



Fuel Cell and Hydrogen Activities Overview

Ian Jakupca, Zhimin Zhong

Glenn Research Center

Photovoltaic and Electrochemical Systems Branch

Fuel Cell Team

For Robinson Research Institute visit NASA GRC

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Technology Descriptions

<https://www1.grc.nasa.gov/research-and-engineering/power/>

Energy Storage

Aerospace power systems require high performance energy storage technologies to operate in challenging space and aeronautic environments.

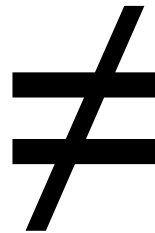
In our unique facilities at Glenn Research Center, we develop regenerative fuel cells (RFC) and aerospace batteries to support NASA missions and programs.

RFC to develop an externally-facing for public.



Electrochemical Systems for Space

Space



Terrestrial

Differentiating Characteristics

- Pure Oxygen (stored, stoichiometric)
- Water Separation in μg

Differentiating Characteristics

- Oxygen scavenged from air
- Nitrogen in air facilitates water removal

Fluid management issues and environmental conditions make aerospace and terrestrial electrochemical systems functionally dissimilar

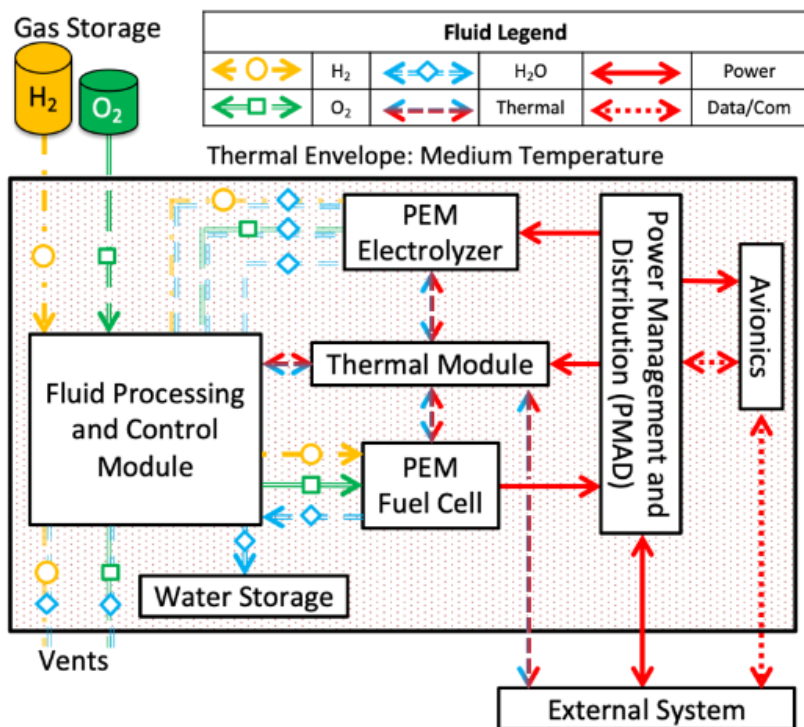


Regenerative Fuel Cell Technology

Technology Product Capability: Develop RFC energy storage system technology that can provide sustained and reliable electrical power for lunar surface and near-surface missions where photovoltaics/battery or nuclear options may not be feasible; advance integrated RFC from TRL3 to at least TRL5 for lunar surface applications.

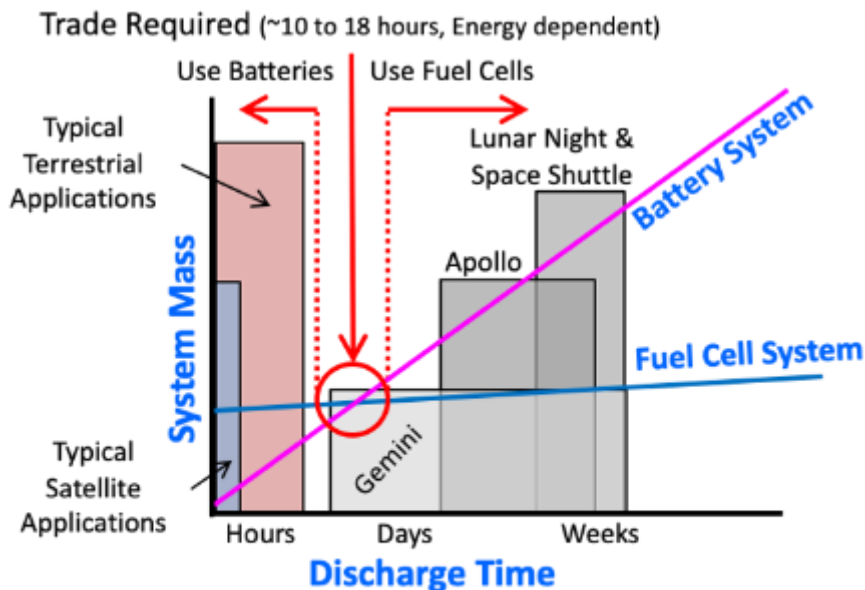
What is an RFC?

An energy storage system that utilizes hydrogen and oxygen gases to store energy.



Why?

Higher specific energy (W·hr/kg) for high energy applications where fully packaged battery systems become too massive.



Energy Options for Space Applications	TRL
Battery	TRL 9
Primary Fuel Cell	TRL 5
Regenerative Fuel Cell	TRL 3



Primary Fuel Cells vs. Primary Battery

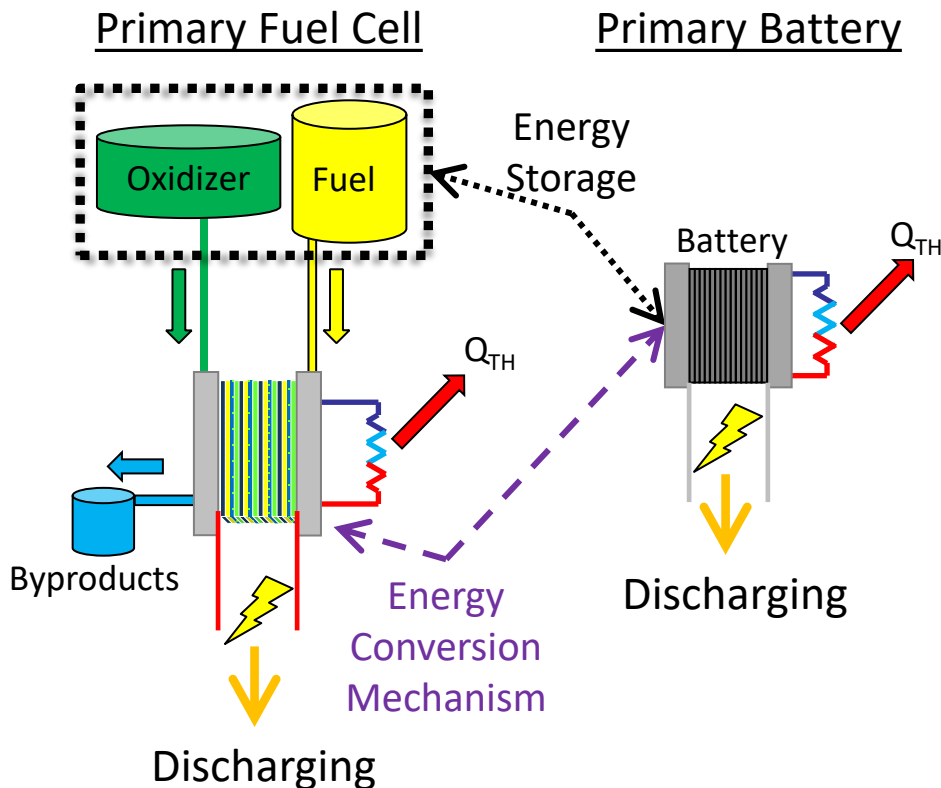


Electrical Power to enable and augment exploration activities

Primary Metric = Specific Power (W / kg)

Batteries store energy intimately with the energy conversion mechanism

Primary fuel cells store energy remotely from the energy conversion mechanism



- Different Hazards and Mitigations

- Batteries sensitive to Thermal Runaway
- Fuel Cells sensitive to Material Compatibility and Process Fluid management issues

- Different Voltage to State-of-Charge (SoC) relationships

- Battery voltage dependent on quantity of stored energy
- Fuel Cell voltage independent of quantity of stored energy

- Different Scalability

- Battery system specific energy determined by chemistry and packaging
- Fuel Cell system specific energy determined by quantity of reactants and packaging

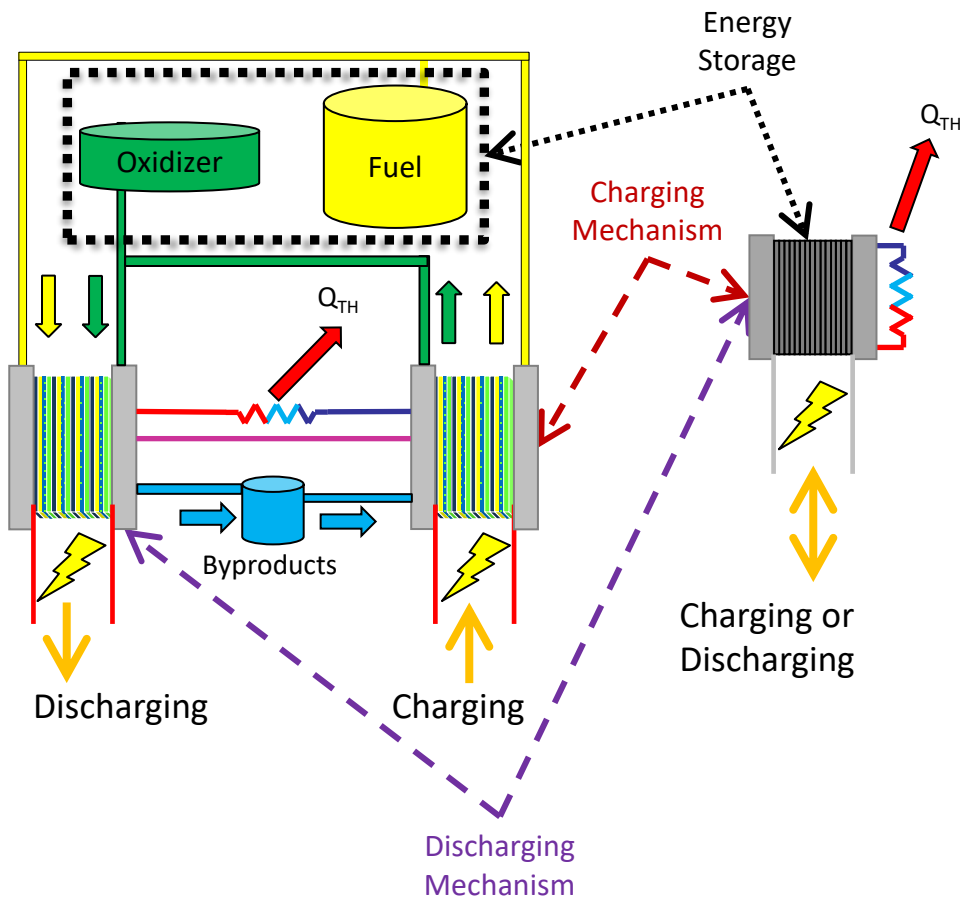
Regenerative Fuel Cell vs. Rechargeable Battery



Energy Storage enabling and augmenting exploration activities

Regenerative Fuel Cell

Rechargeable Battery



Primary Metric = Specific Energy (W·hr / kg)

Rechargeable batteries store energy intimately with the energy conversion mechanism

Regenerative fuel cells (RFCs) store energy remotely from the energy conversion mechanisms

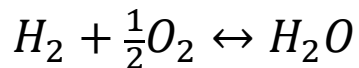
- **Different** Hazards and Mitigations
 - Batteries sensitive to Thermal Runaway
 - RFC have very complicated supporting systems
- **Different** Voltage to State-of-Charge (SoC) relationships
 - Rechargeable battery voltage dependent on quantity of stored energy
 - RFC discharge voltage independent of quantity of stored energy
- **Different** Recharge/Discharge capabilities
 - Battery rates determined by chemistry and SoC
 - Fuel Cell and electrolyzer independently “tunable” for mission location



