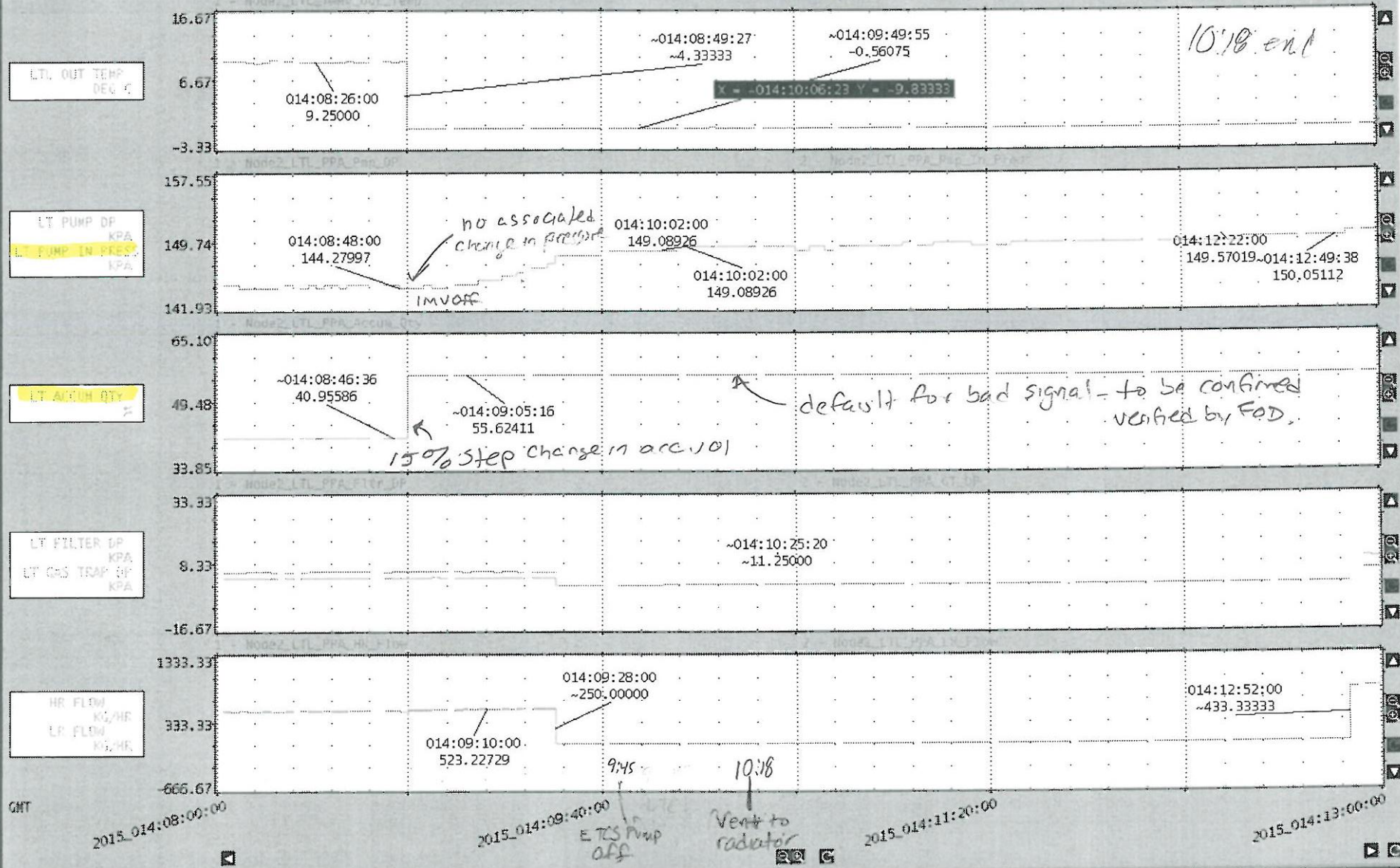
# The Denouement

- System hard packed after 15.7 liters (0.56 ft<sup>3</sup>) of ammonia inserted (vs. 17.9 liter - 0.64 ft<sup>3</sup> initial estimate)
  - based on ATA quantity change
- System was ready to be restarted 4 days after ammonia alarm event

