Virtual Design of a 4-Bed Molecular Sieve for Exploration

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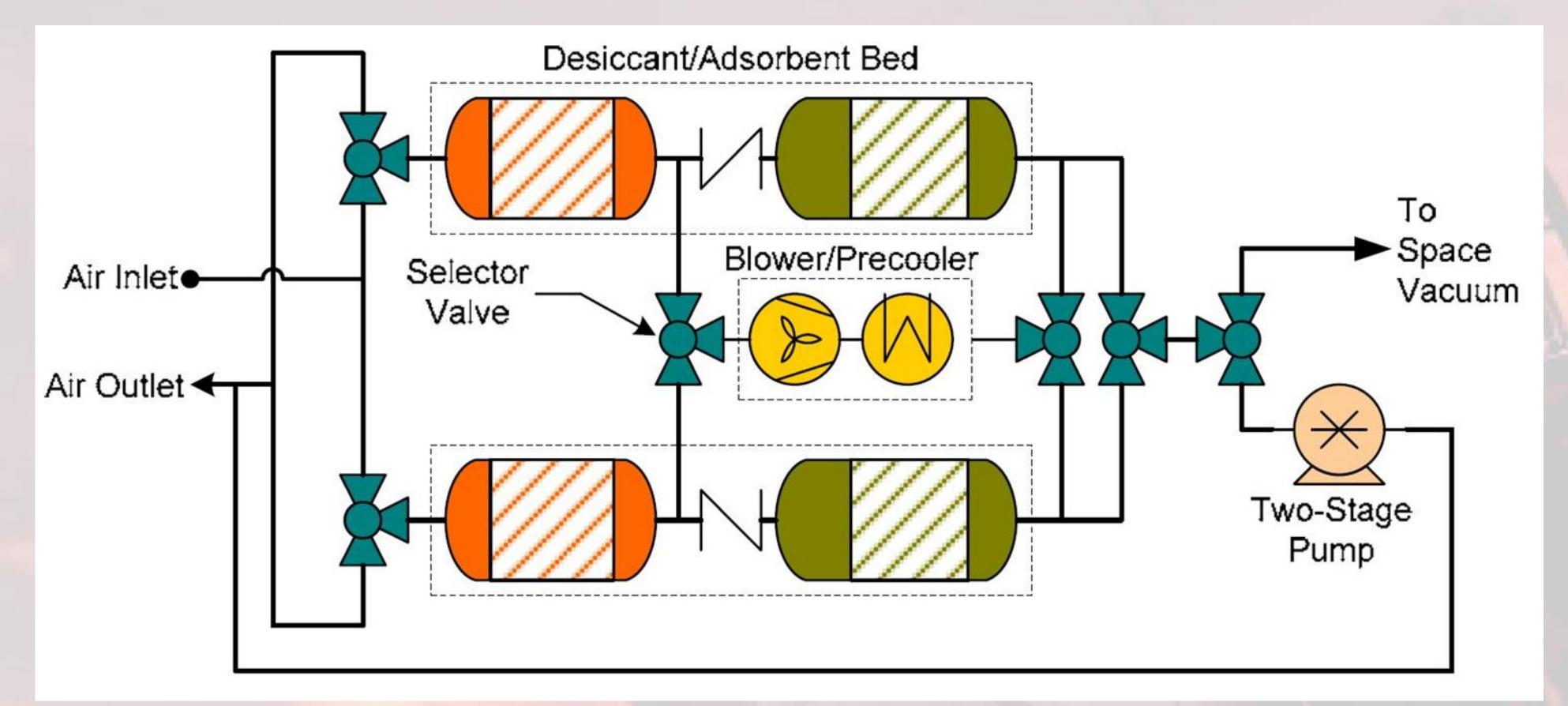


Overview

- Background: from CDRA to 4BMS-X
- 4BMS-X modeling using COMSOL
- Current modeling results