Basic Reactions



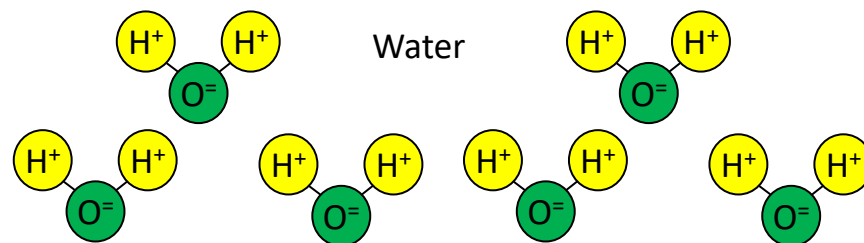
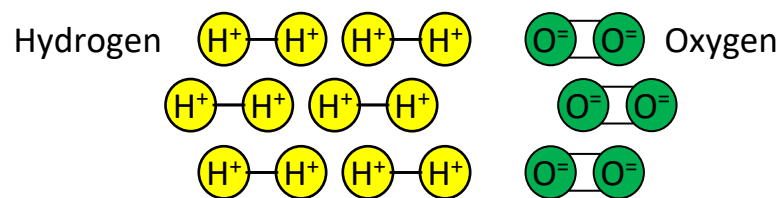
- The Proton Exchange Membrane (PEM) technology facilitates the oxidation-reduction reactions of hydrogen, oxygen, and water



- This is a Reversible reaction:

- Fuel Cell reaction releases energy
- Electrolysis reaction requires energy

- Low temperatures and multiple inefficiencies limit cyclic or "round-trip" efficiency to < 60%



Electrochemical System Chemistry Options



	Low Temperature		Moderate Temperature		High Temperature	
Cell Type	Proton Exchange Membrane (PEM)	Alkaline Polymer Membrane (AEM)	Alkaline	Phosphoric Acid (PAFC)	Molten Carbonate (MCFC)	Solid Oxide (SOFC)
Electrolyte (State)	Ionic Polymer Membrane (Solid)	Anionic Polymer Membrane (Solid)	KOH in asbestos matrix (Liquid)	Phosphoric Acid in SiC matrix (Liquid)	Carbonate in LiAlO ₄ matrix (Liquid)	Conducting Ceramic (Solid)
Maturity (Terrestrial / Aerospace)	TRL 9 / TRL 5* (* = Application-specific)	TRL 6 / TRL 3	TRL 9 / TRL 3 (N/A)	TRL 9 / TRL 3	TRL 9 / TRL 3	TRL 9 (4) / TRL 5* (* = Application-specific)
Power Applications	Base-load, Transient	Base-load, some Transient	Base-load, many Transient	Base-load, some Transient	Base-load only	Base-load only
Aerospace Viability (Development Challenges)	Very high (Awaiting µg demonstration, Balance of Plant)	TBR (Low TRL, Short life)	Moderate (N/A) (Liquid electrolyte, ion migration, Heritage tech not available in US)	Very, very low (Liquid Electrolyte)	Very, very low (Material Compatibility, Low Specific Power)	Very high (Scale-up, Material Compatibility, Balance of Plant)
Reversibility (Fuel cell & Electrolysis modes in same cell)	Very Limited (Hydrophobic / Hydrophilic Surfaces)	Very Limited (Hydrophobic / Hydrophilic Surfaces)	Limited	Limited	High (Pressure-limited)	High (Pressure-limited)
Operating Temperature	10 – 80 °C				550 °C	600 – 1,000 °C
Fuel					D, Short Hydrocarbons (CH ₄ , etc.)	
Charge Carrier (Water Cavity)	H ⁺ (O ₂)				O ₃ ²⁻ (O ₂)	O ²⁻ (H ₂)
Product Water State	Liquid Product		Operation defines product water state		Vapor, externally separated	
Contamination Sensitivity	Very High	High	High	High	Very Low	
Terrestrial Markets (C = Commercial, I = Industrial, R = Residential)	Transportation, Logistics, Stationary Power (C, I, & R)	Under Development	Stationary Power (C & I)	Stationary Power (C & I)	Stationary Power (C & I)	Stationary Power (C, I, & R)

Currently Under Consideration for Aerospace Applications



Viabile Aerospace Electrochemistry Options



	PEM	Alkaline	Solid Oxide
Key Notes	<ul style="list-style-type: none"> • Common for mobile terrestrial applications • Terrestrial systems vent Oxygen to remove product water from stack • Mature for terrestrial applications; Needs development for Aerospace 	<ul style="list-style-type: none"> • Very established terrestrial industrial electrolysis technology (chlor-alkali, H₂ production) • Heritage Flight design no longer manufactured in US 	<ul style="list-style-type: none"> • Common for stationary terrestrial applications • Terrestrial systems vent hydrogen to remove product water from stack • Mature for terrestrial applications; Needs development for Aerospace
Advantages	<ul style="list-style-type: none"> • Rapid reaction kinetics enable transient load response capability • Minimal start times (typ. < 1 min) • Demonstrated high pressure operation (400 psig fuel cell, 12 ksi electrolysis) • Solid polymer electrolyte eliminates migration of acidic electrolyte 	<ul style="list-style-type: none"> • Reaction kinetics enable transient load response capability in many applications • Wide range of acceptable wetted materials • Demonstrated operation for industrial applications • Select designs have demonstrated reversible operation 	<ul style="list-style-type: none"> • Wide range of fuels • Can be configured to internally reform hydrocarbons • High tolerance to contaminants (CO is a fuel) • Resistant to freezing when stored • Select designs have demonstrated reversible operation
Disadvantages	<ul style="list-style-type: none"> • Very sensitive to CO or Sulfur contaminants • Water-based electrolyte limits temperature regimes • Limited list of acceptable wetted materials (especially at high pressures) 	<ul style="list-style-type: none"> • Very, very sensitive to CO₂ contamination • Electrolyte seeping/weeping a significant issue • Performance sensitive to solution concentration • Typically have very small differential pressures • Water-based electrolyte limits temperature regimes 	<ul style="list-style-type: none"> • Ceramic electrolyte prevents transient load response capability • Ceramic electrolyte limits start-up times to 10's of minutes to hours • Seals need development for Aerospace applications • Limited to low-pressure applications
Development Areas	<ul style="list-style-type: none"> • Expanded Temperature Range (Currently 4°C to 85°C) • Improved life / Reduced Performance Degradation Rates • Improved Contamination Tolerance • Reversibility (Amphiphilic surface treatments) • Cost Reductions • Balance of Plant (supporting components) life, maintainability 	<ul style="list-style-type: none"> • Improved life / Reduced Performance Degradation Rates • Reversible system operation • Elevated Pressures • Balance of Plant (supporting components) life, maintainability 	<ul style="list-style-type: none"> • Expanded Temperature Range (Currently 650°C to 1050°C) • Thermal Cycling Capability • Improved life / Reduced Performance Degradation Rates • Seals (currently pressure-limited) • Cost Reductions • Balance of Plant (supporting components) life, maintainability

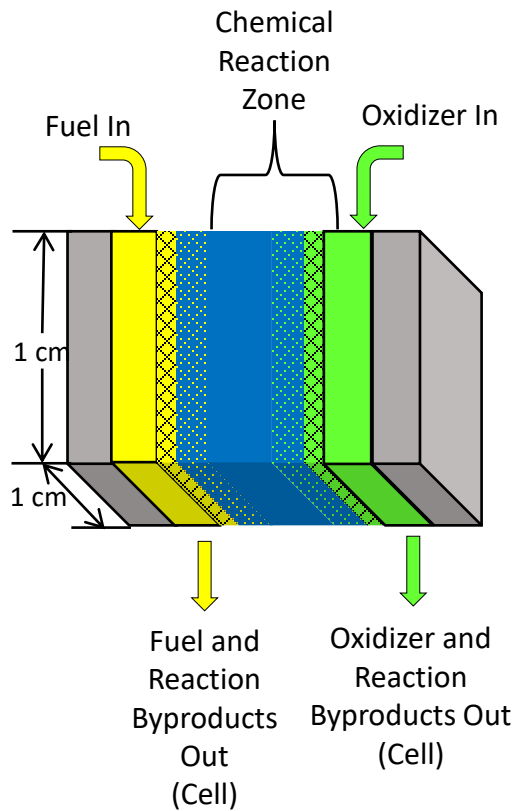


Basic Construction



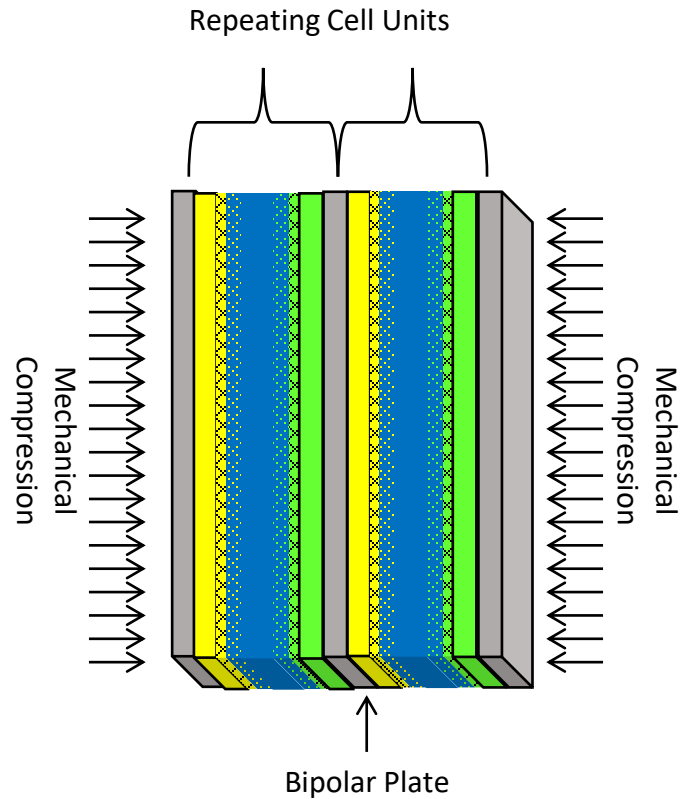
Unit Cell

Fundamental Working Unit



Cell Stack

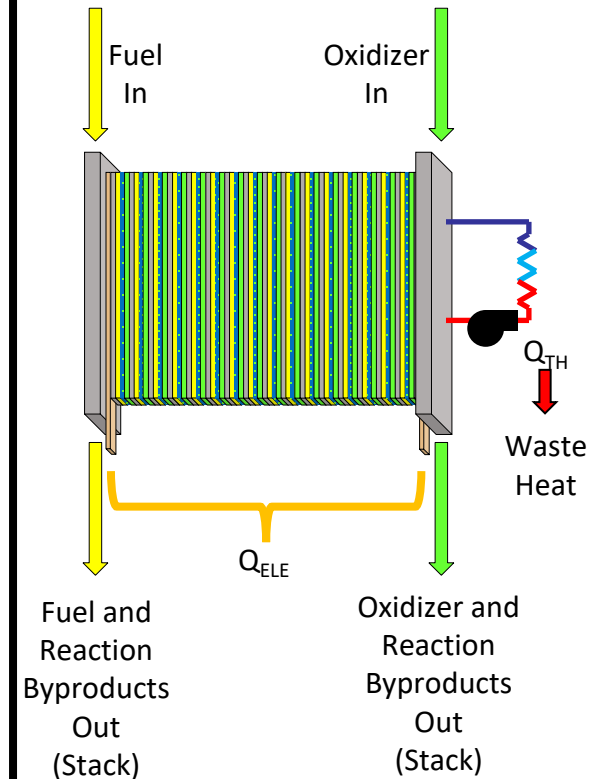
“Filter-Press” Design



Not Shown:
Fluid Manifolds connecting process fluids to each cell

Cell Stack Assembly

Base System Unit





Electrochemical Systems

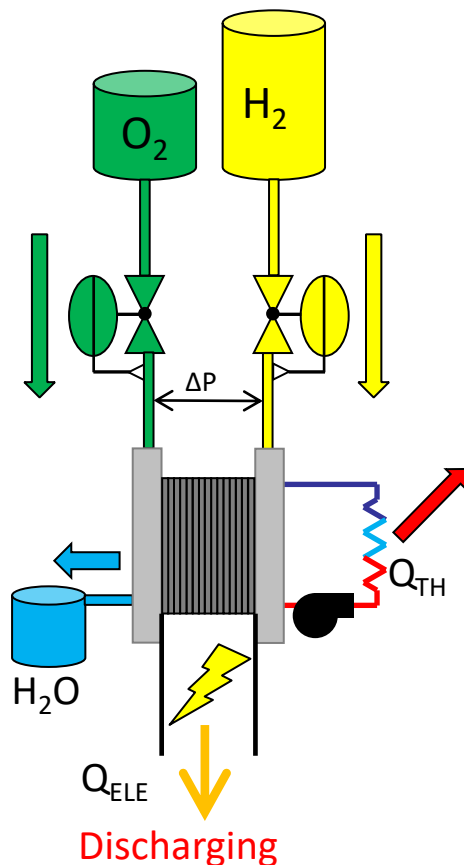
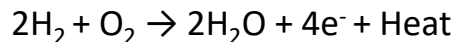


