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A STUDY OF DYNAMIC ENERGY EQUATIONS FOR STIRLING CYCLE ANALYSIS

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Abstract

This report covers an analytical and computer study of the dynamic energy equations that describe the physical phenomena that occurs in a Stirling cycle engine. The basic problem is set up in terms of a set of hyperbolic partial differential equations. The characteristic lines are determined. The equations are then transformed to ordinary differential equations that are valid along characteristic lines. Computer programs to solve the differential equations and to plot pertinent factors are described.
# Table of Contents

INTRODUCTION ........................................... 1
PREVIOUS WORK IN THE FIELD .......................... 1
THE PHYSICAL PHENOMENA ............................... 2
ENGINEERING APPROACH TO THE PROBLEM .............. 3
INNOVATIONS IN THIS STUDY ......................... 4
THE BASIC EQUATIONS .................................. 6
AN ANALYTICAL APPROXIMATION FOR THE GAS VELOCITY AND ITS DERIVATIVE WITH RESPECT TO X ...... 8
CLASSIFICATION OF THE PARTIAL DIFFERENTIAL EQUATIONS .......... 14
DERIVATION OF DIFFERENTIAL EQUATIONS ALONG THE CHARACTERISTICS .......... 16
THE COMPUTER PROGRAM ................................ 18
The MAIN Program of CDEE ............................ 19
The CHIC Subroutine ................................... 21
The REGEN Subroutine ................................. 22
The RKF45 Runge-Kutta Integration Program .......... 22
DEEPP, a Plotting Program ............................. 23
Computational Parameters ............................. 24
RESULTS .................................................. 26
Effects of Changed Operating Conditions .............. 36
Suggested Extensions and Modifications of this Research .......... 36
NOMENCLATURE ......................................... 39
REFERENCES ............................................ 40
INTRODUCTION

The dynamic energy equations treated in this report describe the energy conversion phenomena that occurs in a Stirling cycle engine. Analytical and numerical techniques that are somewhat different from those used by previous investigators have been applied. The problem is rather complex in that it involves the non-steady oscillatory flow with compression and expansion of a gas in a heater, regenerator and cooler configuration. The basic problem for this study has been an analytical and numerical description of the energy conversion in a Stirling cycle engine by means of Dynamic Energy Equations, and a definition of the temperature, density and pressure as these variables change with time and with position during the cyclic operation of the machine.

PREVIOUS WORK IN THE FIELD

There is an extensive body of literature in the field of Stirling cycle machine analysis and design. Only a few of the basic references are listed in this paper. Walker\textsuperscript{1} is a standard basic reference. Martini\textsuperscript{2} provides a concise Stirling cycle engine design manual. Finkelstein\textsuperscript{3}, Urieli\textsuperscript{4}, Martini\textsuperscript{5}, Tew, Jeffries and Miao\textsuperscript{6}, Tew\textsuperscript{7}, and Martini\textsuperscript{8} present various analytical and computer approaches. Rios\textsuperscript{9}, Urieli\textsuperscript{10}, and Kirkley\textsuperscript{11} are Ph.D. thesis on various aspects of the Stirling cycle. Larson\textsuperscript{12} and Larson\textsuperscript{13} cover some of the analytical concepts and computation techniques discussed in this report. Lorenzo and Daniele\textsuperscript{14} presents aspects of Stirling engine performance and control. The above references include ideal Schmidt cycle analysis, lumped control volume analysis, regenerator effectiveness studies, nodal analysis, and general thermodynamic studies. The authors cited have done a great deal
of Stirling cycle work and have written many other papers. Some of the cited references contain extensive bibliographies. The other references listed present mathematical, physical and computational information that is pertinent to this study. These latter references are cited at appropriate points in following pages of this report.