Background

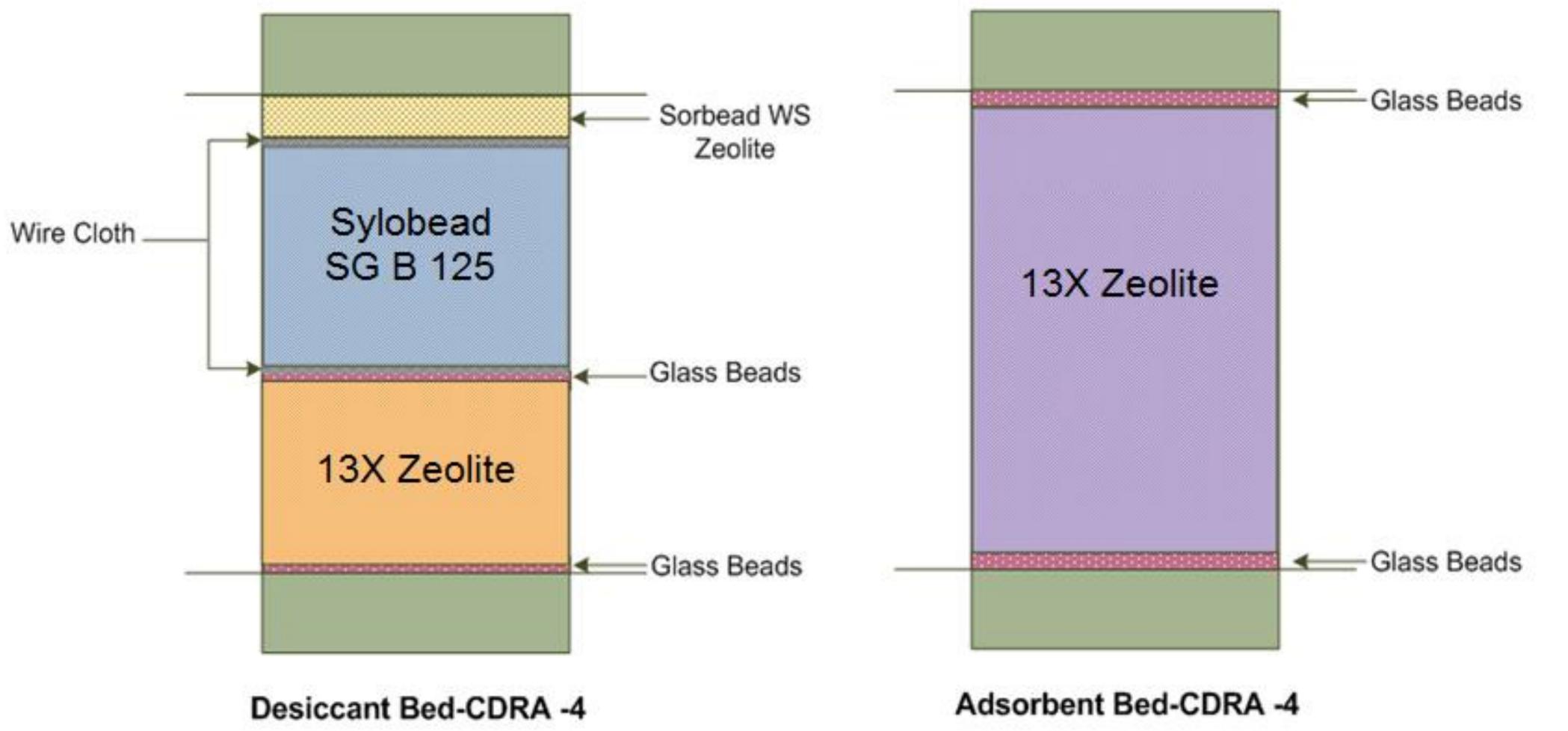


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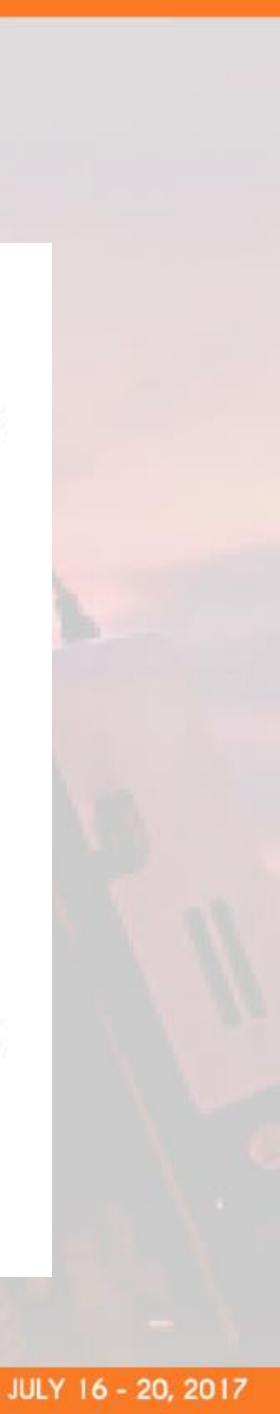
Carbon Dioxide Removal Assembly (CDRA)



Background



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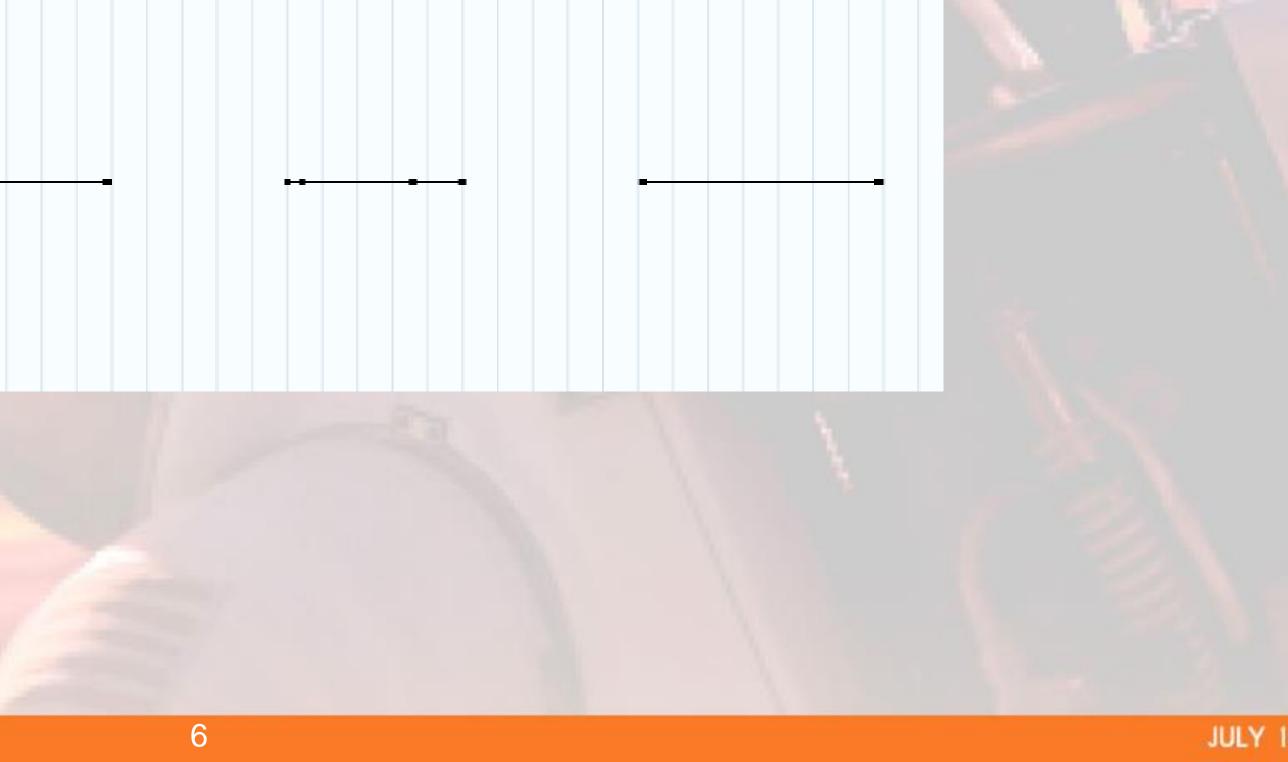
Background

- CDRA has known issues
 - Dusting •
 - Possibly oversized
- Modeling can assist in guiding next-generation design:
 - Sorbent selection
 - Bed size
 - Half-cycle time
- A 4-bed model has been developed in COMSOL at MSFC
 - Presented at last year's ICES
 - Shown to agree with data from 4-bed system (4EU)



Model Basics

- Four one-dimensional domains, plug flow
- Each domain represents one of the four beds, with the different properties of each material layer accounted for in the model





Other Model Characteristics

7

- Darcy's law for flow in a porous medium
- Separate heat transfer in sorbent, gas, can, and insulation
- Diffusion in gas phase
- Sorbent loading using experimental isotherm data Adsorption rate by experimental LDF parameters
- For further details see reference:

Coker, R.F. and Knox, J.C., "Predictive Modeling of the CDRA 4BMS," 46th International Conference on Environmental Systems, Vienna, Austria, ICES-2016-92, 2016