Fuel Cell Applications

- Primary power
- RFC Discharge power
- Operational duration based on reactant storage

Primary Fuel Cell

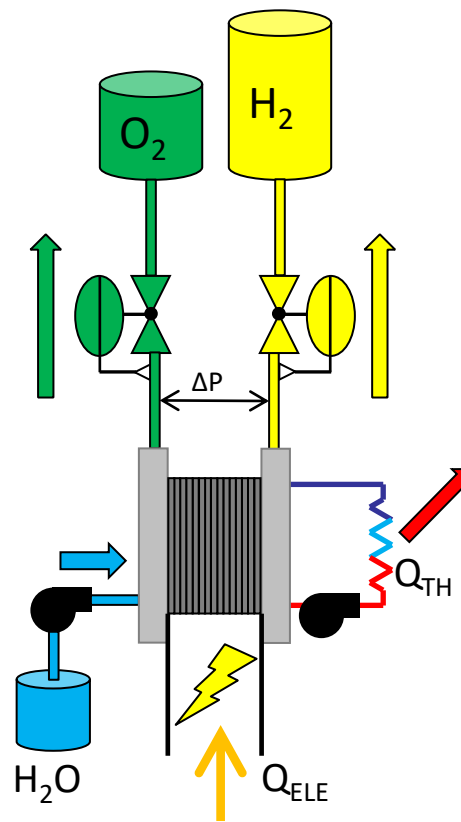
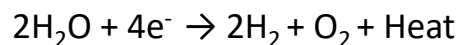
Discharge Power Only



Discharging

Electrolysis

Chemical Conversion

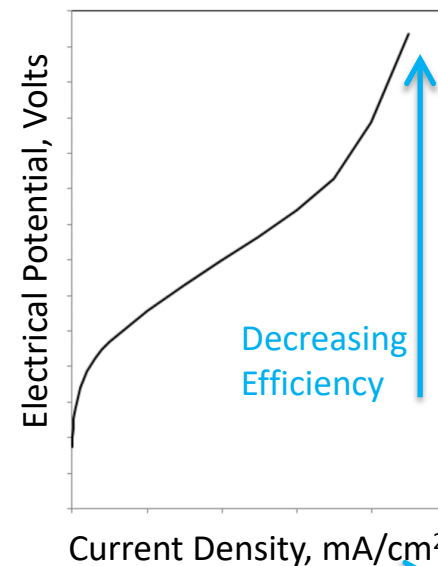


Charging
(Typically, from Solar Arrays)

Electrolysis Applications

- Life Support (O₂ Generation)
- Propellant Generation (H₂ and O₂ Generation)
- RFC Charging (H₂ and O₂ Generation)
- ISRU Material Processing

Electrolysis Cell Performance

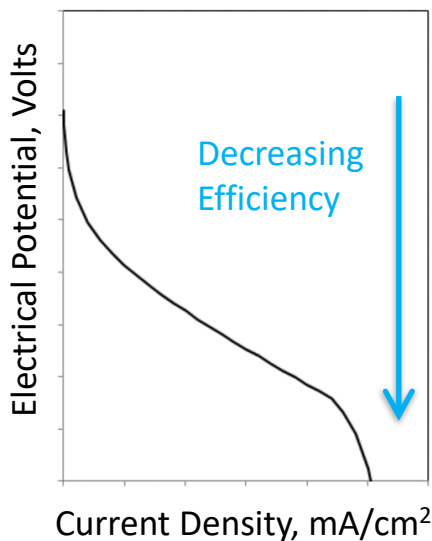


Current Density, mA/cm²

Increasing Current

Increasing Waste Heat

Fuel Cell Performance



Current Density, mA/cm²

Increasing Current

Increasing Waste Heat

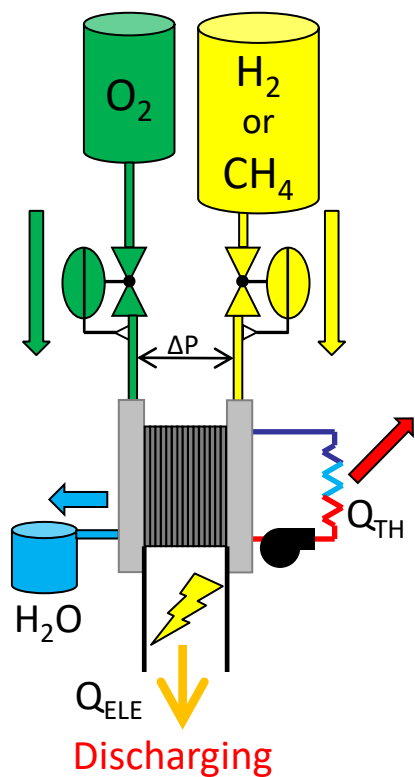
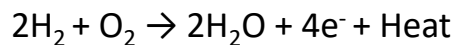


Electrochemical Systems



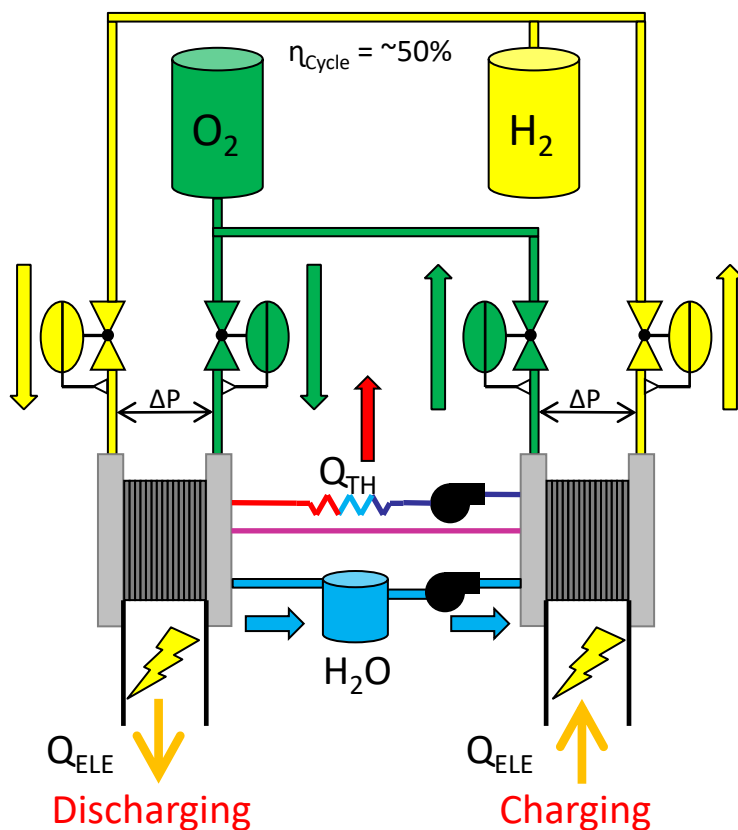
Primary Fuel Cell

Discharge Power



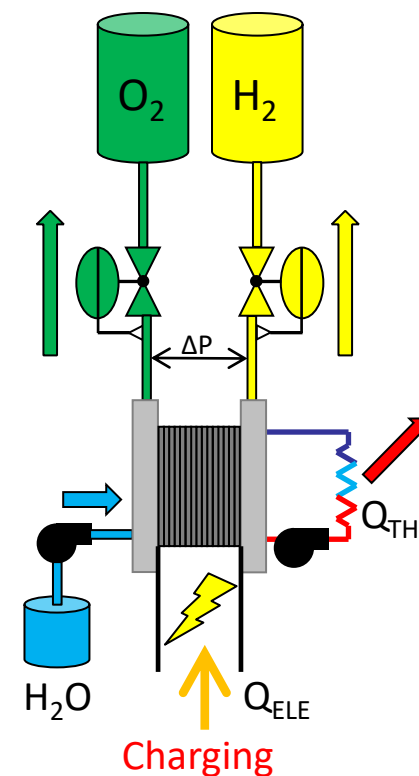
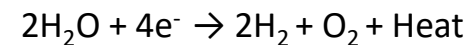
Regenerative Fuel Cell

Energy Storage



Electrolysis

Product Generation



Regenerative Fuel Cell = Fuel Cell + Interconnecting Fluidic System + Electrolysis



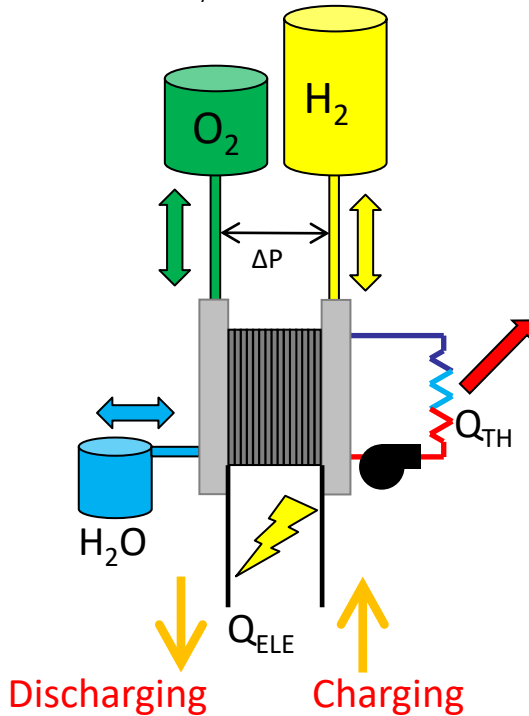
Electrochemical Systems



Unitized RFC

Energy Storage System

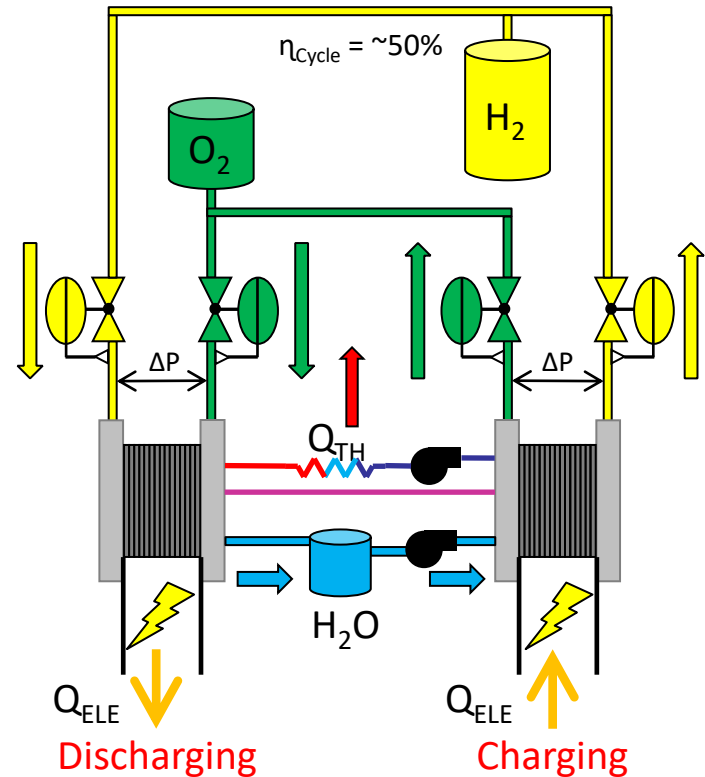
$$\eta_{\text{cycle}} = < 50\%$$



Discrete RFC

Energy Storage System

$$\eta_{\text{cycle}} = \sim 50\%$$



Notes

- Limited by water management (only viable with single-phase fluid systems)
- Operational pressure very limited – tank mass often supersedes reactant mass
- No viable system demonstrated to date

