EVALUATION OF
MOSTAS COMPUTER CODE FOR
PREDICTING DYNAMIC LOADS
IN TWO-BLADED WIND TURBINES

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More recently the scope of MOSTAS has been extended to account for time varying coefficients in the governing equations of motion of the wind turbine system. For descriptive purposes, the earlier version of MOSTAS will be designated herein as MOSTAS-A and the extended version as MOSTAS-B.

The objective of this study is to conduct an indepth evaluation of the MOSTAS-A and -B codes to determine their suitability for predicting dynamic loads and instabilities in two-bladed wind turbines. This evaluation was accomplished by comparing blade loads measured on the DOE/NASA Mod-0 wind turbine against the load predictions of the two codes. The Mod-0 wind turbine, shown in Fig. 1, is an experimental 100 kW horizontal axis machine which was designed and built as a part of the DOE/NASA wind energy program and is now in operation at the NASA Plum Brook Station near Sandusky, Ohio.  

For the purpose of comparison, blade loads are chosen because of their importance in the design of large rotor systems. Since the dynamic coupling between the rotor and the tower and resulting dynamic blade loads are sensitive to the variations in yaw stiffness, the loads for different values of yaw stiffness are compared. With the help of these results the performance of both versions of the MOSTAS code for predicting dynamic loads was evaluated. This evaluation raised some questions regarding the validity of two major assumptions used for two-bladed rotors in MOSTAS-A. These assumptions for calculating system frequencies, dynamic loads, and dynamic stability for two-bladed rotors are that the results are not affected either by the use of a multiblade coordinate transformation or by the use of time-averaged coefficient approximation (approximate method). To assess the validity of these assumptions an additional study was performed with the aid of a simple hypothetical mathematical model. This paper presents results of both the load comparison study and the hypothetical model study.

Description of MOSTAS-A and -B Codes

The MOSTAS code is a collection of programs, beginning with a rotor code called MOSTAS-HFW in which the flexibility of each blade can be represented by one to four modes. The support of the rotor is assumed to be rigid. Details of the -HFW code are given in Ref. 6. MOSTAS-HFW prints the key results of the trim-search process and also generates two disk or tape data files to be processed by subcodes PROCES and ROLIM. PROCES performs a harmonic analysis of the blade loads and ROLIM forms the rotor model from the single blade linear math model produced by -HFW. During this process ROLIM uses a multiblade coordinate transformation for a two-bladed rotor described in Ref. 5 and synthesizes a rigorous linear rotor model in periodic coefficients.

Unlike the multiblade coordinate transformation for rotors with three or more blades, the transformation for two-bladed rotors assumes a constraint relation between the multiblade coordinates. The effect of these transformations on the equations of motion is to remove from the coefficients the harmonic terms which are not the integer multiples of number of blades.

The ROLIM linear rotor model is combined with linear models of other components of the wind turbine system to produce a coupled system model. The coupling program is called WINDLASS. WINDLASS has provision for five different elements of the wind turbine system: rotor, control system, power train, pod, and tower. In the process of coupling, all periodic terms in the coefficients in the rotor model are time-averaged over one period so that the resulting equations for stability can be solved by standard eigenanalysis. The corresponding method of solution is referred to herein as the approximate method.

The dynamic response of the coupled wind turbine system to harmonic loads is processed by two subcodes, DYNAM2 and RECOV2. DYNAM2 calculates the frequency response to harmonic loads and RECOV2 calculates time history response. The total dynamic loads are obtained by adding MOSTAS-HFW fixed-shaft loads and perturbation loads from RECOV2. The version of the MOSTAS code obtained by combining the programs MOSTAS-HFW, ROLIM, WINDLASS, DYNAM2, and RECOV2 is referred to as MOSTAS-A.

The MOSTAS-A code was extended to include all periodic coefficients in the equations of motion and to handle the arbitrary time varying loads by adding another program called WINDGUST,8 in which the equations with periodic coefficients are integrated numerically. WINDGUST replaces the programs DYNAM2 and RECOV2. From the time history response, the total dynamic loads are obtained by adding MOSTAS-HFW fixed-shaft loads and the perturbation loads. This version of the system code is referred to as MOSTAS-B.

Description of Mod-0 Wind Turbine

The Mod-0 wind turbine is shown in Fig. 1. The system consists of five main components which are the rotor, the control system, the power train, the pod, and the tower. The rotor operates at 40 rpm, generating 100 kW of electric power in an 18 mph wind. The two aluminum blades are attached through pitch bearings to a rigid hub which is connected by means of a low speed shaft to a 45:1 step-up gear box. A high speed shaft (1800 rpm) connects the gear box to the 100 kW synchronous generator. The power train assembly is contained within a pod which is mounted on top of a 93 foot steel truss tower. Yaw control allows alignment of the rotor axis with the wind direction. The rotor is located downwind of the tower. A brief description of the mathematical models of the various components used in the MOSTAS code is given in Appendix A.

Results and Discussion

Experimental Data

Bending moments measured in the shank area of the Mod-0 blades (5% of span) are used to evaluate the load prediction-capabilities of the MOSTAS-A and MOSTAS-B codes. Selected load data are divided into two groups, as follows:

1. Data Case I. Data Case I was defined in Ref. 2 for purposes of comparing and validating wind turbine computer codes. This case represents the response of the Mod-0 wind turbine in its initial configuration, with stairs in the tower and a single
yaw drive unit connecting the pod to the tower. The nominal wind speed for rotor-hub height is 28 mph. Complete time histories of load are available for this case. Data Case I is characterized by high blade loads and substantial rotor/tower interaction.

2. Variable yaw-stiffness data. The effect of yaw stiffness on blade loads was measured by changing the yaw drive system to the following configurations: (1) free yaw, in which the yaw drive was disconnected completely; (2) single yaw drive, in which backlash and nonlinearity were removed from the yaw drive system by loading the two systems against one another to a level of about 30,000 lb-in; and (5) fixed yaw drive, in which the pod was clamped to the tower by brakes. In all cases the wind speed was approximately 25 mph and there were no stairs in the tower, the latter having been removed permanently to reduce tower shadow loads on the blades.