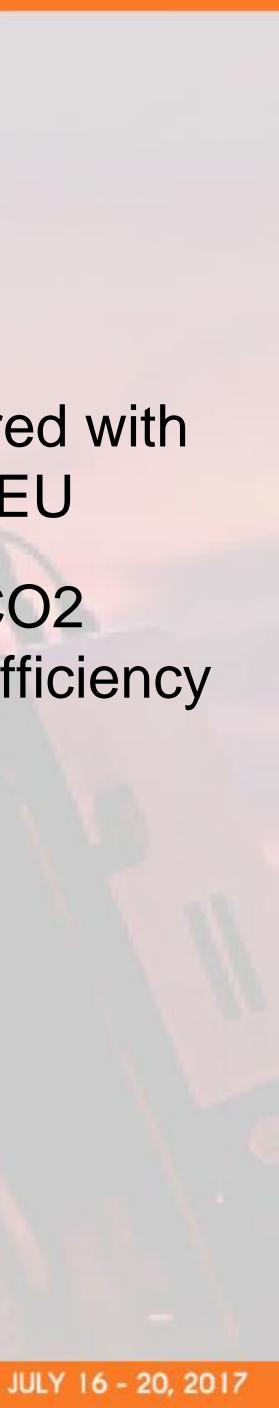


Validation of Model

НС	flow rate	CO2 removal rate (kg/day)		efficiency			
(min)	(SCFM)	data	model	delta %	data	model	delta %
155	20.4	3.65	3.35	8.2	0.843	0.789	6.4
90	25.0	4.11	3.73	9.2	0.772	0.716	7.3
90	24.0	3.76	3.70	1.6	0.745	0.696	6.6
215	20.0	3.18	3.12	1.9	0.779	0.749	3.9
172	25.0	4.05	3.90	3.7	0.783	0.749	4.3
144	30.0	4.83	4.62	4.3	0.740	0.740	0.0
123	34.0	5.18	5.44	-5.0	0.712	0.769	-8.0
195	20.0	3.49	3.41	2.3	0.813	0.818	-0.6
154	25.0	4.19	4.30	-2.6	0.812	0.826	-1.7
124	30.0	5.14	5.18	-0.8	0.781	0.830	-6.3
96	34.0	5.69	5.82	-2.3	0.810	0.822	-1.5

 Model was compared with data from CDRA-4EU

 Shown to predict CO2 removal rate and efficiency to within 10%



Current Efforts

- Reduced the size of the 13X layer in the desiccant bed by 55%.
- Reduced the sizes of the sorbent beds by 30-60%, depending on sorbent.
- Use four different CO₂ sorbents: Grade 544 13X, RK38 (5A zeolite), APGIII, and VSA-10 (LiLSX zeolite)
- 80 min half cycles
- Flow rates from 24.25 to 28 SCFM
- 2 torr inlet CO₂ partial pressure
- Targeting a CO₂ removal rate > 4.16 kg/day



CO ₂	Flow Rate	% of Nominal	CO ₂ Removal	CO ₂ Efficiency
Sorbent	(SCFM)	CDRA bed	Rate (kg/day)	
RK-38	24.25	70	4.21	0.81
VSA-10	24.25	40	4.32	0.84
544 13X	28	60	4.50	0.76
544 13X	26.75	60	4.47	0.79
APG III	28	55	5.14	0.86
APG III	24.25	55	4.26	0.82