THE PHYSICAL PHENOMENA

The working gas in a Stirling cycle engine is sealed between a compression piston and an expansion piston. The gas oscillates through a heater, a regenerator and a cooler as the pistons reciprocate. In Stirling machines the expansion piston reciprocates with a phase difference from the compression piston so the gas is periodically compressed and expanded. Heating and cooling is provided so that power is produced from heat in an engine configuration (or heat energy produced from work for the heat pump configuration). The gas flow region for a typical configuration is illustrated schematically in Figure 1. The regenerator is a passive unit cyclically absorbing heat from, and releasing heat to, the working gas. The gas flow is driven by the expansion and compression pistons which move with an approximate sinusoidal motion with a phase difference (usually about 90°). In this study sinusoidal motion with a phase difference of 90 degrees has been assumed, with temperatures and phase relationship typical for an engine. A change in input, temperatures, and piston phase will provide heat pump analysis.

The cyclic phenomena occurs at the frequency of engine rotation. Under the quasi steady state conditions the gas conditions will repeat
every 360° of piston motion. The gas boundary is assumed to be at the respective constant wall temperatures in the heater and cooler. In the regenerator the mesh temperature varies with time and position. The time variation is cyclic. The position variation covers the range from near the cooler temperature at one regenerator boundary to near the heater temperature at the other end.

ENGINEERING APPROACH TO THE PROBLEM

The physical phenomena that occurs in a Stirling cycle engine can be described by a set of dynamic energy equations. In a following section of this report it is shown that those Dynamic Energy Equations, a set of partial differential equations, are of the hyperbolic type. The specification and numerical solution of the descriptive equations is the object of this study.

The engineering approach to the problem includes three major aspects:

1. A mathematical description of the phenomena that occurs with the oscillation of the gas. This description includes appropriate formulation of the laws for conservation of mass, conservation of energy, conservation of momentum and the equation of state for gas. Convective energy transfer is a major factor in the problem.

2. Formulation of the differential equations and analytical expressions in a form appropriate for digital computer solution. An important aspect of the engineering approach has been to formulate expressions that describe applicable conditions with sufficient accuracy for the problem and that will result in a tractable overall problem statement.

A fourth-fifth order Runge-Kutta numerical solution technique has been adapted to solve the ordinary differential equations that result when the characteristic directions of the hyperbolic system have been determined. The computation technique includes a subroutine to compute appropriate segment lengths for the cooler, regenerator and heater. The analytical, numerical and logical techniques are discussed in following sections of this report.

INNOVATIONS IN THIS STUDY

This study includes a number of techniques which, to the author's knowledge, have not been applied previously to the analysis of Stirling cycle machines. These include the partial differential equation classification with a characteristic equation approach to the problem; treatment of cooler, regenerator and heater as connected units with selectable transition regions (instead of a more conventional lumped parameter approach); and the use of heater and cooler increments that grow at a constant ratio as distance from the regenerator increases.

The Runge-Kutta integration program (RKF45) was selected from the literature and used with minor modifications for this study. The gas velocity is defined in terms of a linear Lagrange interpolation to define its velocity between the compression and expansion pistons. This provides an analytical expression for the gas velocity as well as analytical expressions for the velocity derivatives with respect to position and with respect to time. Details of these techniques are presented in following sections of this report.
The simultaneous partial differential equations are shown to be of the hyperbolic type. Since the gas velocity is small relative to the sonic velocity in the gas, the wave phenomena can be neglected. It should be noted that the equations are of the hyperbolic type when wave phenomena is neglected. Thus the characteristics of this analysis are not the characteristic Mach lines of compressible flow. The characteristic lines, of variable slope, are functions of position and of time. The slope of the characteristics is dependent on the direction and velocity of the gas flow in the system components. The analytical expression for the gas velocity provides a good approximation to the actual gas velocity and its derivatives in the heater, regenerator and cooler and provides the necessary information to define the varying characteristic directions.