Blade Load Comparison for Data Case I

Because of its pronounced response, Data Case I is chosen for an indepth comparison of experimental and analytical data. Figure 2 shows time histories of experimental and analytical blade bending moments in both flatwise and edgewise directions for this case. The abscissa is the blade azimuth angle which is 0° and 360° when the blade points downward. The flatwise bending moment is positive if the blade bends into the wind; the edgewise bending moment is positive if the leading edge is in tension. The experimental time histories are presented as a band whose upper and lower bounds enclose data for three consecutive cycles. These data were also presented in Ref. 2.

The comparison in Fig. 2(a) shows that the maximum and minimum flatwise bending moments predicted by both MOSTAS-A and -B codes are almost equal. However, MOSTAS-A results show four peaks per cycle and those of MOSTAS-B show three peaks. Measured maximum and minimum values are smaller in magnitude than those of either code. Measured data show three peaks and the amplitude of these peaks decreases at a much faster rate than that predicted by either code. This conservative nature of the calculated flatwise loads may be the result of the following factors: (1) the assumption that the structural damping of the yaw drive system is zero, (2) the differences between the actual and analytical values of tower shadow and wind shear, and (3) the nonlinear behavior of the actual yaw drive system. The first factor is probably the most significant. Some efforts to account for the damping of the yaw drive system are being made.

The edgewise load comparison in Fig. 2(b) shows that the time history of moment predicted by MOSTAS-A significantly differs from that of MOSTAS-B. The measured time history of moment is in agreement with that predicted by MOSTAS-B except for a slight difference in phase angle. The maximum and minimum moments predicted by means of MOSTAS-A are smaller than those obtained with MOSTAS-B.

Table 1 presents a comparison between measured and calculated data on the basis of maximum, minimum, steady and cyclic bending moments. These results quantify the comparisons in Fig. 2. The steady (M_y) and cyclic (ΔM_y) flatwise bending moments are defined by the following equations:

\[
\Delta M_y = \frac{1}{2} (M_{y,max} + M_{y,min})
\]  

where \( M_{y,max} \) and \( M_{y,min} \) are the extreme values of flatwise bending moments during one revolution. Similar equations apply for edgewise bending moments.

Examination of Table 1 shows that correlation between measured and calculated bending moments is highly variable. Good correlation was achieved between measured edgewise moments and MOSTAS-B predictions. All other comparisons show generally poor correlation.

To compare the measured and calculated data on the basis of harmonic content, the bending moments shown in Fig. 2 are expressed in the following Fourier Series:

\[
\Delta M = \sum_n C_n \sin(n\phi + \theta_n) \quad n = 0, 1, 2, \ldots
\]

where \( \Delta M \) is the cyclic moment load in lb-ft, \( C_n \) is the amplitude of the nth harmonic in the lb-ft, \( \psi \) is the azimuth angle of the blade, and \( \phi_n \) is the phase angle of the nth harmonic. Table 2 contains measured and calculated values of harmonic data for Data Case I. The measured amplitudes and phase angles are taken from Ref. 2 and these are averages of the bounding values. For further comparison purposes, each harmonic amplitude was normalized with respect to its cyclic load. These normalized measured and calculated values are compared in Fig. 3. The comparison shows that the measured harmonic amplitudes decrease with increasing number except the fourth and fifth harmonics in the edgewise direction and the third harmonic in the flatwise direction. The correlation between the measured and calculated harmonic amplitudes varies from very poor to very good depending upon the harmonic number.

In summary, Data Case I load comparisons were inconclusive as to the validity of MOSTAS-A and -B codes. Correlation was highly variable, with MOSTAS-B correlation being somewhat better than that of MOSTAS-A.

Blade Load Correlation for Variable Yaw Stiffness

Because of the importance of the cyclic bending moments for predicting life of blades and because of the sensitivities of the blade loads to the variations in yaw stiffness, the experimental and analytical cyclic bending moments are compared for different values of yaw stiffness. Table 3 shows the sensitivities of the blade loads to the variations in yaw stiffness in Fig. 4. The abscissa is the effective yaw stiffness which is the resultant of the torsional stiffnesses of the blade and the yaw drive system in series. The measured median cyclic bending moments together with 16th and 84th percentiles are shown in Fig. 4. The band between the 16th and 84th percentiles approximately a ±lcr band and contains the loads for 68 percent of the rotor revolutions.
The comparison of cyclic flatwise bending moments in Fig. 4(a) shows that both the MOSTAS-A and -B calculated loads are generally larger than the measured loads. MOSTAS-B predicts dynamic load magnifications whenever a nonrotating system frequency is close to an even integer multiple of the rotor rotational frequency. These magnifications in loads should be present because the entire wind turbine system as observed in the nonrotating coordinate system is subjected to zeroth, second, fourth, and sixth harmonic loads generated by the rotor. In particular, the magnification predicted by MOSTAS-B due to 2/rev resonance involving predominantly yaw motion is in good agreement with the magnification observed in the Mod-0 wind turbine with a single yaw drive and a dual yaw drive without preload. Although the flatwise loads predicted by MOSTAS-A for single yaw and dual yaw drive stiffnesses are higher than those of experiment, the load variation with yaw stiffness close to these cases is not in agreement with measured values. Also, the MOSTAS-A code is unable to predict expected dynamic load amplifications when the nonrotating system frequencies are 4/rev and 6/rev. The MOSTAS-B code does predict these resonances.

The comparison of edgewise bending moments in Fig. 4(b) shows that both MOSTAS-A and -B code values are in agreement with the measured values for the free yaw, preloaded dual yaw, and fixed yaw cases in which the system is free from resonance. The edgewise moments predicted using the MOSTAS-A code for the single yaw drive and the dual yaw drive without preload are not in agreement with measured values. MOSTAS-B loads, however, are in good agreement with measured loads for these yaw stiffnesses near the 2/rev resonance. The lack of correlation between measured and MOSTAS-A cyclic flatwise and edgewise bending moments at or close to the 2/rev resonance clearly indicates deficiencies in this version of the code.