Backup



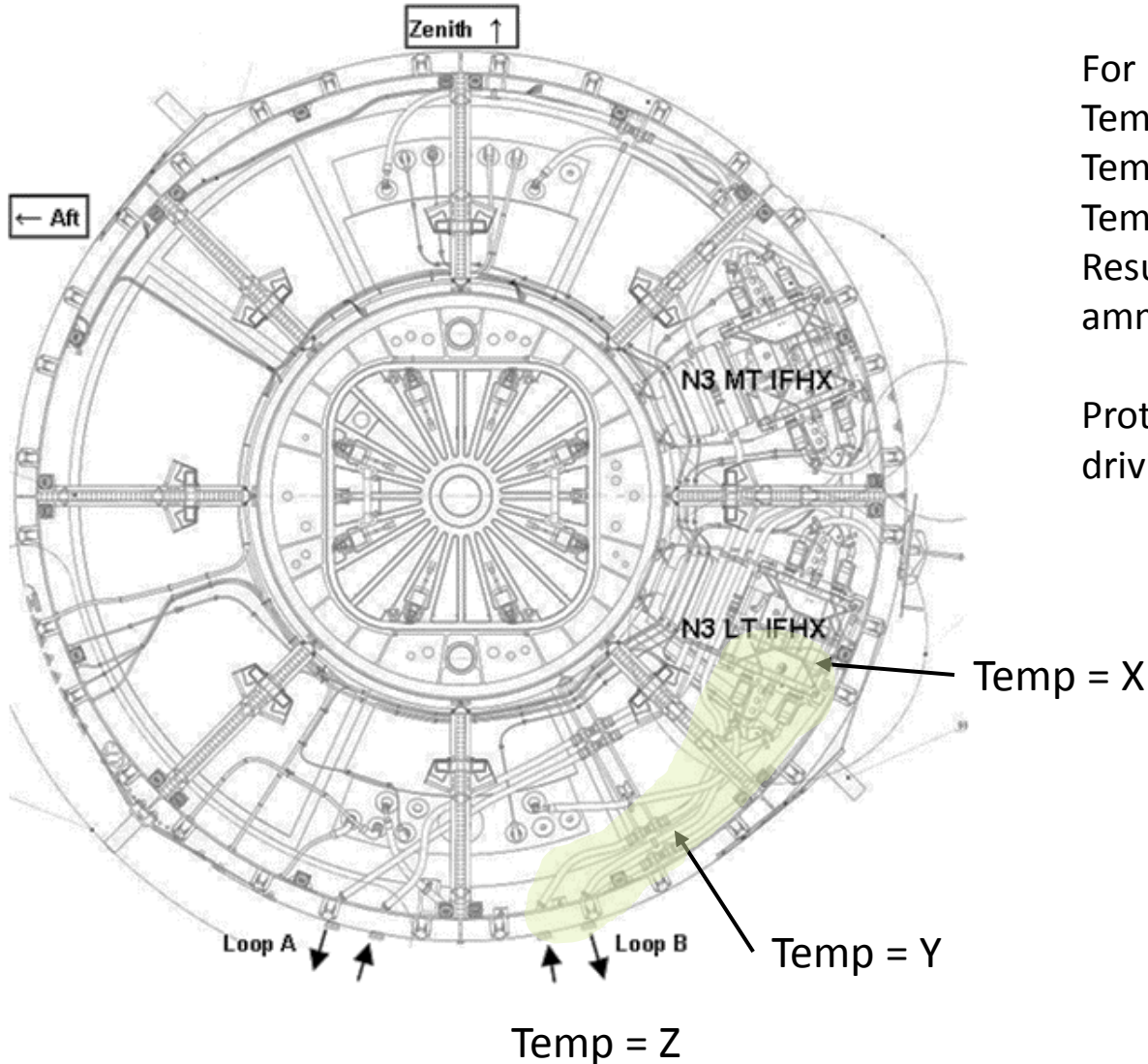
NODE 2 LTL PPA



# How Did We Know That There Was No Leak?

- Accumulator spike was not right
  - instantaneous accumulator level change is indicative of a large leak
  - a large leak would have stroked the accumulator fully
    - $p_{ATCS} \gg p_{ITCS}$
- There was no instantaneous change in loop pressure
  - changes in gas cap accumulator quantity always result in changes in loop pressure

# Node 3 Endcone and Heat Exchangers



For Node 3:

Temp X ~ 26 C (telemetry)

Temp Y ~ 18-20 C (est. shell temp)

Temp Z ~ -29C (analysis)