Current Efforts: Results Summary

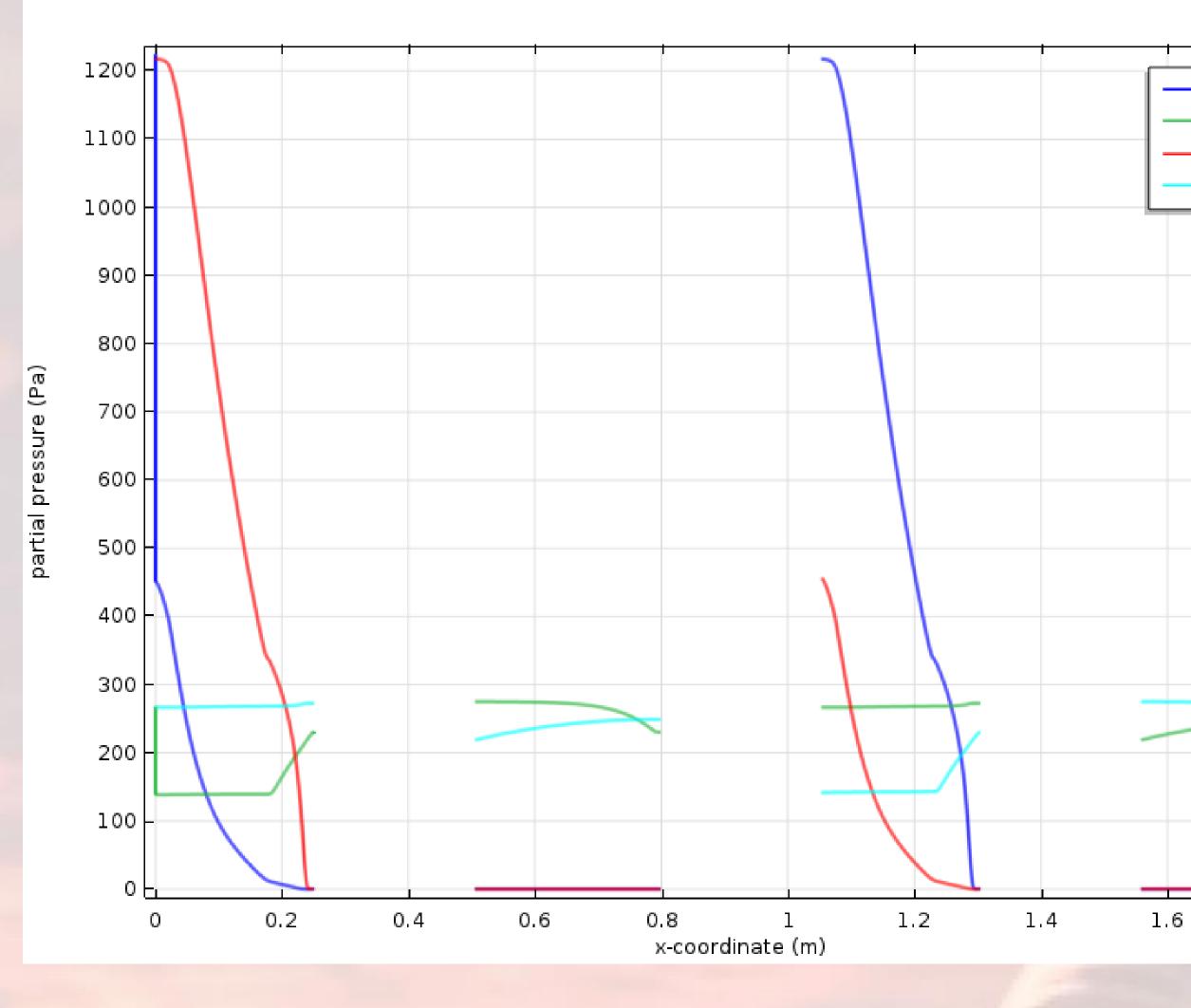


H20 first

CO2 first

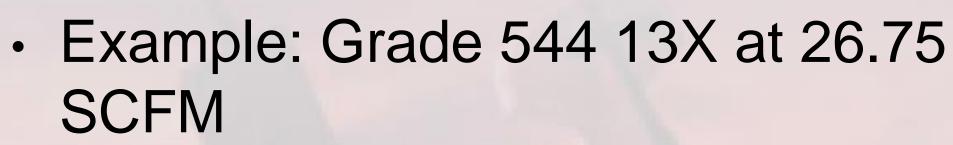
H20 last

CO2 last

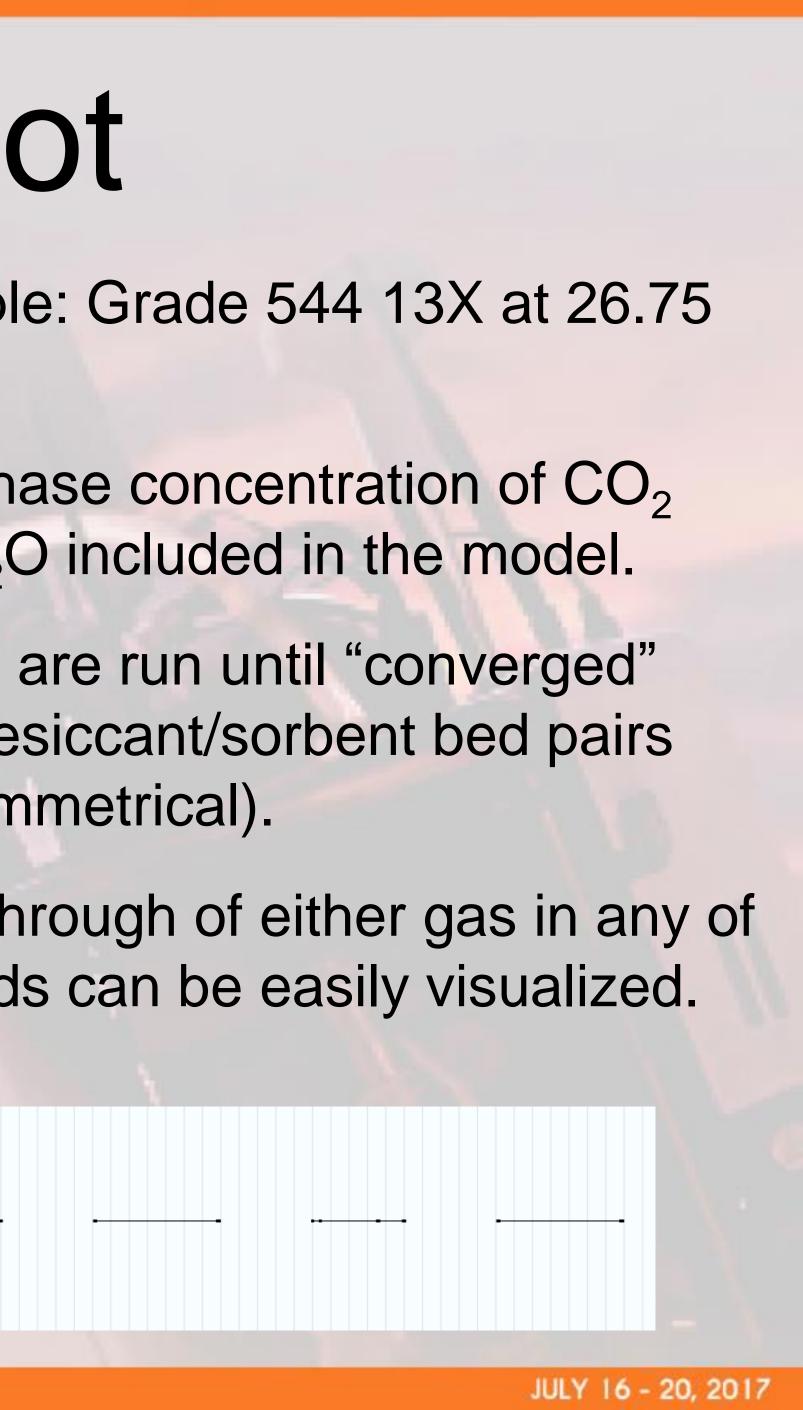


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System Snapshot



- Gas-phase concentration of CO₂ and H₂O included in the model.
- Cycles are run until "converged" (i.e., desiccant/sorbent bed pairs are symmetrical).
- Breakthrough of either gas in any of the beds can be easily visualized.



1.8

Water Breakthrough

- Since desiccant bed sizes are smaller than current CDRA configuration, it must be shown that water does not break through desiccant beds.
- Water breakthrough was not observed for the desiccant bed in any of the configurations tested.