The computation takes advantage of the fact that along the characteristic lines the position variable is eliminated, thus transforming the partial differential equations into a set of simultaneous ordinary differential equations. The resulting ordinary differential equations are solved numerically using a fourth-fifth order Runge-Kutta integration technique. The computer program includes the determination of the characteristic directions that apply for the current step and an automatic computer adjustment of the step size. The Runge-Kutta integration along the characteristic lines provides a solution technique that is more stable than finite difference techniques frequently utilized in the solution of partial differential equations. An initial cosine curve assumption for the regenerator mesh temperature quickly produces a cyclic repetition of the computed gas temperature, density and pressure conditions. The temperature, the variable of primary interest, is automatically plotted using (off-line) computer graphics equipment.
THE BASIC EQUATIONS

The energy transfer in a Stirling cycle machine can be described by three basic principles: 1) conservation of mass, 2) conservation of energy, and 3) conservation of momentum. The general equations on a unit volume basis are

\[ \frac{\partial p_g}{\partial t} + \nabla \cdot (p_g \overline{u}_g) = 0 \]  
(1)

\[ \frac{\partial}{\partial t}(\rho_g c_T g \overline{u}_g) = \nabla \cdot [\rho_g (\overline{u}_g \overline{u}_g + \overline{U}_g \overline{U}_g) + \frac{c}{2G} (\nabla T_g)] + \frac{c}{c c_g g} \frac{\partial}{\partial t} - u \overline{A}(T_g - T_m) \]  
(2)

\[ p_g [(\overline{U}_g \cdot \overline{U}_g) + \frac{\partial U_g}{\partial t}] + \overline{V}_g \overline{P}_g = \overline{F}_v \]  
(3)

The momentum equation (3) will not be explicitly required in the set of simultaneous equations if an analytical expression for the gas velocity is available. In a following section of the paper an analytical approximation for the gas velocity is derived. It should be noted that while equation (3) is not utilized, the momentum factor is implicitly carried along in the computation through the gas density, velocity and pressure terms.

The enthalpy of the gas is typically much greater than the kinetic energy of the gas. Also the wave velocity in the gas is normally much greater than the gas velocity; therefore, the times of interest for the oscillatory flow are much greater than pressure wave propagation times. Assuming these fluid flow characteristics, the kinetic energy terms and the second derivative terms in equation (2) can be neglected. It should be noted that the compressibility of the gas is taken into account when...
computing volume, pressure, density and temperature levels and changes in these parameters.

In all following equations it is assumed that the flow is one-dimensional. Therefore the vector notation will be dropped. (For one-dimensional flow the differential operator \( V \) is a scalar operator, \( V = \partial / \partial x \)).

With the above assumptions, the partial differential equations defining the temperature and the density of the gas can be written in the matrix form

\[
\begin{bmatrix}
  U & 1 & 0 & 0 \\
  \gamma U & T & \gamma p & 0 \\
  0 & 0 & 0 & 1
\end{bmatrix}
\begin{bmatrix}
  \rho_x \\
  \rho_t \\
  T_x \\
  T_t
\end{bmatrix}
= 
\begin{bmatrix}
  - p_g U_g x \\
  - \gamma p T U_g x - h c_c (T - T_m) / \rho g C_v \\
  T_x \\
  T_t
\end{bmatrix}
\]  
(4)

The subscripts \( x \) and \( t \) on the \( \rho, T \) and \( U \) terms indicate partial differentiation with respect to \( x \) and \( t \) respectively. Thus, for example, \( \rho_t = \partial \rho / \partial t \) and \( U_{gx} = \partial U / \partial x \) etc.

In addition to the equations describing gas conditions, an equation describing the regenerator material temperature is required.

\[
\rho_m C_m (\partial T_m / \partial t) = h c_c (T - T_m) + K m U^2 T_m
\]  
(5)

In this equation the subscript \( m \) refers to the heat transfer material. The temperature of the material receiving and providing heat in the cooler and in the heater will be assumed to be constant.
AN ANALYTICAL APPROXIMATION FOR THE GAS VELOCITY AND ITS DERIVATIVE WITH RESPECT TO X

A Stirling cycle engine will be taken as the specific type of machine in this paper. Simple changes in nomenclature and detail would permit generalization to other Stirling machines. The portion of a Stirling cycle engine of interest is illustrated schematically in Figure 1.