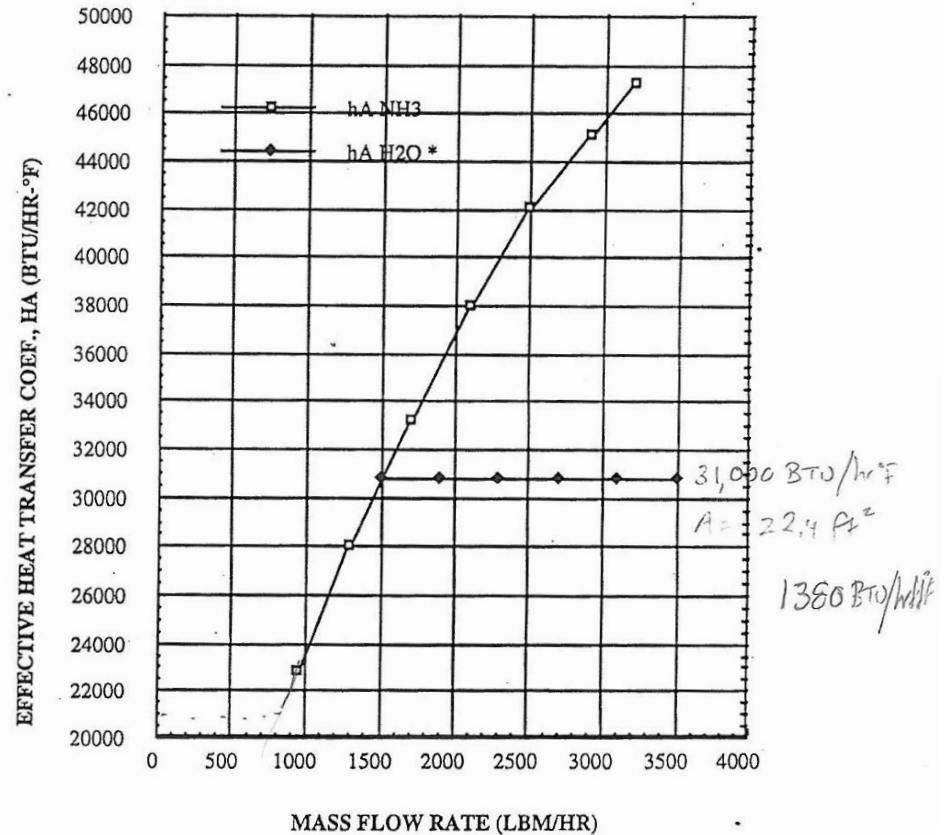
Result: NH<sub>3</sub> vapor in IFHX, cold ammonia not too far away

Protection of the Node 3 LTL IFHX was driving timeline



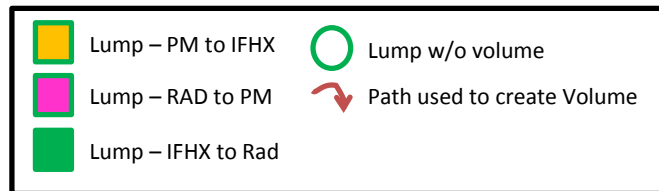
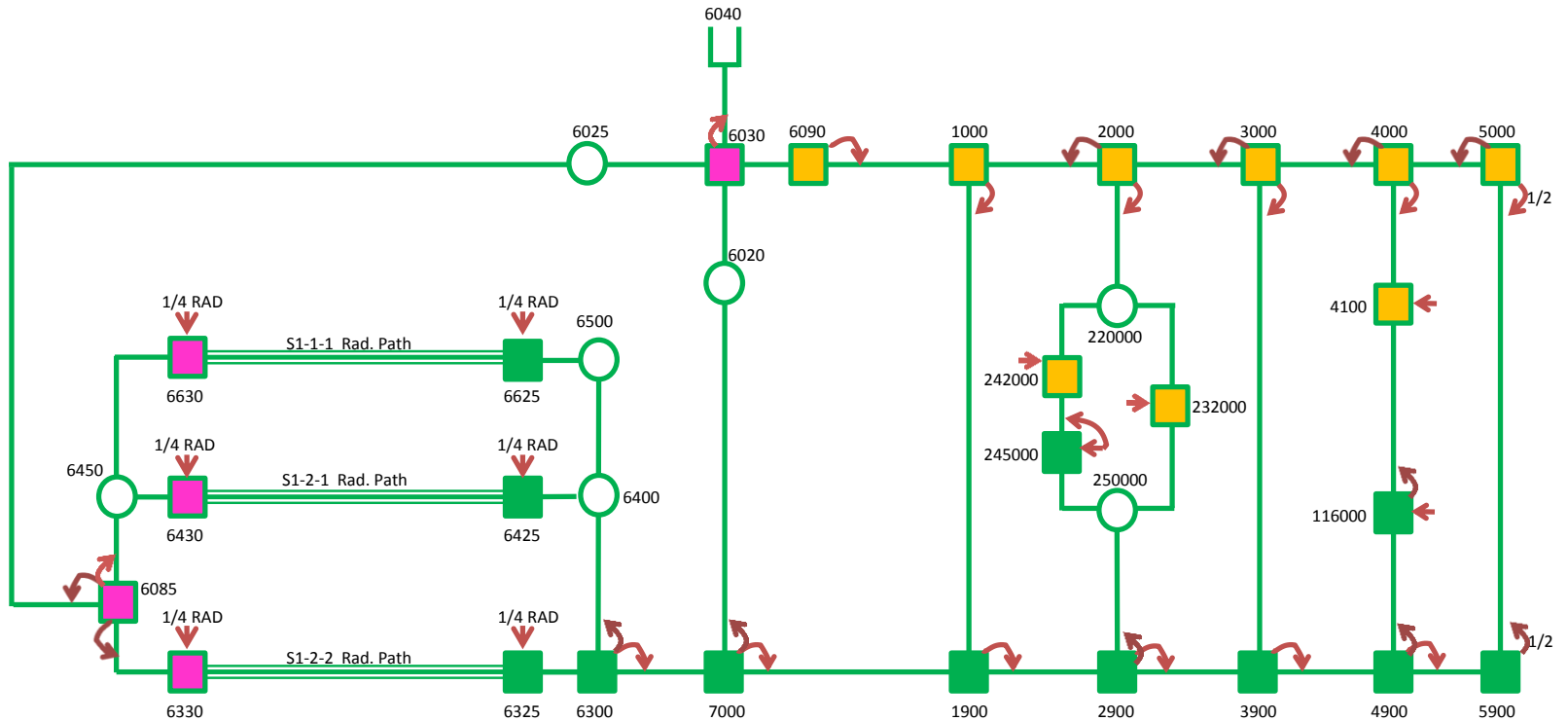
# HEAT EXCHANGER PERFORMANCE