Evaluation of Codes for Dynamic Load Predictions

Based on the comparisons in the preceding sections, it is inferred that the MOSTAS-A code, which uses an approximate method (time-averaged coefficients) in conjunction with a multiblade coordinate transformation is inadequate for predicting dynamic load amplifications in two-bladed rotors. The MOSTAS-B code, which also uses the multiblade coordinate transformation but accounts for periodic coefficients, predicts dynamic amplifications in agreement with measured values. Comparison of the two codes and measured data on the basis of harmonic amplitudes is inconclusive.

The apparent cause of the poor performance of the MOSTAS-A code is the time-averaged coefficient approximation, which was introduced so that eigenanalysis could be used to solve the system equations of motion. The multiblade coordinate transformation, on the other hand, appears to be valid since it is also used in the MOSTAS-B code which was found to yield valid load predictions. In order to test these two hypotheses—that the time-averaged coefficient approximation is invalid for two-bladed rotors and that the multiblade transformation is valid—a study was conducted by means of a hypothetical two-bladed wind turbine model with three degrees of freedom. Details of this study are given in Appendix B.

As shown in Appendix B, calculation of system frequencies by means of accepted Floquet theory\(^7,9,10,13\) is unaffected by the multiblade transformation. However, the time-averaged coefficient approximation which is used in the MOSTAS-A code alters system frequencies so that they do not agree with the exact Floquet frequencies. In particular, a condition of "ground resonance" in which two system frequencies are equal was predicted by the Floquet theory before and after applying the multiblade coordinate transformation but not by the approximate method. Thus, the hypothetical model study supports both hypotheses: (1) the multiblade coordinate transformation for two-bladed rotors is valid, and (2) the time-averaged coefficient approximation which is used in the MOSTAS-A code is invalid.

Conclusions

An investigation was performed to evaluate the validity of the MOSTAS-A and -B computer codes for predicting dynamic loads and instabilities in two-bladed wind turbines. This investigation was conducted with the aid of Mod-0 wind turbine data and the theoretical dynamic behavior of a hypothetical wind turbine model with three degrees of freedom. The following principal conclusions are drawn from the results obtained:

1. The MOSTAS-A code is invalid for predicting either loads or instabilities in two-bladed wind turbines.

2. The MOSTAS-B code is valid for predicting dynamic loads in two-bladed wind turbines. Good correlation between calculated and measured blade bending loads can be expected for systems like the Mod-0 wind turbine generator.

3. The cause of deficiencies in the MOSTAS-A code is the time-averaged coefficient approximation introduced to permit solution of the system equations of motion by eigenanalysis.

4. The multiblade transformation used in both codes and its constraint relation do not affect system frequencies and can be used for analyzing two-bladed rotors.

Appendix A

Component Models of Mod-0 Wind Turbine

For the purpose of analysis, the Mod-0 wind turbine is divided into five main components. The mathematical models for these individual components are described below.

1. Rotor model. The rotor has two metal blades, each 62.5 feet long and weighing 2000 pounds. The flexibility of each rotor blade is represented by a modal model which is defined as a series of blade mode shapes and frequencies along with a definition of mass properties. These properties are listed in Table 3. The blade aerodynamic forces are generated using "quasi-steady" blade element theory. The effects of gravity, the wind shear caused by the boundary layer of the Earth, and the tower shadow caused by rotor/tower aerodynamic interference are included. The wind shear is assumed to cause a 30 percent linear increase in wind speed.
from the lowest to the highest point in the rotor disk. The tower shadow effect is considered by
reducing the free-stream velocity in 15° sectors on either side of the tower center line. The
amount of retardation used is 50 percent of nominal wind speed for the tower with stairs and 27 percent
for tower without stairs, based on wind tunnel test data in Ref. 11.

2. Control system model. The pitch control
system model used in this study is of first order
as shown in Fig. 5(a). Also included in the con-
trol system of the model for the synchronous gen-
erator, Fig. 5(b), which is represented by a spring
and a damper. Through this model, the generator
torque is applied to the power train and the reac-
tion is applied to the pod.

3. Power train model. The power train model is
composed of a series of one-degree of freedom
models, each representing a flexible shaft with
rigid pinion and main gears at its ends. A sche-
matic of the power train model of Mod-0 is shown in
Fig. 6 and the properties of various components are
listed in Table 4.

4. Pod model. The pod model is essentially an
interfacing device for the other wind turbine com-
ponents. It is assumed to be an elastic body with
a concentrated mass. The elastic pod model is made
up of three beam elements, as shown in Fig. 7, and
its mass is concentrated at grid point 2. The mass
properties are given in Table 5(a). The symmetric
stiffness matrix \( K_p \) of this model (of order
24x24) was generated using standard engineering
beam elements. The nonzero matrix elements on the
diagonal and in the upper triangle are listed in
Table 5(b). This stiffness matrix is compatible
with an ordered vector (24x1) of pod grid point de-
flections resolved to pod inertial axes, shown in
Fig. 7. The first six elements of the deflection
vector represent three translations and three rota-
tions for grid point 1, the next six for grid point
2, and so on. The pod also includes the yaw drive
system which is represented by concentrated springs.
The torsional stiffness of the yaw drive system is
the major structural parameter which was varied
during this study. The stiffness values used in
the analytical calculations are listed in
Table 5(c). The Mod-0 wind turbine yaw drive
stiffness for the data cases addressed herein are
given in Table 5(d).

5. Tower. The tower is represented by a series
of mode shapes and frequencies along with a defin-
tion of its mass properties. The model properties
of the tower were generated using the finite ele-
ment structural analysis program NASTRAN. In cal-
culating the modes and frequencies of the tower as
an isolated component, a concentrated mass and mass
moment of inertia were placed at the top of the
tower to approximate the mass properties of the
pod, rotor, power train, and generator system.