 10^{3}

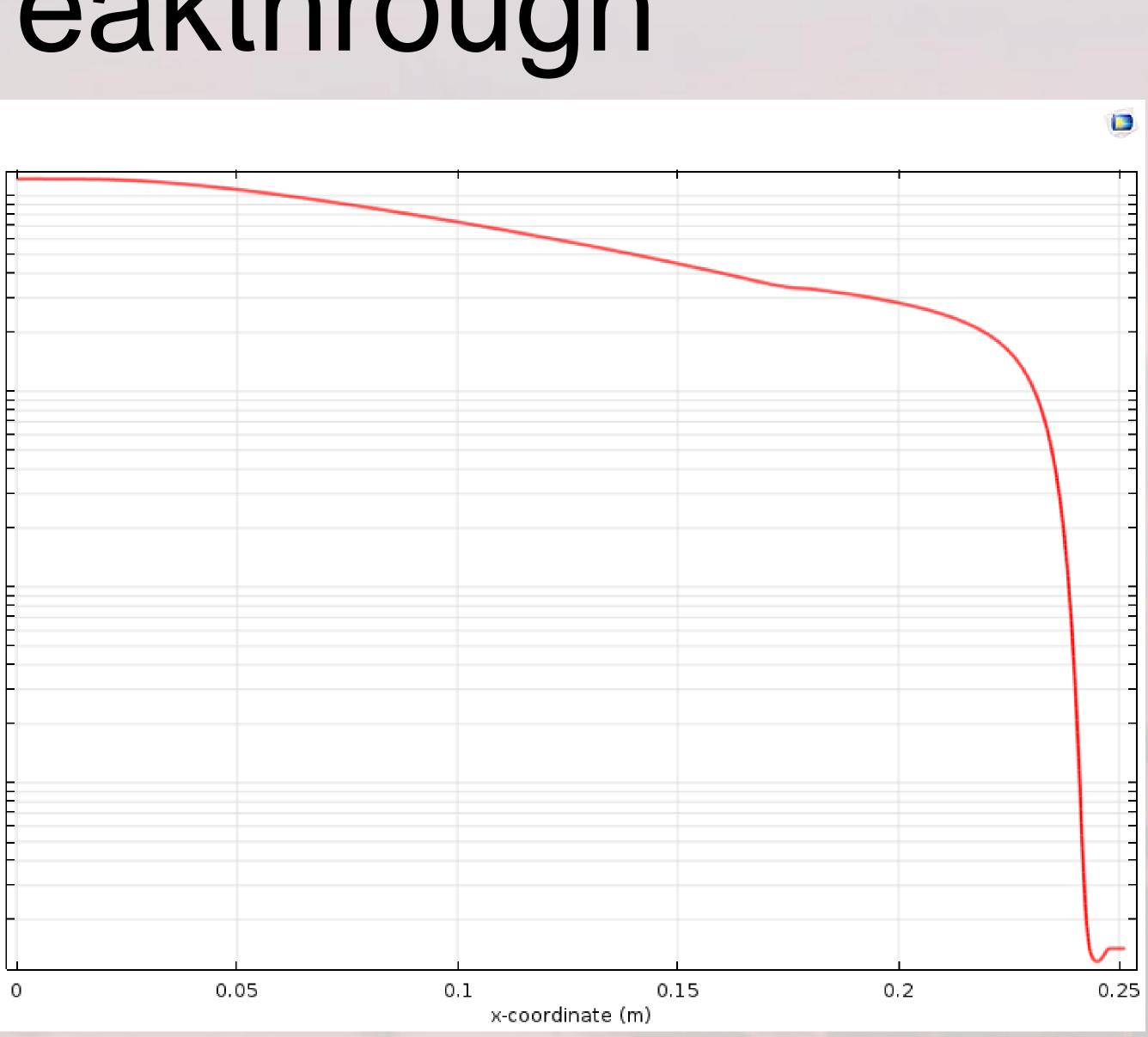
 10^{2}

(Pa)

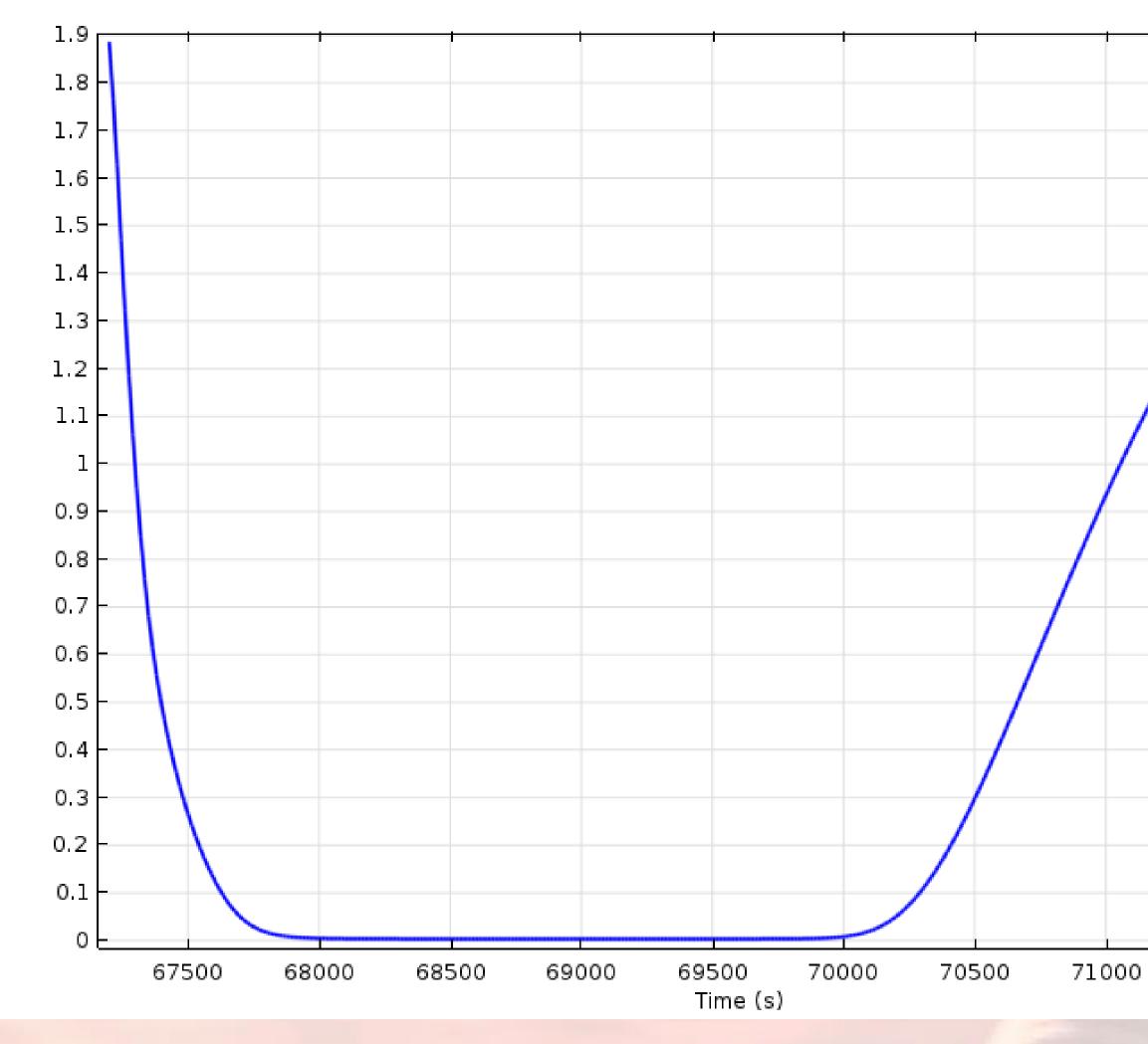
Water vapor

10¹

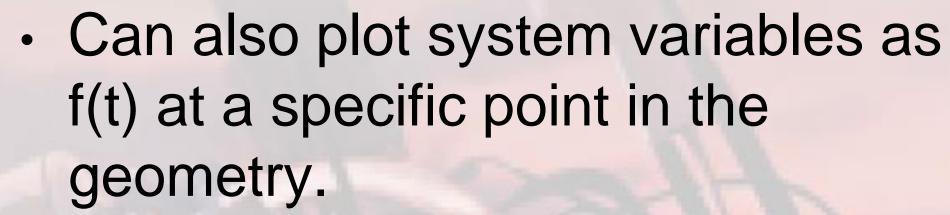
10⁰



CO₂ Breakthrough



(torr) CO2 partial pressure



- Example: Grade 544 13X at 26.75 SCFM: outlet of sorbent bed
- For this case, the outlet concentration of CO₂ almost reaches the inlet concentration.