- water values used directly from vendor data
- ammonia values developed from basic principles
  - pure laminar flow does not allow for UA enhancement from serpentine nature of flow path



\* Minimum Nusselt number operation  
 $hA = \text{constant over given flow range}$

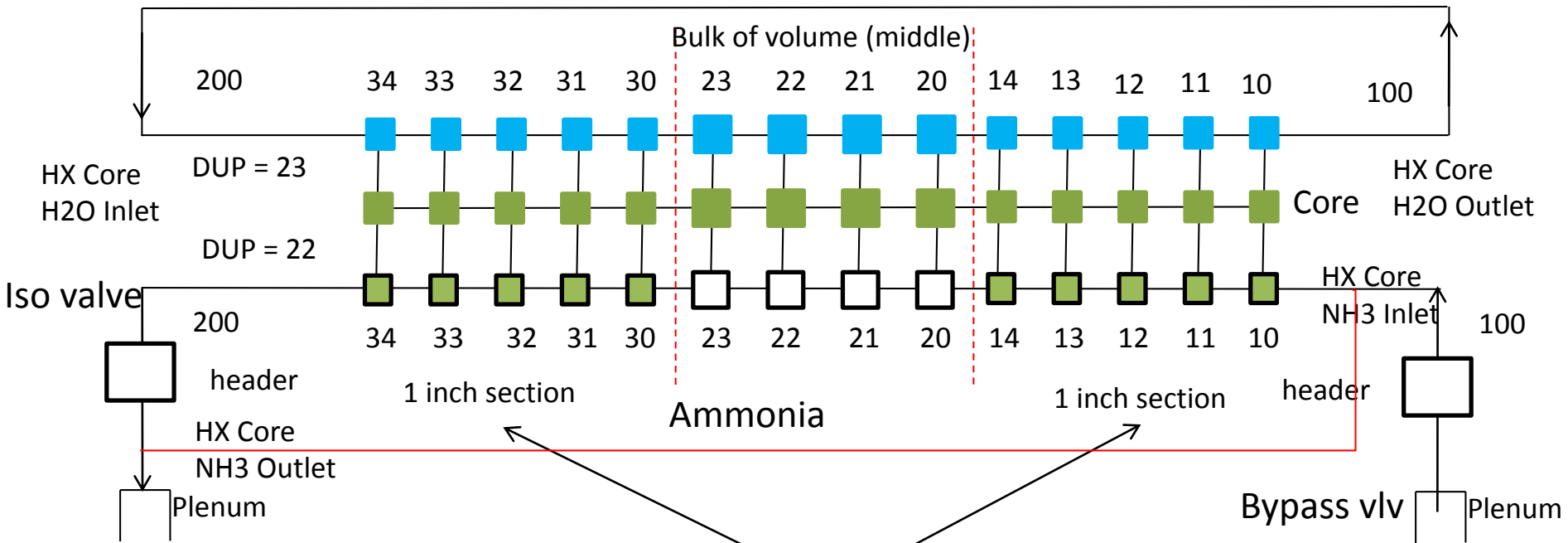
# Simplified Model Schematic



# Flowing IFHX Model Schematic

## Normal operation

Water (boundary plena)