The development of the equations of motion for
this model is a straightforward application of
Hamilton's principle. Without the derivation de-
tails, these equations are as follows:

\[
\begin{align*}
M_{t}q'' + K_{t}q + S(q_{1}, q_{2}, q_{3}) = 0 \\
I_{t_{1}}q''_{1} + K_{t}q_{1} + S_{t_{1}}q_{1} = 0 \\
I_{t_{2}}q''_{2} + K_{t}q_{2} = S_{t_{2}}q_{2} = 0
\end{align*}
\]  

(B1)

where

\[
\begin{align*}
M & = \int_{0}^{R} mdr \\
S & = \int_{0}^{R} mrdr \\
I & = \int_{0}^{R} mr^2dr \\
M_t & = M_e + 2M
\end{align*}
\]  

(B2)

and \( M_e \) is the effective mass in the lateral di-
rection which includes both the tower and the pod.

For convenience, the above equations are non-
dimensionalized and expressed in the state vector
form

\[
[F](u') - [Q](u) = 0
\]  

(B3)

where

\[
\begin{bmatrix}
1 & 0 & 0 & 0 & 0 & 0 \\
0 & 1 & 0 & \frac{M_{R}}{I_{R}} \cos \theta & 0 & \frac{M_{R}}{I_{R}} \sin \theta \\
0 & 0 & 1 & 0 & 0 & 0 \\
0 & 0 & 0 & 1 & 0 & 0 \\
0 & \frac{M_{R}}{I_{R}} \cos \theta & 0 & 1 & 0 & 0 \\
0 & 0 & 0 & 0 & 1 & 0
\end{bmatrix}
\]  

Appendix B

Hypothetical Three-Degree Freedom Model

The purpose of the hypothetical model, as
stated earlier, is to assess the validity of the
multiblade coordinate transformation for two-bladed
rotors and the associated time-averaged coefficient
approximation (approximate method) which is used in
MOSTAS-A code. To this end, a very simple model
with two blades is considered, in order, to mini-

mize the complexity associated with the Floquet-

Liapunov theory which will be used to solve the

equations of motion with periodic coefficients.

The aerodynamic and gravitational forces are not in-
cluded. The degrees of freedom of this model are
the tower lateral motion and blade lead-lag motion.
The tower is represented by an "equivalent" mass and
and a linear spring, and each blade is assumed to be
rigid. The flexibility of the blade in the lead-lag
direction is concentrated at the hinge which is as-
sumed to be on the axis of rotation. A schematic of
this model is shown in Fig. 8.

The development of the equations of motion for
this model is a straightforward application of
Hamilton's principle. Without the derivation de-
tails, these equations are as follows:

\[
M_{t}q'' + K_{t}q + S(q_{1}, q_{2}, q_{3}) = 0 \\
I_{t_{1}}q''_{1} + K_{t}q_{1} + S_{t_{1}}q_{1} = 0 \\
I_{t_{2}}q''_{2} + K_{t}q_{2} = S_{t_{2}}q_{2} = 0
\]  

(B1)

where

\[
\begin{align*}
M & = \int_{0}^{R} mdr \\
S & = \int_{0}^{R} mrdr \\
I & = \int_{0}^{R} mr^2dr \\
M_t & = M_e + 2M
\end{align*}
\]  

(B2)

and \( M_e \) is the effective mass in the lateral di-
rection which includes both the tower and the pod.

For convenience, the above equations are non-
dimensionalized and expressed in the state vector
form

\[
[F](u') - [Q](u) = 0
\]  

(B3)

where

\[
\begin{bmatrix}
1 & 0 & 0 & 0 & 0 & 0 \\
0 & 1 & 0 & \frac{M_{R}}{I_{R}} \cos \theta & 0 & \frac{M_{R}}{I_{R}} \sin \theta \\
0 & 0 & 1 & 0 & 0 & 0 \\
0 & 0 & 0 & 1 & 0 & 0 \\
0 & \frac{M_{R}}{I_{R}} \cos \theta & 0 & 1 & 0 & 0 \\
0 & 0 & 0 & 0 & 1 & 0
\end{bmatrix}
\]
The multiblade coordinate transformation for two-bladed rotors was developed in Ref. 5 and it is given by the relation

$$a_1 \cos \psi + b_1 \cos \psi = 0$$  \hspace{1cm} (B6)

Combining the Eqs. (B3), (B4), and (B5), the resulting equations in the multiblade coordinates can be obtained and these are

$$[B][\xi'] = [0]$$  \hspace{1cm} (B7)

where

$$[\xi'] = [u_1 \; u_2 \; c_0 \; c_0 - a_1 \; -b_1]^T$$

$$[A] = \left[ \begin{array}{cccccc} 0 & 1 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & \frac{v}{2} \cos \phi & \frac{v}{2} \sin \phi & 1 + \cos \phi \\ 0 & 0 & 1 & 0 & 0 & 0 \\ 0 & 0 & 0 & 1 & 0 & 0 \\ 0 & 0 & 0 & \frac{v}{2} \cos \phi & 1 + \cos \phi & 0 \end{array} \right]$$

$$[\xi] = \left[ \begin{array}{cccccc} 0 & 1 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & \frac{v}{2} \cos \phi & \frac{v}{2} \sin \phi & 1 + \cos \phi \\ 0 & 0 & 1 & 0 & 0 & 0 \\ 0 & 0 & 0 & 1 & 0 & 0 \\ 0 & 0 & 0 & \frac{v}{2} \cos \phi & 1 + \cos \phi & 0 \end{array} \right]$$

$$[B] = \left[ \begin{array}{cccccc} 0 & 1 & 0 & 0 & 0 & 0 \\ 0 & 0 & 0 & \frac{v}{2} \cos \phi & \frac{v}{2} \sin \phi & 1 + \cos \phi \\ 0 & 0 & 1 & 0 & 0 & 0 \\ 0 & 0 & 0 & 1 & 0 & 0 \\ 0 & 0 & 0 & \frac{v}{2} \cos \phi & 1 + \cos \phi & 0 \end{array} \right]$$

The tower motion in Eqs. (B3) and (B7) is in the fixed-coordinate system, and the blade motions are in the rotating-coordinate system in Eq. (B3) and in the fixed-coordinate system in Eq. (B7). If the multiblade coordinate transformation is valid, the system frequencies obtained from Eqs. (B3) and (B7) must be equal when all the frequencies are expressed in either the fixed or rotating-coordinate system.