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CO₂ Breakthrough (RK38)

- Example: RK38 at 24.25 SCFM
- CO₂ breakthrough not observed, with the concentration at the outlet of the desiccant bed remaining approximately zero.

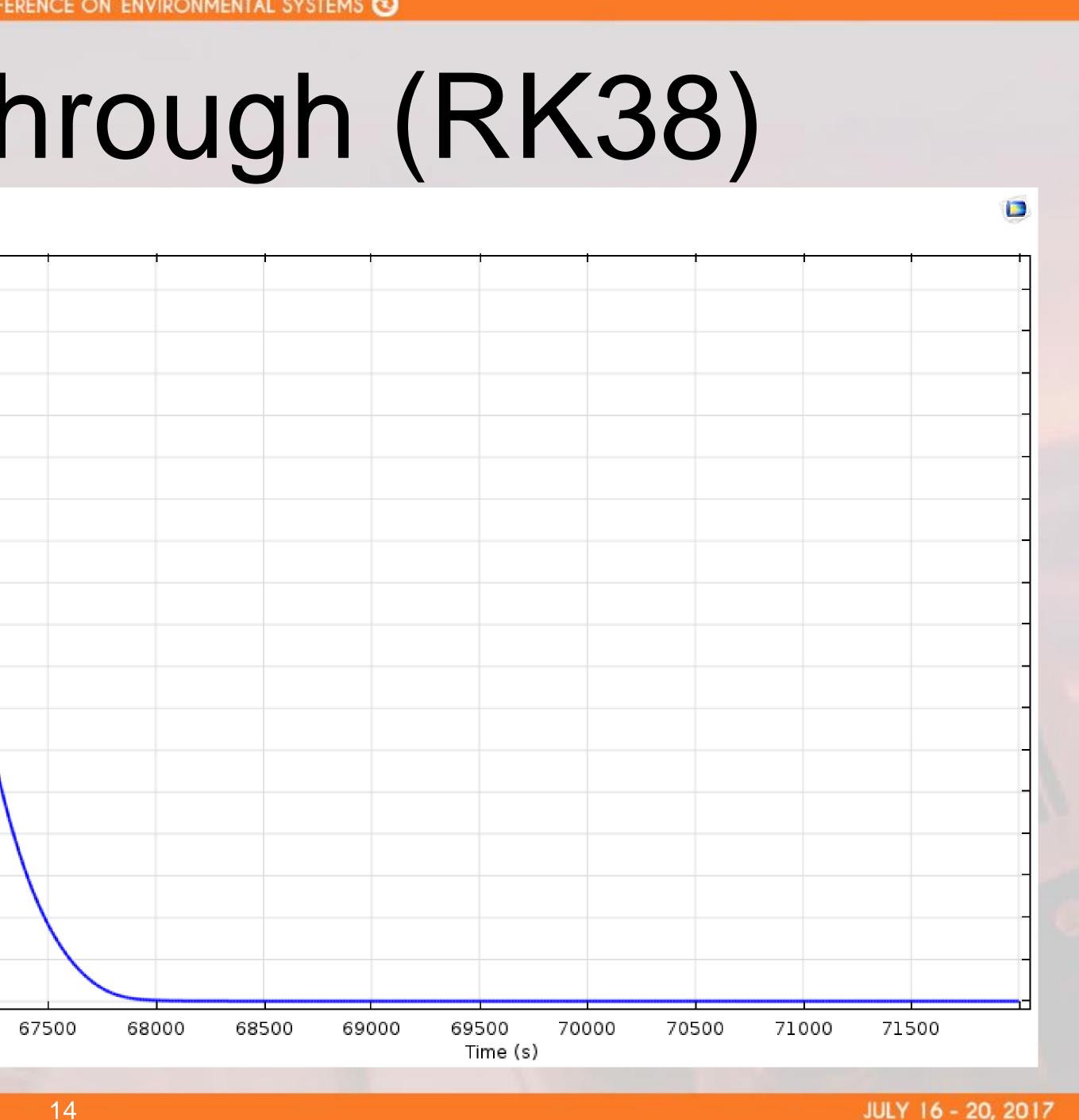
1.51.4 1.3 1.2 1.1 0.9 0.8 0.7 0.60.5 0.4 0.3 0.2 0.1

0

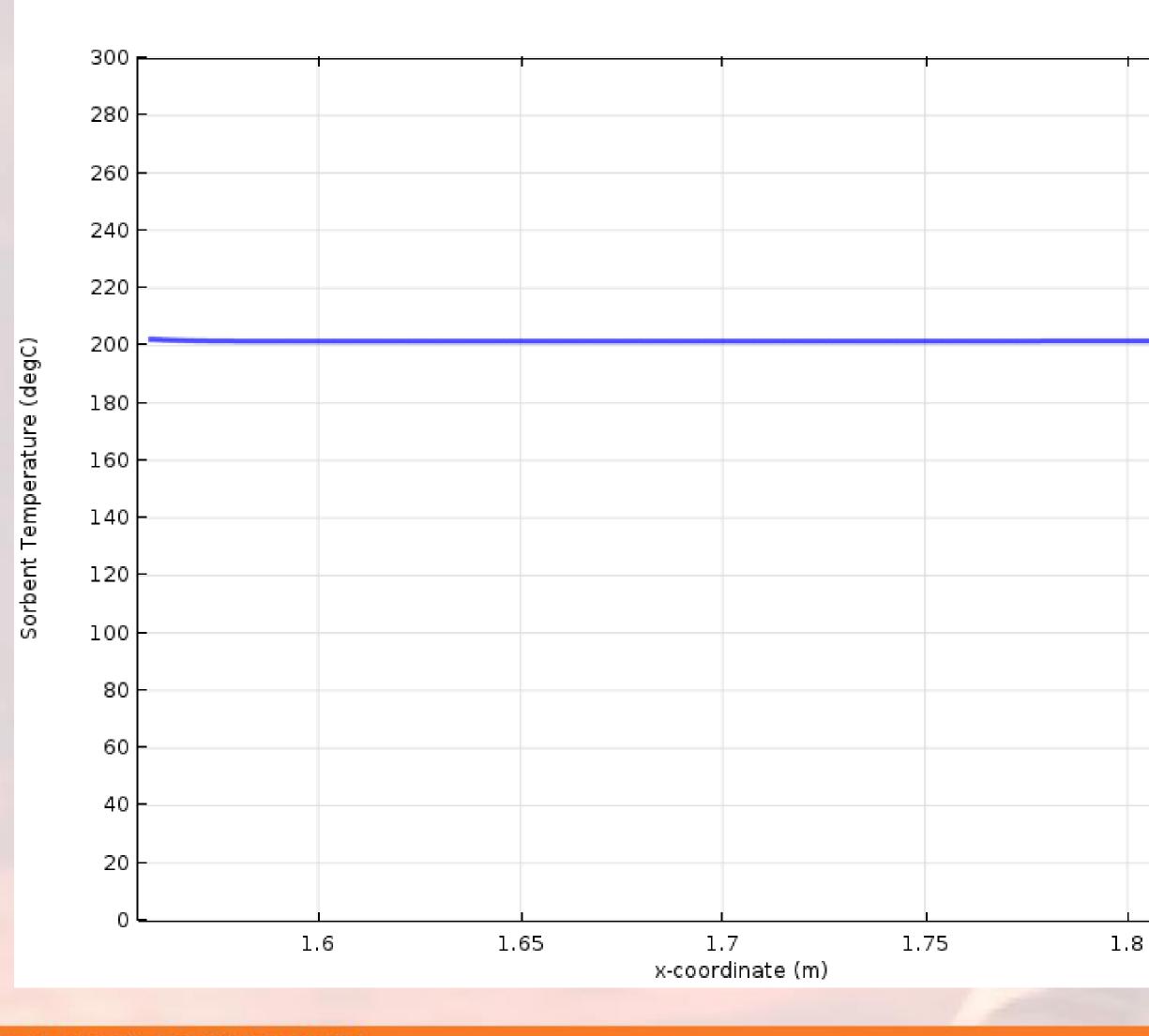
CO2 partial pressure (torr)