Notes

- Water management complicated
- Multiple electrolyte chemistries successfully demonstrated proof-of-concept systems
- Commercial H₂/air systems available with $\eta_{\text{cycle}} = < 10\%$ (telecom back-up power)



Primary RFC System Sizing Parameters



These parameters most influence the Specific Energy of an RFC System

Parameter ⁽¹⁾	Units	Function	Influences
Thermal Environment^(2,3)	°C	Specifies thermal and water management requirements	Roundtrip efficiency, specific energy, recharge system requirements, thermal management requirements
Energy Storage Quantity	kW•hr	Specifies reactant mass	Specific energy, thermal management requirements
Discharge Power	kW	Specifies fuel cell stack and fluid system size	Roundtrip efficiency, recharge system requirements, thermal management requirements
Recharge Power Availability⁽⁴⁾	kW profile	Specifies electrolyzer and fluid system size	Roundtrip efficiency, specific energy, recharge system requirements, thermal management requirements
Design Number of Lunar Equator Day/Night Cycles	#	Influences component and system reliability requirements	Mass, Volume

Notes:

(1) Ranked in order of decreasing impact magnitude;

(2) Highly dependent on location and architecture; Selections can increase or decrease RFC specific energy

(3) Least researched/developed element of RFC system designs

(4) Assumes a solar power (PV) system for the entire lander that both recharges the RFC and powers science payloads during lunar day



Fuel Cell Power Generation



Fuel cells provide primary direct current (DC) electrical power

- *Use pure to propellant-grade O_2 / H_2 or O_2 / CH_4 reactants*
- *Uncrewed experiment platforms*
- *Crewed/uncrewed rovers*
- *Electric aircraft / Urban Air Mobility (UAM)*

Applications

- *Electric Aircraft / Urban Air Mobility: 120 kW to > 20 MW*
- *Lunar / Mars Landers: ~ 2 kW to ≤ 10 kW*
- *Lunar / Mars surface systems: ~ 2 kW to ≤ 10 kW modules*
- *Venus atmosphere sensor platforms: ≤ 1 kW*

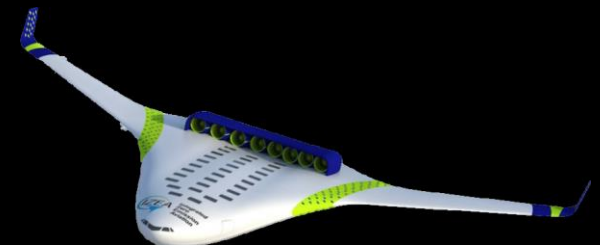
Center for High-Efficiency Electrical Technologies for Aircraft (CHEETA)

Design Study for Hydrogen Fuel Cell
Powered Electric Aircraft using
Cryogenic Hydrogen Storage



Blue Origin Lunar Lander
Baselined Fuel Cell Power as
primary power source

Concept H_2 -fueled Aircraft for the Integrated Zero Emission Aviation (IZEA) ULI activity led by Florida State University





H₂ and O₂ Reactant Generation



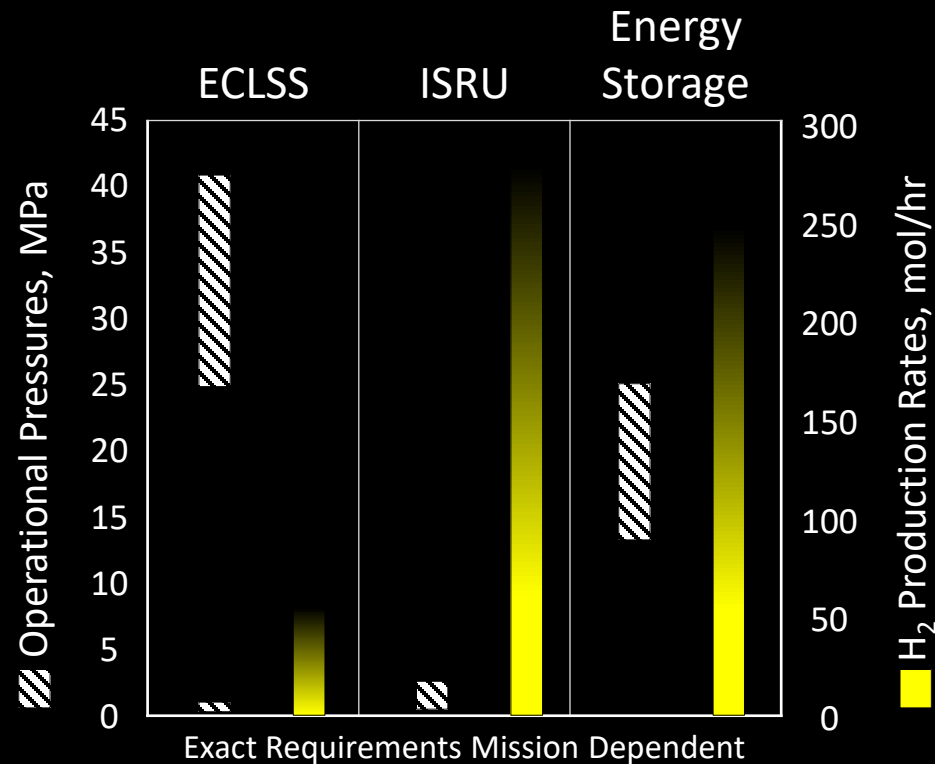
Electrolysis

- *Electrochemically dissociate water into gaseous hydrogen and oxygen*
- **ECLSS**
 - *Unbalanced Design (H₂ << O₂)*
 - *Unmet long-term requirements for reliability, life, or H₂ sensors stability*
- **Energy Storage**
 - *Balance Design (H₂ ≈ O₂)*
 - *Unmet long-term requirements for performance, reliability, life, sensors availability, sensor stability*
- **In-situ Resource Utilization (ISRU)**
 - *Balance Design (H₂ ≈ O₂)*
 - *Unmet long-term requirements for performance, reliability, or life*
 - *Tolerate contaminated water sources to minimize pre-conditioning requirements*

Processing Mined Lunar Water-Ice

- **Contaminated Water Processing**
 - *Minimize water cleaning system complexity and mass*
 - *Remove inert contaminants (e.g. Ca⁺ and Mg⁺ salts)*
 - *Remove chemically active contaminants (e.g. H₂S, NH₃, H₂CO₃, H₂SO₄, Hg, Methanol, etc.)*

Notional Electrolysis Requirements



All applications Power and Mass Constrained

Energy Storage



Energy Storage

- *High specific energy (W·hr/kg) means to store and release electrical and thermal energy*
 - *Lunar night: ~100 hrs (south pole) to 367 hrs (equator)*
 - *Waste heat helps systems survive the lunar thermal environment (-173°C to +105°C)*
 - *Targeting $\geq 50,000$ -hour maintenance interval*
- *Applications*
 - *Crewed Lunar surface systems (36 kW·hr to ≥ 1 MW·hr)*
 - *Lunar sensor network (≤ 5 kW·hr)*



Known Technical Gaps



SPACE

1. Availability:

- New technologies not yet flight qualified for microgravity applications
- No flight-qualified fuel cell since the end of the Space Shuttle Program
- Domestic Industrial supply chain compromised

2. Operational Life:

- Pure oxygen reactants provide challenging operational environment
- Pure water introduces long-term failure mechanisms
- Space Missions have limited maintenance options
- Long dormancy periods with large thermal variations

3. System Integration:

- Advantageously leveraging different systems to reduce overall vehicle mass
- Putting it all together in a low-mass cost-effective package
- Demonstrating component and system reliability

4. Specific Energy:

- Increase system-level specific energy to increase vehicle payload capacity

AERONAUTICS

1. Thermal Management:

- High Power applications = large thermal loads
- Fundamental electrochemical technologies limited by thermal management
- Electric aircraft have multiple distributed thermal loads
- Advanced Hydrogen combustion technologies have localized thermal loads

2. Manufacturing Scale:

- Domestic supply chain capabilities limit component size / scale

3. Power Management and Distribution:

- High Electrical Current
- High Power / High Voltage Conversion
- Wiring mass

4. On-board Hydrogen Management:

- Cryogenic Storage
- Hydrogen Monitoring
- Hydrogen Materials

5. System Integration:

- Putting it all together in a cost-effective package for commercial applications

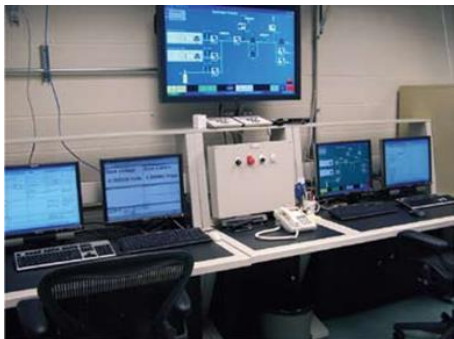


B334 Fuel Cell Test Laboratory



B334 is designed for safe & versatility:

- Layered safety systems to protect personnel, facility & test articles
- Class I Division II Group B rated facility
- Test cell dimensions: 24' X 18' (432 ft², 7308 ft³)
- Poured concrete walls with reinforced re-bar
- Cell rating: ≤ 125 kW (H₂/air or H₂/O₂)
- Remote facility controls/monitoring
- Unattended operations (24/7)
- Test cells equipped with camera systems
- Each test cell independent ventilation exhaust systems



Facility Capabilities:

- Existing Test Capabilities
 - Primary Fuel Cells
 - Regenerative Fuel Cells
 - High Pressure Water Electrolysis Systems
 - Electrochemical Compression Systems
- Existing fluid services:
 - General-use (shop) air
 - Research air
 - Nitrogen
 - Hydrogen
 - Oxygen
 - Vacuum source
 - Chilled Water
- Existing Electrical services:
 - PLC Data Acquisition and Control System
 - Programmable Load Bank
 - Programmable Power Supply



Selected Projects



Fuel Cell and Hydrogen Activities



- **Applications**
 - Lunar Lander Power
 - Lunar Night Survivability
 - In situ Resource Utilization
 - Environmental Control and Life Support
- **Technology Focus Areas**
 - Primary Fuel Cells: sub-components, system components, system integration
 - Regenerative Fuel Cell Energy Storage: sub-components, system components
 - Water Electrolysis: sub-components, system components, system integration
- **Funding Organizations**
 - Exploration Systems Development Mission Directorate (ESDMD)
 - Human Lander Systems (HLS)
 - Extravehicular Activity and Human Surface Mobility Program (EHP)
 - Space Technologies Mission Directorate
 - Aeronautics Research Mission Directorate
- **External**
 - Department of Energy (DOE) Hydrogen Interagency Taskforce (HIT)
 - Naval Underwater Warfare Center (NUWC)
 - Ohio Fuel Cell and Hydrogen Coalition (OFCC)



Regenerative Fuel Cell Project

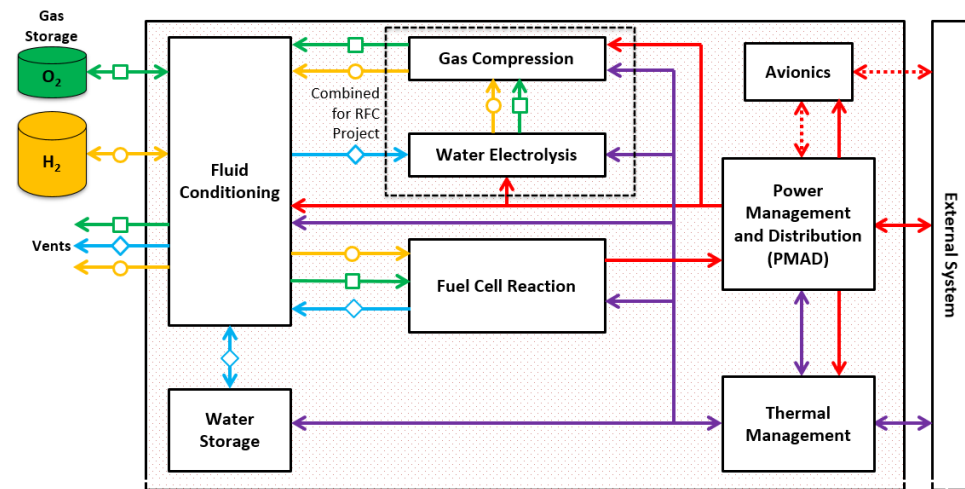


- Available energy storage technologies have low specific energies (W·hr/kg) imposing unacceptable mass onto lunar surface missions
- NASA funds research of multiple technologies to maximize specific energy, including hydrogen (H₂) / oxygen (O₂) regenerative fuel cell (RFC) energy storage technology
- RFC project to assess viability of optimized discrete system technology for potential inclusion into lunar surface missions