To check this equality in frequencies, Eqs. (B3) and (B7) were solved using the Floquet-Liapunov theory for various values of rotor speed. Since the frequencies obtained from this theory are indeterminate, one has to add an integer multiple of the basic frequency to each frequency obtained from the Floquet Transition Matrix. Thus, the frequencies of Eq. (B3) and the frequencies of the Floquet Transition Matrix of Eq. (B3) are related by the equation

$$\omega_4 = \omega_k + k \quad i = 1, 2, 3, \ldots$$  \hspace{1cm} (B9)

Where $\omega_1$, $\omega_2$, and $\omega_3$ are the rotor collective, the rotor cyclic, and the tower frequencies, respectively; $\omega_k$ are the corresponding frequencies of the Floquet Transition Matrix. The basic frequency for Eq. (B3) is $1/\text{rev}$. The rotor frequencies in Eq. (B9) are in the rotating-coordinate system. For a later comparison, these rotor frequencies are expressed in the fixed-coordinate system and are tabulated together with the tower frequency in Table 7. It should be mentioned the system frequencies of Eq. (B3) are in agreement with the results presented in Ref. 13.

The frequencies of Eq. (B7) and the frequencies of the Floquet Transition Matrix of Eq. (B7) are related by the equation

$$\omega_4 = \omega_k + 2k \quad i = 1, 2, 3, \ldots$$  \hspace{1cm} (B10)

The basic frequency for Eq. (B7) is $2/\text{rev}$. The frequencies $\omega_1$, $\omega_2$, and $\omega_3$ of Eq. (B7) are in the fixed-coordinate system. These are also included in Table 7.

Comparison of the frequencies of Eqs. (B3) and (B7) in Table 7 shows that the multiblade coordinate transformation does not effect the frequencies. Hence, the transformation can be used for two-bladed rotors.

To check the validity of the time-averaged coefficient approximation used in MOSTAS-A code, Eq. (B7) after approximating the periodic coefficients in Eq. (B8) was solved by a standard eigenanalysis method. The resulting frequencies are also tabulated in Table 7 under the heading "Approximate method."
in the rotational speed ratio range in which the agreement between the Floquet and approximate method frequencies is poor. These observations clearly suggest that the approximate method which is used in MOSTAS-A is not adequate to predict either the coupled frequencies or the possibility of ground resonance phenomena and hence any other dynamic instabilities.

References


TABLE 1. - COMPARISON OF MEASURED AND CALCULATED BLADE LOADS FOR DATA CASE I

(a) Flatwise loads

<table>
<thead>
<tr>
<th>Component</th>
<th>Bending moment, ft-lb</th>
<th>Measured</th>
<th>MOSTAS-A</th>
<th>MOSTAS-B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Max</td>
<td>127 500</td>
<td>161 200</td>
<td>153 000</td>
<td></td>
</tr>
<tr>
<td>Min</td>
<td>-2 500</td>
<td>-46 000</td>
<td>-42 000</td>
<td></td>
</tr>
<tr>
<td>Steady</td>
<td>62 500</td>
<td>57 600</td>
<td>55 500</td>
<td></td>
</tr>
<tr>
<td>Cyclic</td>
<td>±65 000</td>
<td>±103 600</td>
<td>±97 500</td>
<td></td>
</tr>
</tbody>
</table>

(b) Edgewise loads

<table>
<thead>
<tr>
<th>Component</th>
<th>Bending moment, ft-lb</th>
<th>Measured</th>
<th>MOSTAS-A</th>
<th>MOSTAS-B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Max</td>
<td>34 500</td>
<td>19 700</td>
<td>34 000</td>
<td></td>
</tr>
<tr>
<td>Min</td>
<td>-76 500</td>
<td>-54 500</td>
<td>-81 800</td>
<td></td>
</tr>
<tr>
<td>Steady</td>
<td>-21 000</td>
<td>-17 400</td>
<td>23 900</td>
<td></td>
</tr>
<tr>
<td>Cyclic</td>
<td>±55 500</td>
<td>±37 100</td>
<td>±57 900</td>
<td></td>
</tr>
</tbody>
</table>

TABLE 2. - HARMONIC CONTENT OF DATA CAST I BENDING LOADS AT STATION 40 (5% SPAN)

(a) Flatwise bending moment

<table>
<thead>
<tr>
<th>Harmonic number</th>
<th>Experimental</th>
<th>MOSTAS-A</th>
<th>MOSTAS-B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Amp, ft-lb</td>
<td>Phase, deg</td>
<td>Amp, ft-lb</td>
<td>Phase, deg</td>
</tr>
<tr>
<td>0</td>
<td>35 400</td>
<td>0</td>
<td>37 490</td>
</tr>
<tr>
<td>1</td>
<td>31 200</td>
<td>24</td>
<td>35 920</td>
</tr>
<tr>
<td>2</td>
<td>25 700</td>
<td>23</td>
<td>17 240</td>
</tr>
<tr>
<td>3</td>
<td>17 400</td>
<td>-38</td>
<td>36 250</td>
</tr>
<tr>
<td>4</td>
<td>7 100</td>
<td>-70</td>
<td>9 848</td>
</tr>
<tr>
<td>5</td>
<td>7 800</td>
<td>-113</td>
<td>50 300</td>
</tr>
<tr>
<td>6</td>
<td>3 000</td>
<td>-126</td>
<td>1 649</td>
</tr>
</tbody>
</table>