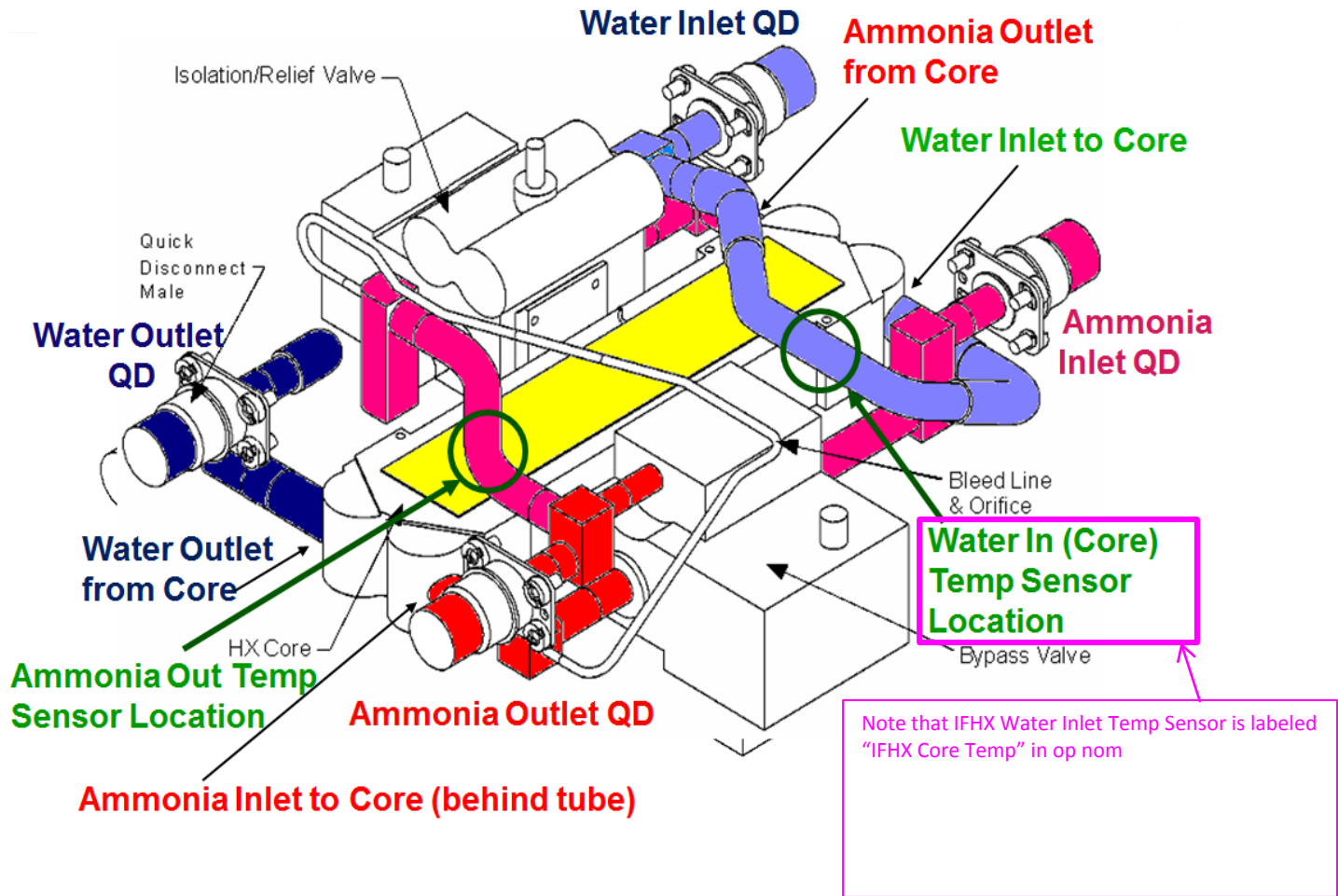


- Water
- Core
- Ammonia

Nodes are smaller at the inlet and outlet where flashing/freezing is most likely to occur – We'll see it here first.



# IFHX



# Loop Configurations