1.7

1.6



Bed Temperatures



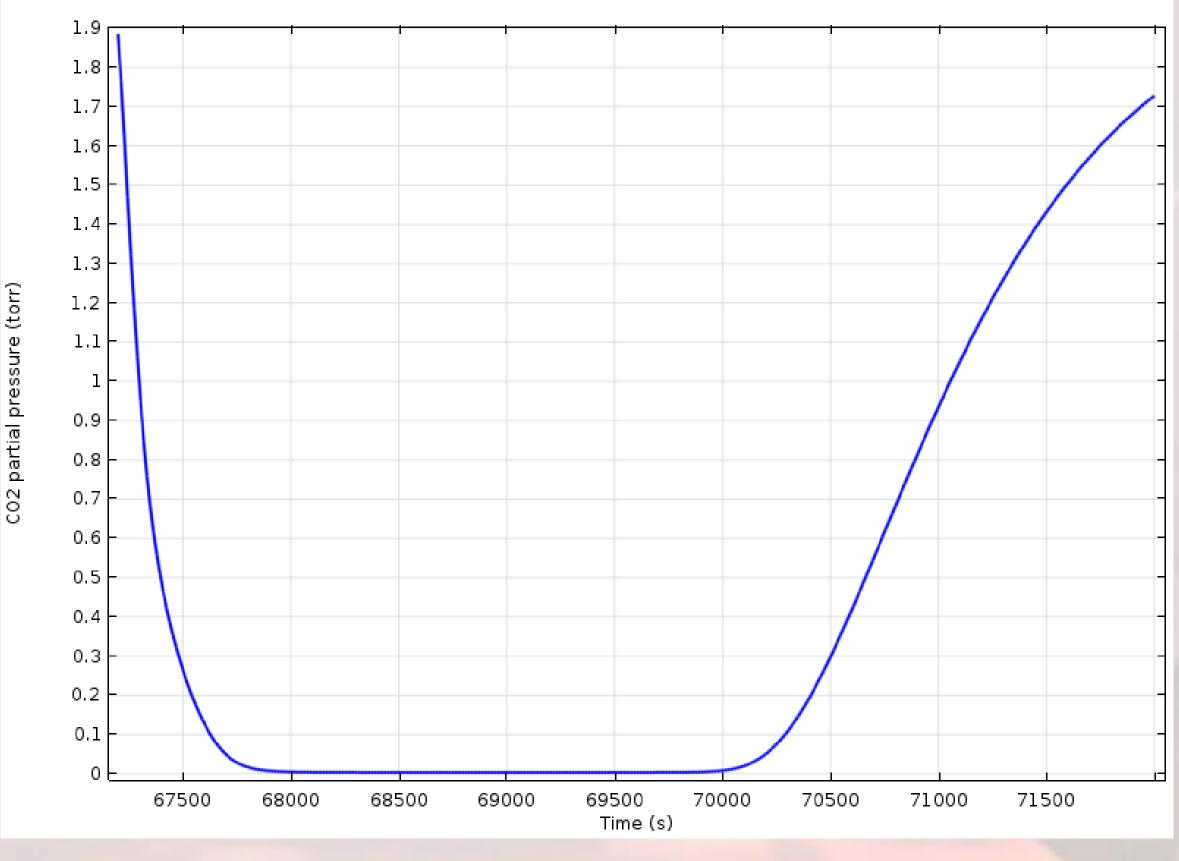
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- Example: Grade 544 13X sorbent bed at the beginning of an adsorption half-cycle.
- High bed temperatures explain the non-zero CO2 outlet concentration at the beginning of an adsorption half-cycle. High temp \rightarrow low adsorption.