(b) Edgewise bending moment

<table>
<thead>
<tr>
<th>Harmonic number</th>
<th>Experimental</th>
<th>MOSTAS-A</th>
<th>MOSTAS-B</th>
</tr>
</thead>
<tbody>
<tr>
<td>Amp, ft-lb</td>
<td>Phase, deg</td>
<td>Amp, ft-lb</td>
<td>Phase, deg</td>
</tr>
<tr>
<td>0</td>
<td>-20 900</td>
<td>-16 880</td>
<td>0</td>
</tr>
<tr>
<td>1</td>
<td>42 500</td>
<td>-2</td>
<td>36 790</td>
</tr>
<tr>
<td>2</td>
<td>5 200</td>
<td>160</td>
<td>2 882</td>
</tr>
<tr>
<td>3</td>
<td>11 600</td>
<td>-12</td>
<td>8 196</td>
</tr>
<tr>
<td>4</td>
<td>2 400</td>
<td>144</td>
<td>2 186</td>
</tr>
<tr>
<td>5</td>
<td>13 800</td>
<td>109</td>
<td>1 505</td>
</tr>
<tr>
<td>6</td>
<td>2 200</td>
<td>-150</td>
<td>1 967</td>
</tr>
</tbody>
</table>
### TABLE 3. - ROTOR BLADE PROPERTIES

<table>
<thead>
<tr>
<th>Spanwise location, ft</th>
<th>Blade chord, ft</th>
<th>Blade twist, rad</th>
<th>Distributed mass, slug/ft</th>
<th>Edgewise deflection, ft/rad</th>
<th>Flatwise deflection, ft/rad</th>
<th>Edgewise deflection, ft/rad</th>
<th>Flatwise deflection, ft/rad</th>
<th>Frequency, rps</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td></td>
</tr>
<tr>
<td>3.33</td>
<td>4.0</td>
<td>.556</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>6.75</td>
<td>4.5</td>
<td>.556</td>
<td>1.4593</td>
<td>.0218</td>
<td>-.0988</td>
<td>-.0415</td>
<td>-.0064</td>
<td></td>
</tr>
<tr>
<td>15.63</td>
<td>4.5</td>
<td>.261</td>
<td>.8627</td>
<td>.1914</td>
<td>-.7777</td>
<td>-.0497</td>
<td></td>
<td></td>
</tr>
<tr>
<td>25.00</td>
<td>3.925</td>
<td>.119</td>
<td>1.1071</td>
<td>.5924</td>
<td>-.4.824</td>
<td>-.6.3133</td>
<td></td>
<td></td>
</tr>
<tr>
<td>30.83</td>
<td>3.558</td>
<td>.0715</td>
<td>.9678</td>
<td>.9457</td>
<td>-4.1333</td>
<td>-6.6614</td>
<td></td>
<td></td>
</tr>
<tr>
<td>37.50</td>
<td>3.138</td>
<td>.0346</td>
<td>.8087</td>
<td>1.4202</td>
<td>-6.7544</td>
<td>-14.1638</td>
<td></td>
<td></td>
</tr>
<tr>
<td>46.88</td>
<td>2.547</td>
<td>0</td>
<td>.6104</td>
<td>2.1844</td>
<td>-11.7445</td>
<td>-21.5842</td>
<td>-3.4899</td>
<td></td>
</tr>
<tr>
<td>50.00</td>
<td>2.35</td>
<td>-.0087</td>
<td>.5778</td>
<td>2.4575</td>
<td>-13.8582</td>
<td>-24.3409</td>
<td>-4.4038</td>
<td></td>
</tr>
<tr>
<td>56.25</td>
<td>1.956</td>
<td>-.0233</td>
<td>.3139</td>
<td>3.0171</td>
<td>-18.8374</td>
<td>-30.2452</td>
<td>-6.8061</td>
<td></td>
</tr>
<tr>
<td>59.38</td>
<td>1.759</td>
<td>-.0294</td>
<td>.2961</td>
<td>3.2928</td>
<td>-21.8434</td>
<td>-33.3369</td>
<td>-8.4313</td>
<td></td>
</tr>
<tr>
<td>62.50</td>
<td>1.563</td>
<td>-.0349</td>
<td>.2664</td>
<td>3.5673</td>
<td>-24.9466</td>
<td>-36.457</td>
<td>-10.1432</td>
<td></td>
</tr>
</tbody>
</table>

### TABLE 4. - POWER TRAIN PROPERTIES

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Values</th>
</tr>
</thead>
<tbody>
<tr>
<td>Element no. J, slug-ft^2</td>
<td>1 615.8</td>
</tr>
<tr>
<td>K, ft-lb/rad</td>
<td>9.8×10^6</td>
</tr>
<tr>
<td>B, ft-lb sec/rad</td>
<td>388</td>
</tr>
<tr>
<td>C, ft-lb sec/rad</td>
<td>766</td>
</tr>
<tr>
<td></td>
<td>2 938.4</td>
</tr>
<tr>
<td></td>
<td>9.8×10^6</td>
</tr>
<tr>
<td></td>
<td>480</td>
</tr>
<tr>
<td></td>
<td>960</td>
</tr>
<tr>
<td></td>
<td>3 1.22</td>
</tr>
<tr>
<td></td>
<td>5.55×10^4</td>
</tr>
<tr>
<td></td>
<td>1.30</td>
</tr>
<tr>
<td></td>
<td>2.6</td>
</tr>
<tr>
<td></td>
<td>4 1.408</td>
</tr>
<tr>
<td></td>
<td>2.36×10^4</td>
</tr>
<tr>
<td></td>
<td>0.91</td>
</tr>
<tr>
<td></td>
<td>1.82</td>
</tr>
</tbody>
</table>
TABLE 5. - POD PROPERTIES FOR MOD-0 WIND TURBINE

(a) Pod mass and inertias

<table>
<thead>
<tr>
<th>Mass, slug</th>
<th>$I_{xx}$, slug-ft$^2$</th>
<th>$I_{yy}$, slug-ft$^2$</th>
<th>$I_{zz}$, slug-ft$^2$</th>
</tr>
</thead>
<tbody>
<tr>
<td>1118</td>
<td>5000</td>
<td>78600</td>
<td>78600</td>
</tr>
</tbody>
</table>