Regenerative Fuel Cell Project Overview

Design & Build H ₂ / O ₂ RFC System	<ul style="list-style-type: none"> • 50 psia Fuel Cell stack (Infinity Fuel Cell and Hydrogen) • 1800 to 2500 psia Electrolyzer (Giner) • Self-supporting sub-systems • Automated control system
≥ 2 month autonomous closed-loop test under laboratory conditions	<ul style="list-style-type: none"> • Full system pressures and multiple cycles • Open-loop operation for system functional verification • Closed-loop operation for reactant purity verification

Simplified RFC Block Diagram



System Legend

	H ₂		H ₂ O		Power
	O ₂		Thermal		Data/Com

ATP

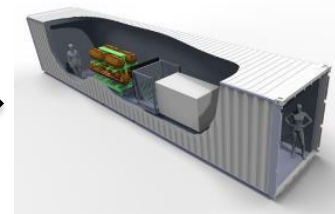
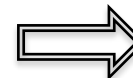


GRC

- Component Verification Testing
- Breadboard System Assembly
- Breadboard System Verification
- Breadboard Open-loop Testing

ATF

- RFC Breadboard System Closed-loop Testing





Bi-furcated Reversible Alkaline Cell for Energy Storage (BRACES) Tipping Point

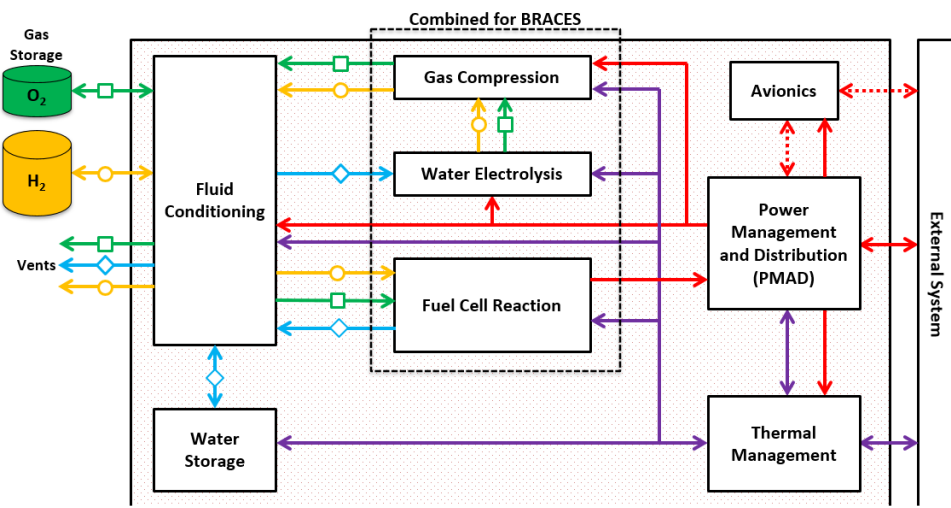


- Available energy storage technologies have low specific energies (W·hr/kg) imposing unacceptable mass onto lunar surface missions
- NASA funds research of multiple technologies to maximize specific energy, including hydrogen (H₂) / oxygen (O₂) regenerative fuel cell (RFC) energy storage technology
- BRACES project to assess viability of unitized stack design for potential inclusion into lunar surface missions

BRACES Tipping Point Overview

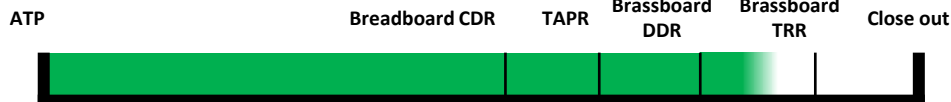
Design & Build Unitized Stack (pH Matter)	<ul style="list-style-type: none"> • 250 bar (~3600 psia) Unitized stack • Unitized stack to demonstrate electrolysis and fuel cell reactions
Design & Build Test Systems (pH Matter)	<ul style="list-style-type: none"> • Automated independent control system • Breadboard system for Laboratory testing • Brassboard system for Thermal-Vacuum test
Brassboard Verification Testing (GRC)	<ul style="list-style-type: none"> • Verify open-loop operation for system cyclic operation and performance metrics

Simplified BRACES Diagram



System Legend

	H ₂		H ₂ O		Power
	O ₂		Thermal		Data/Com

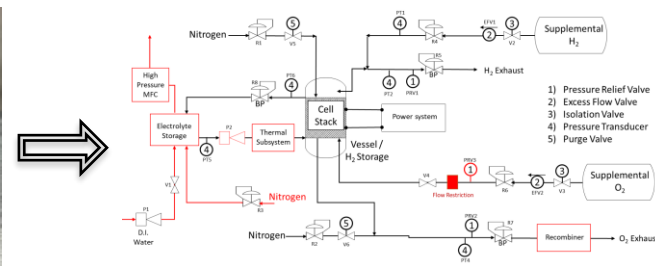


pH Matter

- Component Development (Stack)
- Breadboard System Design, Assembly, and Verification

GRC

- Breadboard System Open-loop Laboratory Testing (No Reactant Storage)



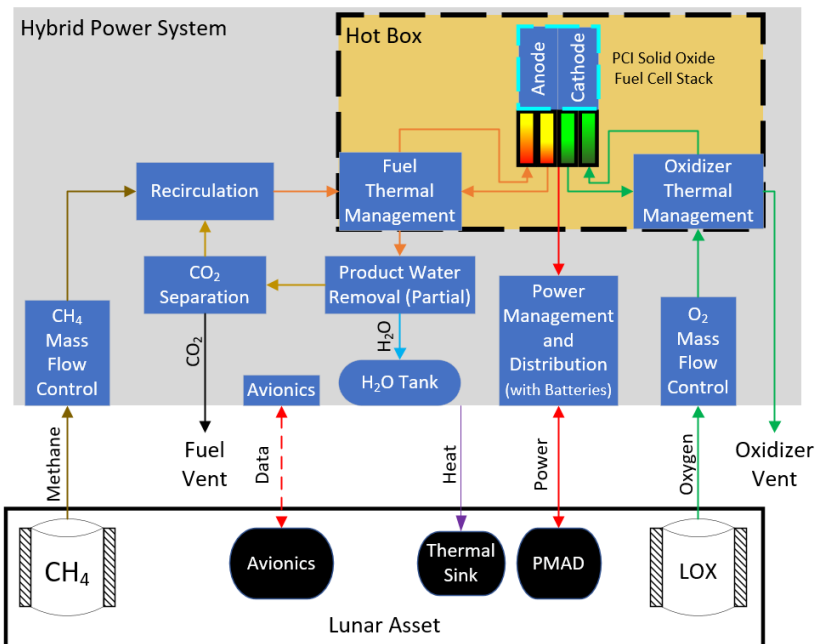


Propellant Fueled Solid Oxide Fuel Cell (PropFC) Tipping Point



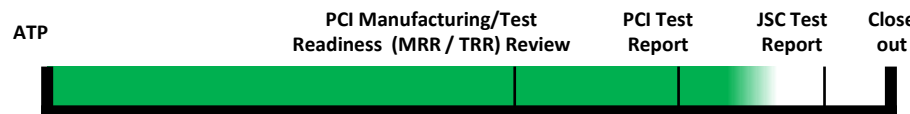
- Advance primary solid oxide fuel cell technology to generate electrical power directly from residual CH₄/LOX propellants
- Advance H₂/air & CH₄/air stack seal design for pure oxygen
- Conduct system-level trade study to evaluate technology for potential inclusion into lunar surface missions

Simplified PropFC Functional Block Diagram



PropFC Tipping Point Overview

Design & Build Fuel Cell Stack (PCI)	<ul style="list-style-type: none"> • 250-Watt Solid Oxide Fuel Cell stack • H₂/O₂ and CH₄/O₂ reactants
System-level Trade Study (GRC)	<ul style="list-style-type: none"> • Develop system-level design study • Identify system-level technology gaps
Verification Testing (PCI)	<ul style="list-style-type: none"> • Envelope and performance testing
Environmental Testing (JSC)	<ul style="list-style-type: none"> • Shock and Vibration testing

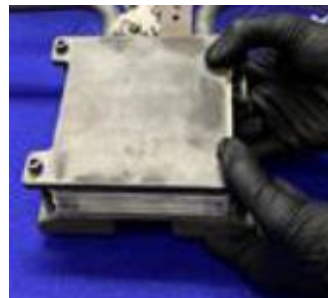


PCI

- Component Development
- Component Verification Testing

JSC

- Stack Performance Testing
- Stack Environmental Testing

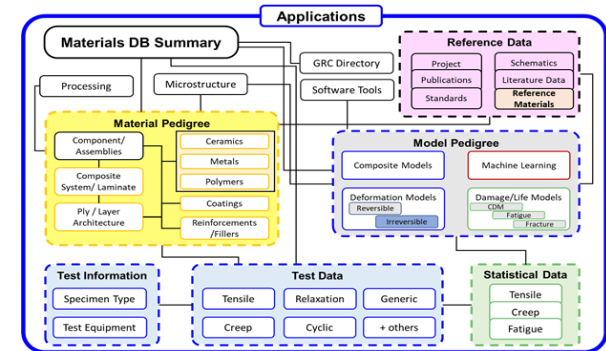




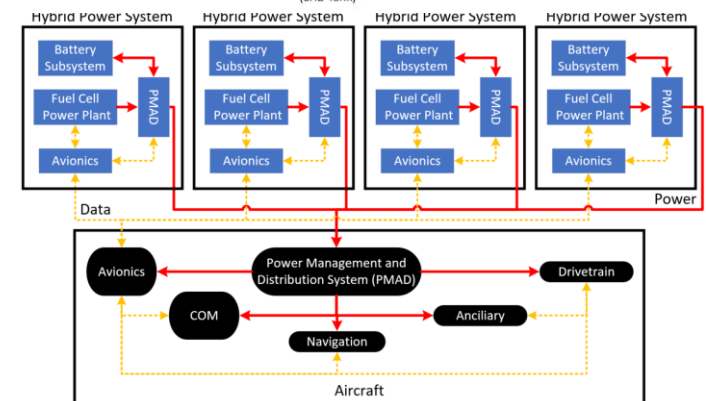
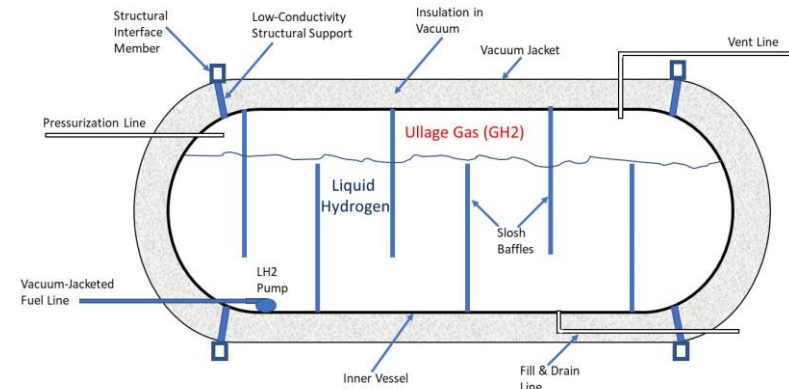
Commercially-viable Hydrogen Aircraft for Reduction of Greenhouse Emissions (CH2ARGE)