1.85



Bed Temperatures



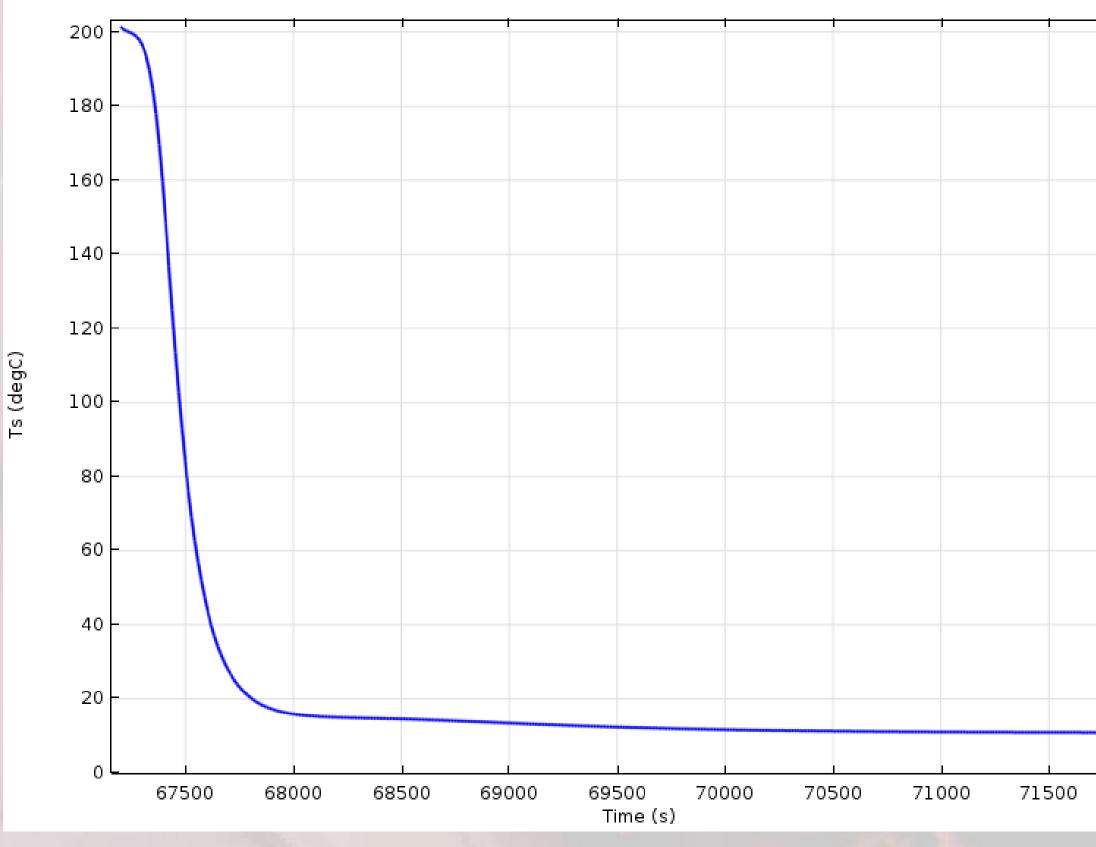
CO2 Breakthrough

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(torr)

Ø

 Ω



Sorbent temperature (center of bed)



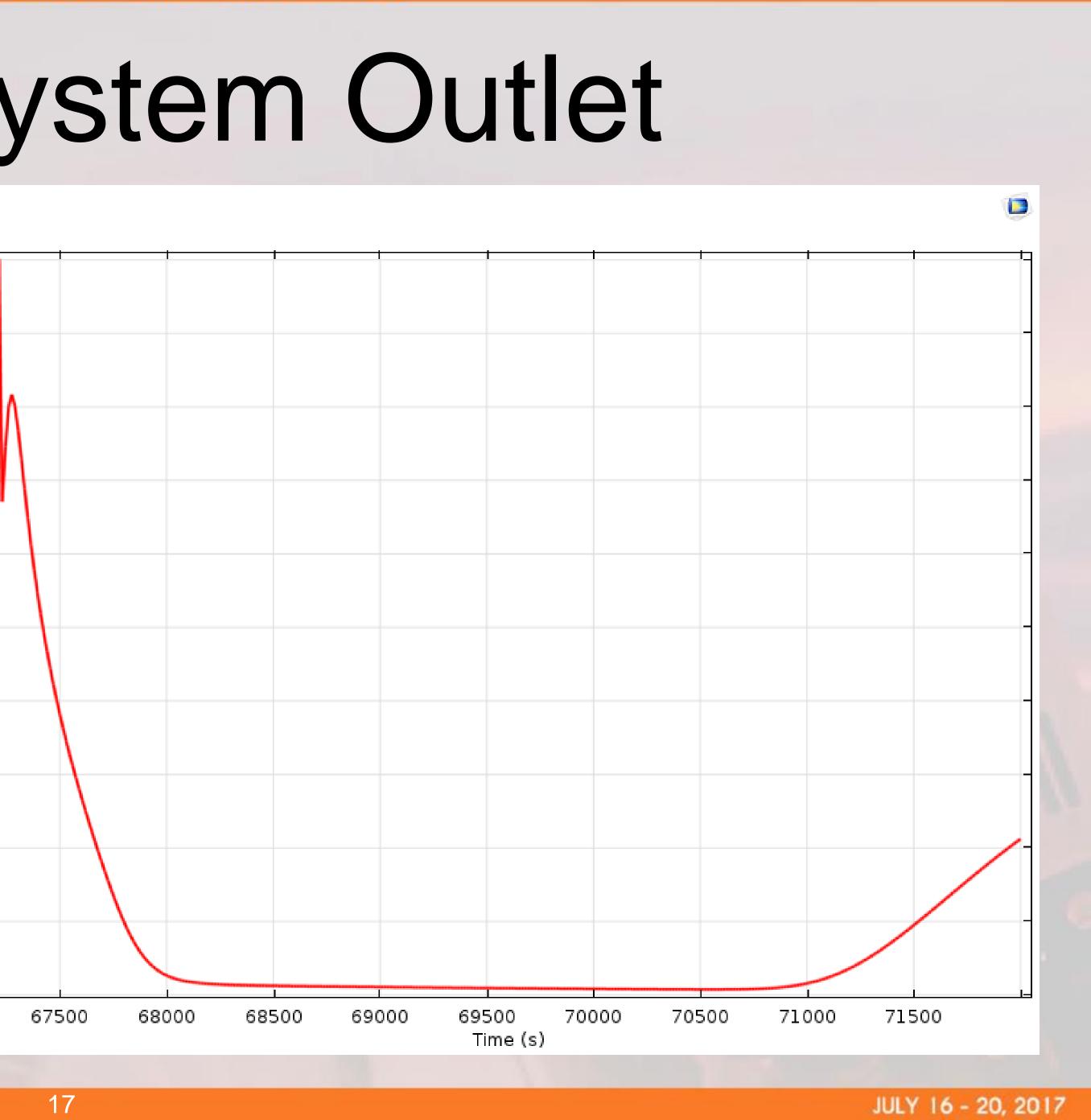
Overall System Outlet

- Example: Grade 544 13X at 26.75 SCFM
- 13X layer of the desiccant bed adsorbs CO_2 , playing a significant role in the overall efficiency of the process

4.5 3.5 2.5 2 1.50.5

pressure (torr)

CO2 partial



Summary

- 1-D COMSOL model
 - Four different sorbents
 - Different flow rates
 - Smaller bed sizes
- are possible while still yielding a process with adequate CO₂ removal capability.

Six possible new 4BMS configurations have been studied using a

The studies show that changes in sorbent and decreases in bed size



Future Work

- Model will continue to be used to help finalize 4BMS-X design Future studies will likely focus on Grade 544 13X as the CO₂ sorbent
- Bed size will be optimized
- Finalize flow rate and half-cycle time
- Possibility of replacing the 13X layer in the desiccant bed with another material will be investigated