(b) Nonzero values of symmetric pod stiffness matrix

<table>
<thead>
<tr>
<th>Value</th>
<th>Matrix position - row, column</th>
</tr>
</thead>
<tbody>
<tr>
<td>$-1.2 \times 10^6$</td>
<td>2,8 3,9 8,14 9,15</td>
</tr>
<tr>
<td>$1.2 \times 10^6$</td>
<td>2,2 3,3 14,14 15,15</td>
</tr>
<tr>
<td>$-6.0 \times 10^8$</td>
<td>3,5 3,11 6,8 9,17</td>
</tr>
<tr>
<td>$6.0 \times 10^8$</td>
<td>6,2 5,9 8,18 11,15 15,17 14,18</td>
</tr>
<tr>
<td>$-7.5 \times 10^8$</td>
<td>7,19 8,20</td>
</tr>
<tr>
<td>$7.5 \times 10^8$</td>
<td>19,19 20,20</td>
</tr>
<tr>
<td>$9.9 \times 10^8$</td>
<td>8,8</td>
</tr>
<tr>
<td>$-1.0 \times 10^9$</td>
<td>1,7 9,21</td>
</tr>
<tr>
<td>$1.0 \times 10^9$</td>
<td>1,1 13,13 21,21</td>
</tr>
<tr>
<td>$1.24 \times 10^9$</td>
<td>9,9</td>
</tr>
<tr>
<td>$-1.5 \times 10^9$</td>
<td>8,10 8,22 11,19 19,23</td>
</tr>
<tr>
<td>$1.5 \times 10^9$</td>
<td>7,11 7,23 10,20 20,22</td>
</tr>
<tr>
<td>$2.0 \times 10^9$</td>
<td>5,11 6,12 10,22 11,17</td>
</tr>
<tr>
<td>$2.75 \times 10^9$</td>
<td>7,7</td>
</tr>
<tr>
<td>$4.0 \times 10^9$</td>
<td>5,5 6,6 17,17 18,18</td>
</tr>
<tr>
<td>$-1.0 \times 10^{10}$</td>
<td>4,10 7,13 10,16 12,24</td>
</tr>
<tr>
<td>$1.0 \times 10^{10}$</td>
<td>4,4 16,16</td>
</tr>
<tr>
<td>$1.2 \times 10^{10}$</td>
<td>11,11</td>
</tr>
<tr>
<td>$1.8 \times 10^{10}$</td>
<td>12,12</td>
</tr>
<tr>
<td>$2.4 \times 10^{10}$</td>
<td>10,10</td>
</tr>
</tbody>
</table>

(c) Yaw drive system stiffnesses

| Shear and compression | 1.0 $\times 10^8$ lb/ft |
| Bending              | 1.0 $\times 10^8$ ft-lb/rad |
| Torsional (Yaw)      | 0-1.0 $\times 10^{12}$ ft-lb/rad |

(d) Yaw drive stiffnesses for experimental data cases

<table>
<thead>
<tr>
<th>Yaw drive configuration</th>
<th>Free</th>
<th>Single</th>
<th>Dual (no preload)</th>
<th>Dual (preload)</th>
<th>Fixed</th>
</tr>
</thead>
<tbody>
<tr>
<td>Stiffness, ft-lb/rad</td>
<td>0.0</td>
<td>7.91 $\times 10^6$</td>
<td>15.81 $\times 10^6$</td>
<td>22.35 $\times 10^6$</td>
<td>1.0 $\times 10^{12}$</td>
</tr>
<tr>
<td>$^a$30 000 lb-in.</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>
### Table 6. - Tower Properties

<table>
<thead>
<tr>
<th>Height, ft</th>
<th>Mass, slug</th>
<th>Torsional inertia, slug-ft²</th>
<th>Fore/aft deflection, ft</th>
<th>Pitch rotation, rad</th>
<th>Lateral deflection, ft</th>
<th>Roll rotation, rad</th>
<th>Yaw rotation, rad</th>
</tr>
</thead>
<tbody>
<tr>
<td>0</td>
<td>186.6</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
<td>0</td>
</tr>
<tr>
<td>21.</td>
<td>330.0</td>
<td>0</td>
<td>.0241</td>
<td>-.0022</td>
<td>.0245</td>
<td>.00224</td>
<td>.0898</td>
</tr>
<tr>
<td>38.</td>
<td>266.18</td>
<td>66100</td>
<td>.0901</td>
<td>-.00542</td>
<td>.0916</td>
<td>.00551</td>
<td>.261</td>
</tr>
<tr>
<td>54.</td>
<td>220.96</td>
<td>23800</td>
<td>.216</td>
<td>-.0101</td>
<td>.219</td>
<td>.0102</td>
<td>.347</td>
</tr>
<tr>
<td>68.</td>
<td>177.2</td>
<td>13200</td>
<td>.394</td>
<td>-.0149</td>
<td>.398</td>
<td>.0150</td>
<td>.460</td>
</tr>
<tr>
<td>80.92</td>
<td>203.26</td>
<td>7660</td>
<td>.623</td>
<td>-.0201</td>
<td>.628</td>
<td>.0200</td>
<td>.644</td>
</tr>
<tr>
<td>93</td>
<td>160.03</td>
<td>5900</td>
<td>.905</td>
<td>-.0258</td>
<td>.907</td>
<td>.0252</td>
<td>.916</td>
</tr>
<tr>
<td>96.67</td>
<td>35.78</td>
<td>2480</td>
<td>1.0</td>
<td>-.0259</td>
<td>1.0</td>
<td>.0254</td>
<td>1.0</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Frequency, Hz</th>
<th>2.18</th>
<th>2.22</th>
<th>3.75</th>
</tr>
</thead>
<tbody>
<tr>
<td>Generalized mass</td>
<td>1483 slugs</td>
<td>1483 slugs</td>
<td>173 200 slug-ft²</td>
</tr>
<tr>
<td>Generalized stiffness</td>
<td>$0.2782 \times 10^6$ lb/ft</td>
<td>$0.2798 \times 10^6$ lb/ft</td>
<td>$96.15 \times 10^6$ ft-lb/rad</td>
</tr>
</tbody>
</table>
# Table 7: Comparison of Frequencies of Floquet Theory and Approximate Method for Hypothetical Model