- **Study activity to inform NASA's role in emerging Hydrogen Aircraft movement and support development of Zero Carbon / H₂ Aircraft.**
 - Identify options for NASA to contribute to evolving H₂ aviation movement
 - Identify differentiation points between NASA and other players
 - Identify stakeholders / contributors for NASA engagement
- **Technology Development areas:**
 - Aircraft Architectures / Packaging
 - Aircraft Structures
 - Cryogenic Hydrogen Management
 - Primary Fuel Cell Power Plants
 - Power Management and Distribution
 - Thermal Management
- **Project Methodology**
 - Survey existing literature, government development programs, industry activities
 - Identify notional technical requirements
 - Identify gaps between existing capabilities and notional requirements
 - Develop notional Roadmaps to close identified technical gaps
 - Use Machine Learning (ML) tools for new materials / R&D options
 - Coordinate activities with other agencies (DOE HIT, AFRL, ARL, etc.)
 - Coordinate activities with external partners (academia, industry, etc.)
- **Participating Centers: GRC (Lead), LaRC, ARC**



NASA GRC ICME Schema





THANK YOU FOR YOUR ATTENTION

Questions/Comments -



Back-up





Alkaline Reactions

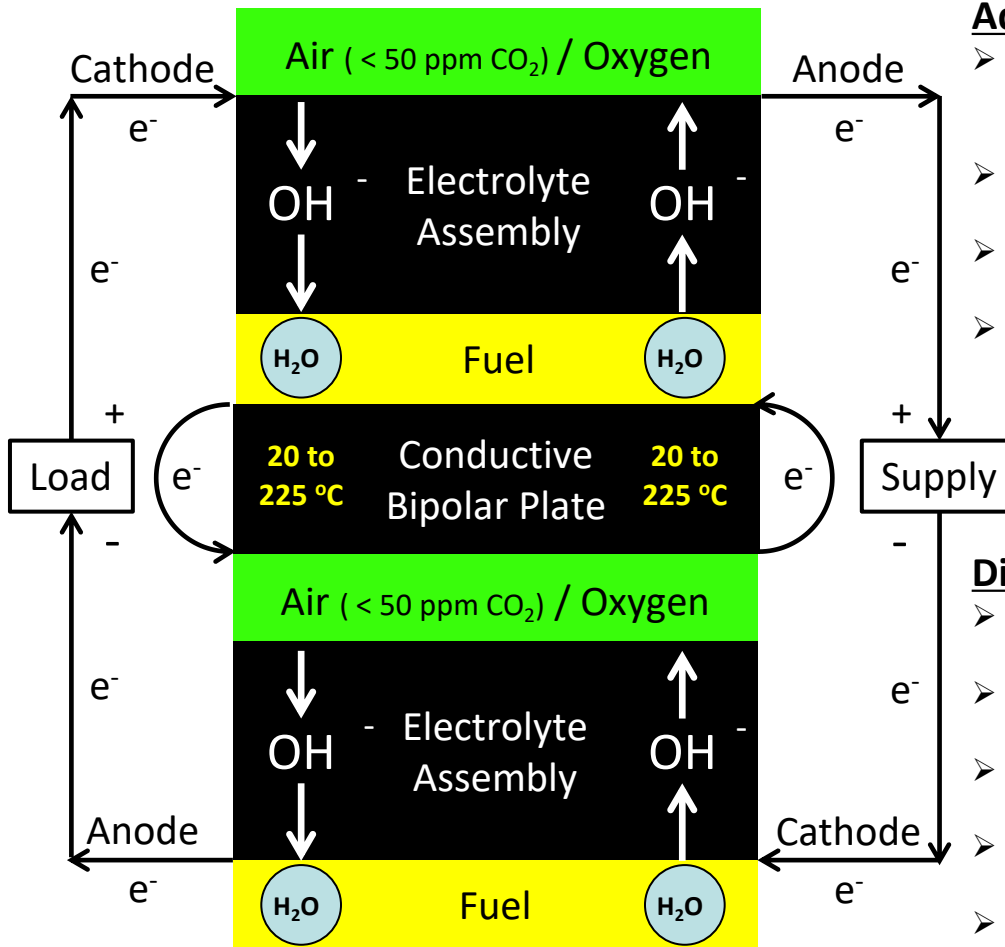


Fuel Cell Reaction

Electrolysis Reaction

Key Notes:

- Very established terrestrial industrial electrolysis technology (e.g. chlor-alkali, H₂ production)
- Heritage Flight design no longer manufactured in US



Advantages:

- Reaction kinetics enable transient load response capability in many applications
- Wide range of acceptable wetted materials
- Demonstrated operation for industrial applications
- Select designs have demonstrated reversible operation

Disadvantages:

- Very, very sensitive to CO₂ contamination
- Electrolyte seeping/weeping a significant issue
- Performance sensitive to solution concentration
- Typically have very small differential pressures
- Water-based electrolyte limits temperature regimes

Development Areas:

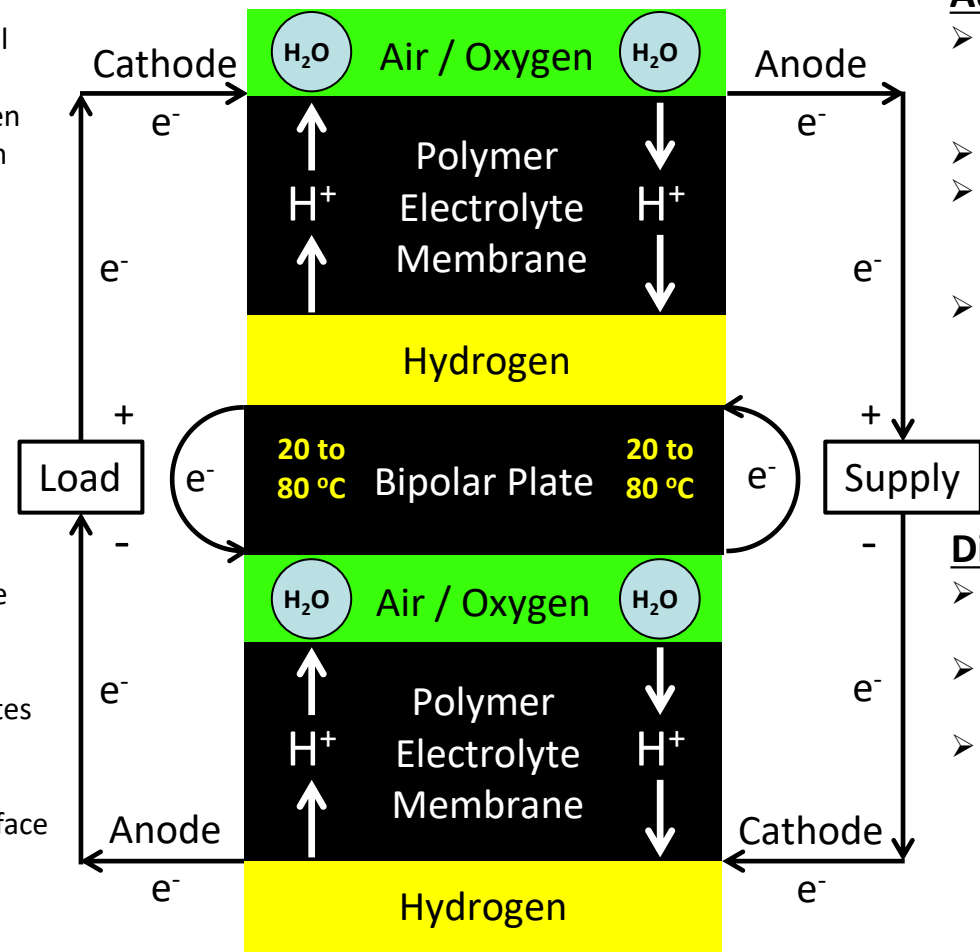
- Improved life / Reduced Performance Degradation Rates
- Reversible system operation
- Elevated Pressures
- Balance of Plant (supporting components) life, maintainability

Proton Exchange Membrane (PEM) Reactions



Fuel Cell Reaction

Electrolysis Reaction



Key Notes:

- Common for mobile terrestrial applications
- Terrestrial systems vent Oxygen to remove product water from stack
- Mature for terrestrial applications; Needs development for Aerospace

Development Areas:

- Expanded Temperature Range (Currently 4°C to 85°C)
- Improved life / Reduced Performance Degradation Rates
- Improved Contamination Tolerance
- Reversibility (Amphiphilic surface treatments)
- Cost Reductions
- Balance of Plant (supporting components) life, maintainability

Advantages:

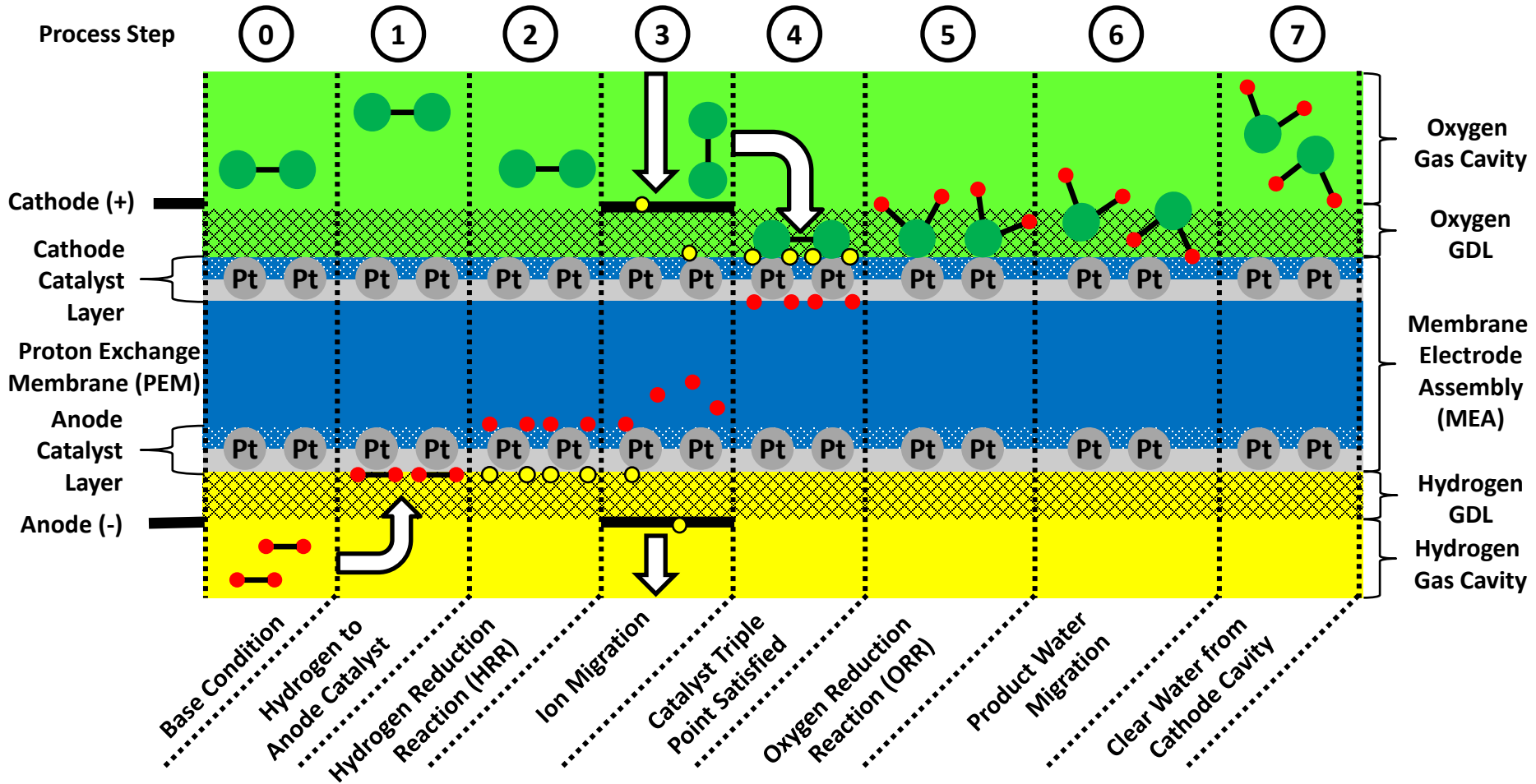
- Rapid reaction kinetics enable transient load response capability
- Minimal start times (typ. < 1 min)
- Demonstrated high pressure operation (400 psig fuel cell, 12 ksi electrolysis)
- Solid polymer electrolyte eliminates migration of acidic electrolyte

Disadvantages:

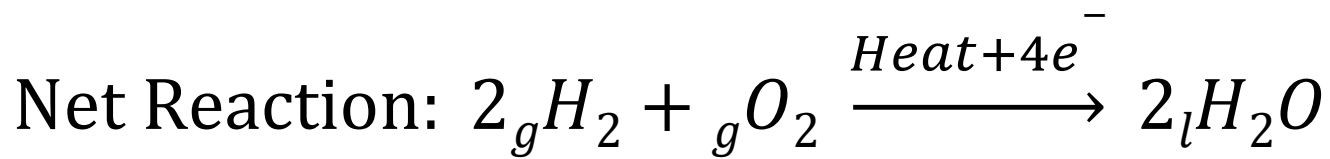
- Very sensitive to CO or Sulfur contaminants
- Water-based electrolyte limits temperature regimes
- Limited list of acceptable wetted materials (especially at high pressures)



PEM Fuel Cell Reaction



Chemical Bond = —
 Electron (e^-) = ●
 Hydrogen (H^+) = ●
 Oxygen (O^{2-}) = ●
 Gas Diffusion Layer = GDL



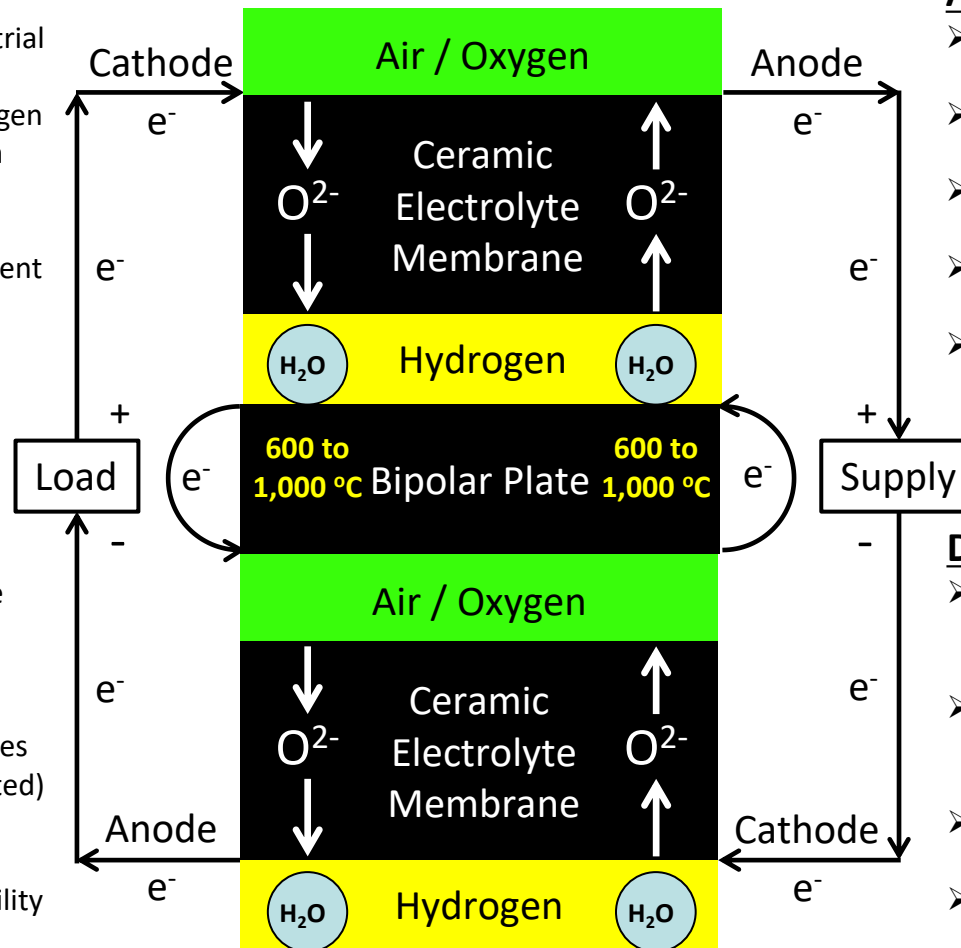


Solid Oxide Reactions



Fuel Cell Reaction

Electrolysis Reaction



Key Notes:

- Common for stationary terrestrial applications
- Terrestrial systems vent hydrogen to remove product water from stack
- Mature for terrestrial applications; Needs development for Aerospace

Development Areas:

- Expanded Temperature Range (Currently 650°C to 1050°C)
- Thermal Cycling Capability
- Improved life / Reduced Performance Degradation Rates
- Seals (currently pressure-limited)
- Cost Reductions
- Balance of Plant (supporting components) life, maintainability

Advantages:

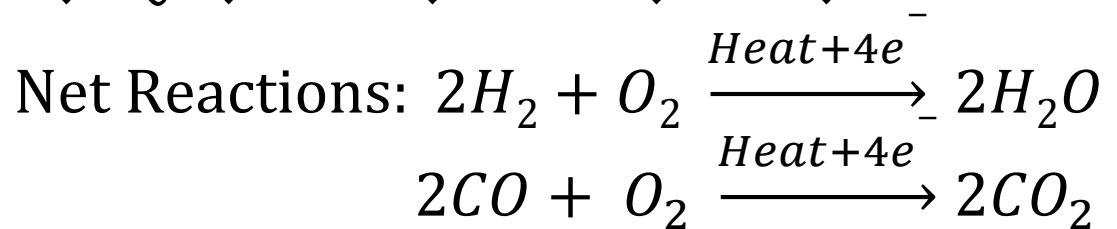
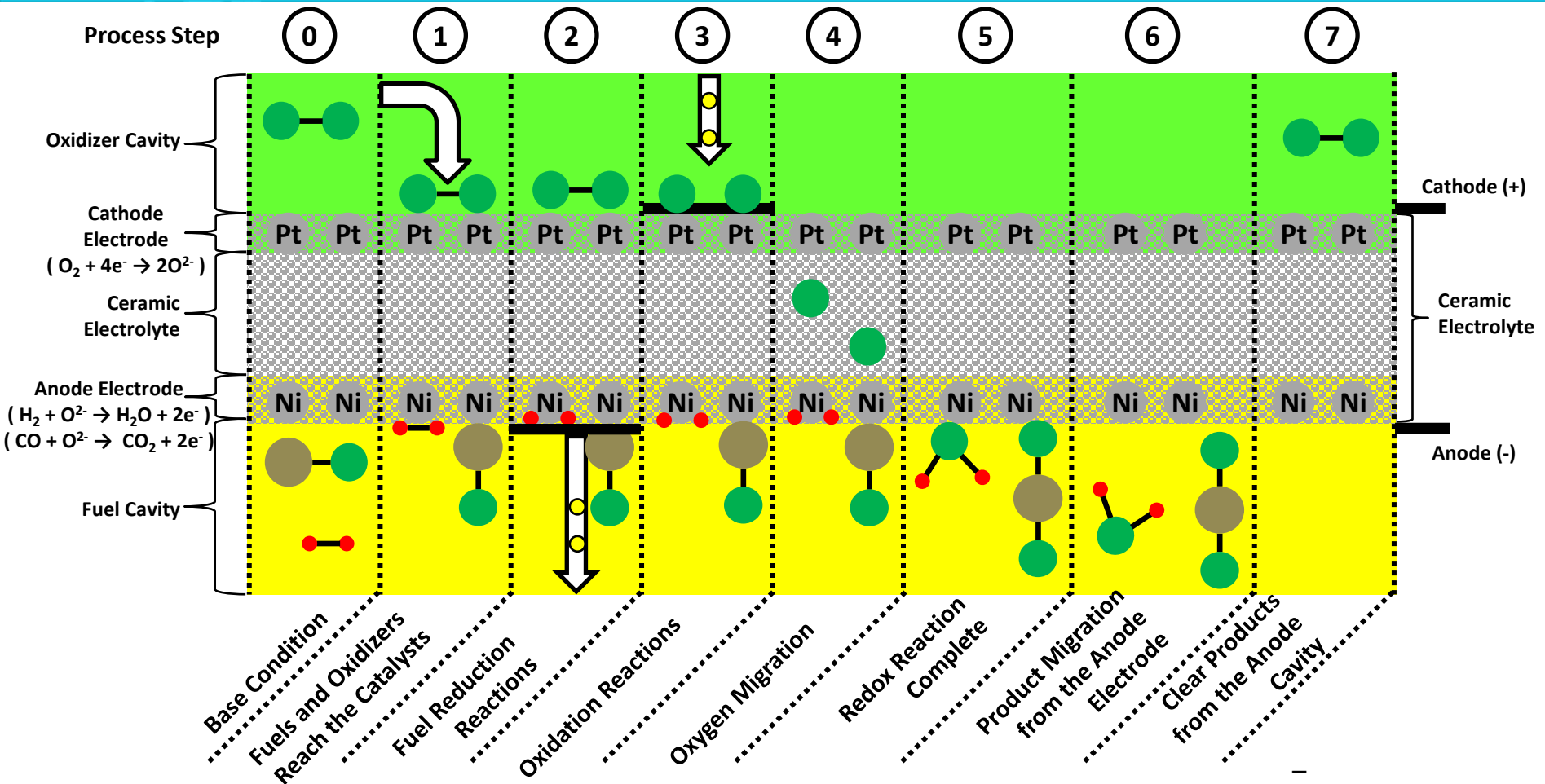
- Wide range of fuels (H₂, CH₄, CO, etc.)
- Can be configured to internally reform hydrocarbons
- High tolerance to contaminants (CO is a fuel)
- Resistant to freezing when stored
- Select designs have demonstrated reversible operation

Disadvantages:

- Ceramic electrolyte prevents transient load response capability
- Ceramic electrolyte limits start-up times to 10's of minutes to hours
- Seals need development for Aerospace applications
- Limited to low-pressure applications



Solid Oxide Fuel Cell Reaction





Electrochemical Systems

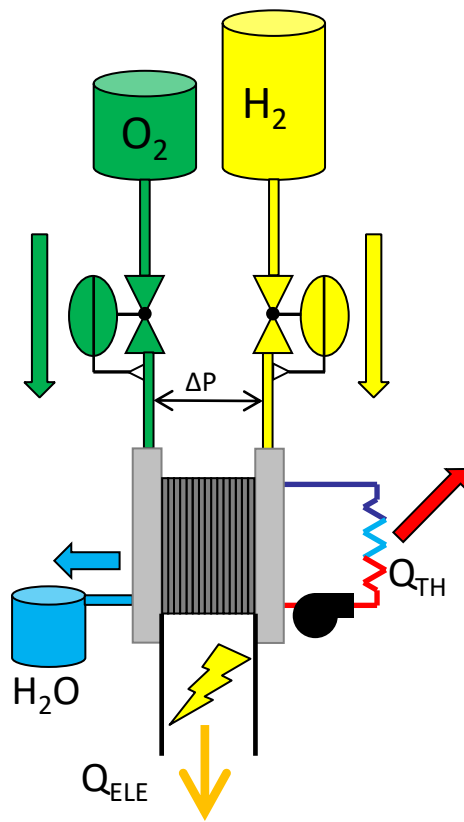
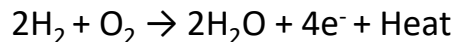


Fuel Cell Applications

- Primary power
- RFC Discharge power
- Operational duration based on reactant storage

Primary Fuel Cell

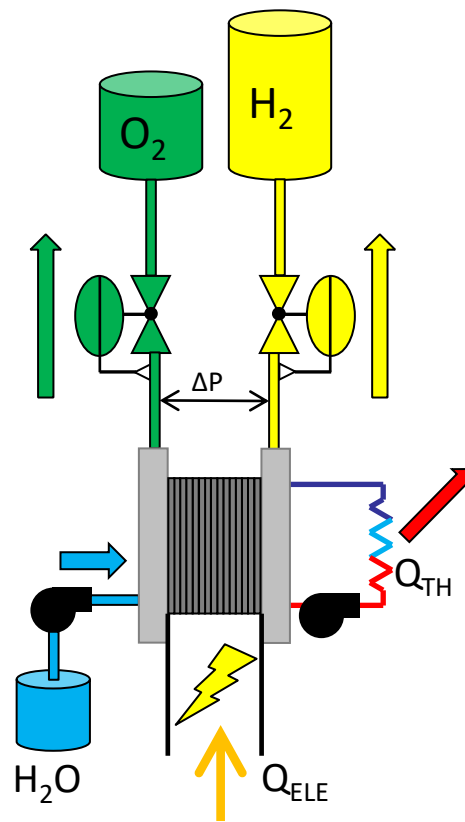
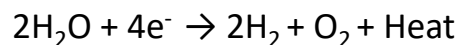
Discharge Power Only