<table>
<thead>
<tr>
<th>Rotational speed $\Omega/\omega_c$</th>
<th>Frequencies from Floquet theory</th>
<th>Approximate method (Eq. (B7) with time-averaged coefficients)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>$\omega_1/\omega_c$</td>
<td>$\omega_2/\omega_c$</td>
</tr>
<tr>
<td>0.2</td>
<td>1.00</td>
<td>0.83</td>
</tr>
<tr>
<td>.4</td>
<td>.70</td>
<td>0.94</td>
</tr>
<tr>
<td>.6</td>
<td>.53</td>
<td>.92</td>
</tr>
<tr>
<td>.8</td>
<td>.35</td>
<td>.92</td>
</tr>
<tr>
<td>1.0</td>
<td>.18</td>
<td>.92</td>
</tr>
<tr>
<td>1.2</td>
<td>.01</td>
<td>.91</td>
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<td>1.4</td>
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<td>.91</td>
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<td>1.01</td>
<td>1.01</td>
</tr>
<tr>
<td>2.8</td>
<td>1.20</td>
<td>0.96</td>
</tr>
<tr>
<td>3.0</td>
<td>1.36</td>
<td>0.94</td>
</tr>
</tbody>
</table>
Figure 1. - DOE/NASA 100 kW Mod-0 wind turbine (formally ERDA/NASA).
Figure 2. - Comparison of experimental and analytical bending moment time histories for single yaw case (at 5% blade span).
Figure 3. - Comparison of measured and calculated harmonic contents of moment load cycles.
84 PERCENTILE MEASURED
MEDIAN
16 PERCENTILE
MOSTAS-A
MOSTAS-B

YAW DRIVE CONFIGURATION

a  FREE
b  SINGLE
c  DUAL, NO PRELOAD
d  DUAL, PRELOAD TO 30 000 lb-in.
e  FIXED TO TOWER

Figure 4. - Comparison of experimental and analytical cyclic bending moment for the Mod-0 wind turbine (at 5% blade span).
REFERENCE SPEED

ROTOR SPEED

\[ K_p + \frac{K_r}{s} \]

\[ \frac{1}{1 + ts} \]

BLADE PITCH ANGLE

CONTROLLER ACTUATOR

PROPORTIONAL GAIN, \( K_p = 0.0 \)
INTEGRAL GAIN, \( K_r = 0.03 \) sec\(^2\)
TIME CONSTANT, \( \tau = 100.0 \) sec\(^{-1}\)
LAPLACE VARIABLE, \( s \)

(a) PITCH CONTROL SCHEMATIC.

GENERATOR DISPLACEMENT

\[ K_g \]

GENERATOR SPEED

\[ C_g \]

EQUIVALENT STIFFNESS, \( K_g = 1260 \) ft-lb/rad
EQUIVALENT DAMPING, \( C_g = 20 \) ft-lb sec/rad

(b) GENERATOR SCHEMATIC.

Figure 5. - Control system model of Mod-0 wind turbine.

Figure 6. - Schematic for power train model of Mod-0 wind turbine.
Figure 7. - Schematic for pod model of Mod-0 wind turbine.

Figure 8. - Hypothetical three-degree of freedom model (q is tower lateral motion, \( \zeta_1 \) and \( \zeta_2 \) are lead-lag motions of blades 1 and 2, respectively).
Figure 9. - Variation of frequencies with rotational speed of a three-degree of freedom hypothetical model - tower lateral to lead-lag frequency ratio, $\omega_1/\omega_2 = 0.924$, $S/M_2R = 0.0693$, $SR/I = 1.84$. 

---

**FLOQUET THEORY**

**APPROXIMATE METHOD**

1. $\omega_1/\omega_2$ ROTOR COLLECTIVE MODE
2. $\omega_2/\omega_3$ ROTOR CYCLIC MODE
3. $\omega_3/\omega_2$ TOWER LATERAL MODE

**SYSTEM FREQUENCIES, $\omega_j/\omega_2$**

**ROTATIONAL SPEED, $\Omega/\omega_2$**
**EVALUATION OF MOSTAS COMPUTER CODE FOR PREDICTING DYNAMIC LOADS IN TWO-BLADED WIND TURBINES**

K. R. V. Kaza, The University of Toledo; and D. C. Janetzke and T. L. Sullivan, Lewis Research Center

National Aeronautics and Space Administration
Lewis Research Center
Cleveland, Ohio 44135

Prepared under Interagency Agreement E(49-26)-1028. To be presented at AIAA/ASME/ASCE/AHS Twentieth Structures, Structural Dynamics, and Materials Conference, St. Louis, Missouri, April 4-6, 1979.

Calculated dynamic blade loads are compared with measured loads over a range of yaw stiffnesses of the DOE/NASA Mod-0 wind turbine to evaluate the performance of two versions of the MOSTAS computer code. The first version uses a time-averaged coefficient approximation in conjunction with a multiblade coordinate transformation for two-bladed rotors to solve the equations of motion by standard eigenanalysis. The results obtained with this approximate analysis do not agree with dynamic blade load amplifications at or close to resonance conditions. The results of the second version, which accounts for periodic coefficients while solving the equations by a time history integration, compare well with the measured data. To explain the deficiencies of the first version and to examine the validity of the transformation, an investigation was made with the aid of a hypothetical three-degree of freedom dynamic model. The exact equations of motion of this model were solved using the Floquet-Lipunov method both before and after applying the transformation. Next, the equations with time-averaged coefficients after applying the transformation were solved by standard eigenanalysis. It was found that the transformation is valid but the associated time-averaged coefficient approximation is inadequate for dynamic analysis of two-bladed rotors.