Discharging

Electrolysis

Chemical Conversion

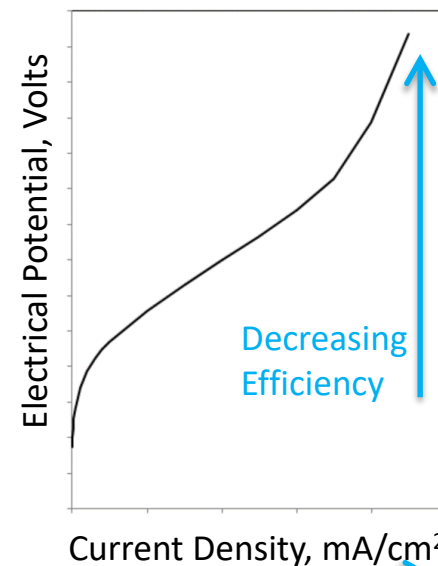


Charging
(Typically, from Solar Arrays)

Electrolysis Applications

- Life Support (O₂ Generation)
- Propellant Generation (H₂ and O₂ Generation)
- RFC Charging (H₂ and O₂ Generation)
- ISRU Material Processing

Electrolysis Cell Performance

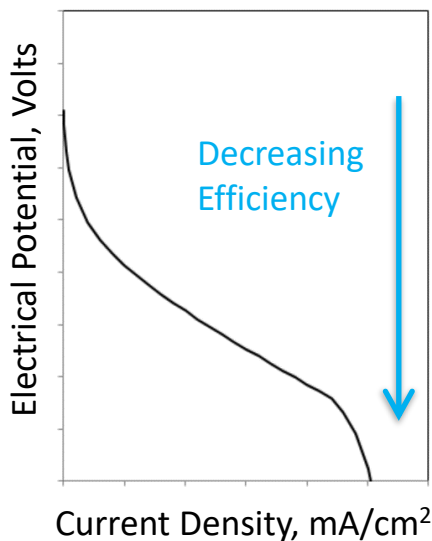


Current Density, mA/cm²

Increasing Current

Increasing Waste Heat

Fuel Cell Performance



Current Density, mA/cm²

Increasing Current

Increasing Waste Heat



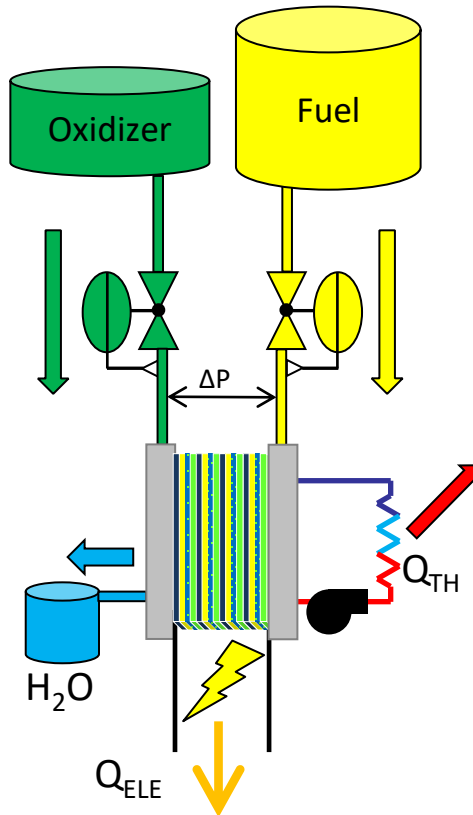
Electrochemical System: Fuel Cell



- Primary electrical **current** source (voltage indicates conversion efficiency)
- Fluidic analogy
 - Fuel cell ~ fluid “pump”
 - Current ~ electrical “mass flow rate”
 - Voltage ~ electrical “pressure”
- Pure water byproduct for H₂-based fuel cells (molecularly pure at catalyst site)
- Water state (gas / vapor) dependent on Fuel Cell Chemistry
- State of reactant storage not relevant to fuel cell stack operation (chemical vs compressed vs cryogenic)

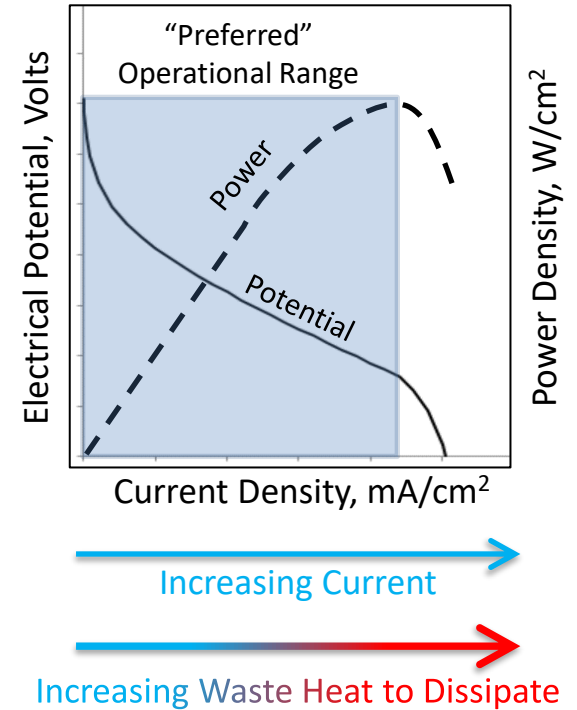
Discharge Power Only

Fuel + Oxidizer → DC Current + Water + Heat



Electrical Load

Fuel Cell Performance





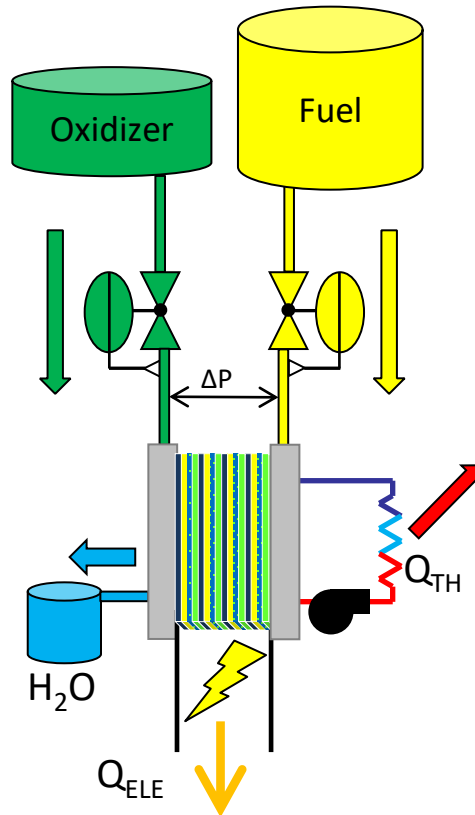
Electrochemical System: Electrolysis



Requires Input Power

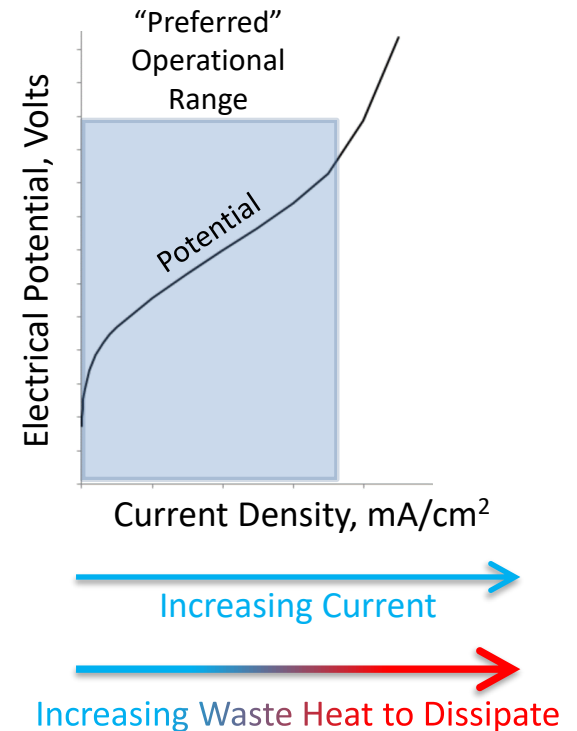
- Hydrogen production process for over 100 years
- **Green** technology if power source is renewable
- Fluidic analogy
 - Current \sim H₂ production rate
 - Voltage \sim H₂ production efficiency
- Source water purity very dependent
 - Electrolysis Chemistry
 - Production efficiency requirements
- State of reactant storage (cryogenic vs compressed) not relevant to electrolysis stack operation
 - Infrastructure Balance of Plant between stack and storage impacted, but stack is not

Fuel + Oxidizer \rightarrow
DC Current + Water + Heat



Electrical Load

Electrolysis Performance





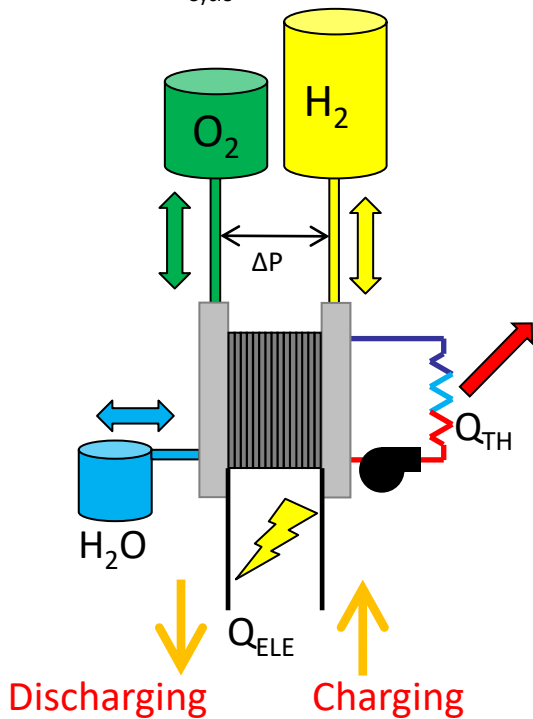
Electrochemical Systems



Unitized RFC

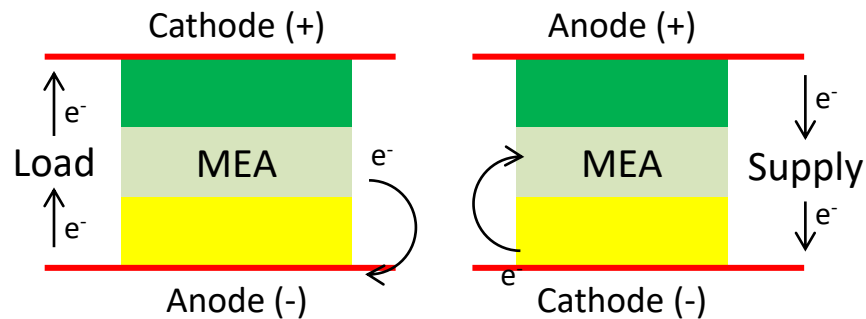
Energy Storage System

$$\eta_{\text{Cycle}} = < 50\%$$



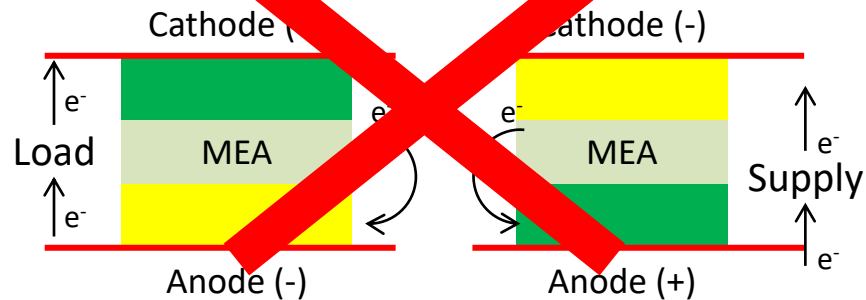
Constant Gas

Change Ion Flow Direction



Constant Electrode

Preserve Ion Flow Direction



Currently not viable for crewed missions