![Figure 1. Schematic Diagram of Stirling Cycle Engine](image)

The velocity of the gas is a function of the velocity of the compression and expansion pistons, the flow geometry, and the flow resistance. The pistons will be assumed to move with simple sinusoidal motion with the expansion piston lagging the compression piston by 90°.

\[ U_c = R_c \omega \sin \omega t \] (6)

\[ U_e = R_c \omega \sin(\omega t - 90°) \] (7)

An "ideal" gas velocity would occur with zero flow resistance. This is equivalent to assuming uniform gas pressure in the region between the pistons (flow pressure drop and pressure waves are neglected), and also assuming one-dimensional flow (even though the flow area changes). The gas
velocity between the pistons can be determined by a linear Lagrange interpolation. Note that if the flow area were uniform and equal to the piston area the ideal gas velocity would be

\[ U_{gi} = \frac{U_c x_c + U_e x_e}{x_c + x_e} \]

where \( x_c \) and \( x_e \) are the distances from the point of interest to the expansion and compression pistons respectively. The geometry of a typical flow path between the pistons is rather complex. In that case the distances \( x_c \) and \( x_e \) from the pistons are not as significant as the gas volumes in determining the ideal gas velocity.

With the varying flow area generalizing equation (8) the ideal gas velocity (a function of \( x \) and \( t \)) will be approximately given by a "volume" Lagrange interpolation.

\[ U_g = \frac{(A_p/A_f)(U_c V_c + U_e V_e)}{(V_c + V_e)} \]

where \( V_c \) and \( V_e \) are the actual gas volumes from the point of interest, \( x \), to the compression and to the expansion pistons respectively.

The ideal velocity flow corresponds to nonviscous or zero pressure drop flow. The actual flow results in a pressure drop. That pressure drop depends on the length of the flow path, the fluid velocity, the flow path configuration, and the Reynolds number. The periodic flow will result in a flow pressure drop that is a function of time and position.

For the present application it will be convenient to define the effect of flow resistance on the gas velocity. So that

\[ U_g = U_{gi} - \Delta U_g \]
Consider a point \( x \) along the flow path. To be specific assume \( x \) is in the regenerator. Because of flow resistance the pressure and the density will be greater at points in the direction of the piston "driving" the flow than it will be at points in the direction of the receding piston. The flow resistance-pressure-density characteristic will result in a gas velocity that is less in absolute value than the ideal at all points along the flow path of the oscillating fluid except at the ends in contact with a piston.

The pressure drop can be expressed

\[
\Delta P = \frac{fD}{g} \frac{L \rho U^2}{2gD} \tag{11}
\]

The value of the friction factor \((f)\) for laminar flow is

\[
f = \frac{64}{Re} = \frac{64\mu}{(\rho g |U| D)} \tag{12}
\]

For turbulent flow the friction factor is dependent on the Reynolds number \((Re)\) and on a tube roughness factor. Typically \(Re \) will be less than 15000.

For \(Re\) values between 2100 and 15000 the friction factor can be approximated by the equation

\[
f = C_{1f} + \frac{C_{2f}}{Re} \tag{13}
\]

\(C_{1f}\) and \(C_{2f}\) are taken to approximate a selected curve. Note that in the laminar regime \((Re < 2100)\) \(C_{1f} = 0.0\) and \(C_{2f} = 64.0\)

From values tabulated in reference 18 it appears that the viscosity \((\mu)\) for hydrogen and for helium can be approximated by linear functions of
temperature (for temperatures in the range 300 < T_g < 1100°K). With this approximation

\[ u = a + bT_g \] (14)

Using equation (13) in equation (11) and taking acceleration effects into account by adding the \( \partial U_g / \partial t \) and \( \partial U_g / \partial x \) terms, gives

\[ \Delta P = - K_p (C_{1f} + C_{2f} / Re) \rho x_f U_g U_g / (2GD_f) - \rho U_g (U_g t + U_g U_g x_f / G) \] (15)

Considering the fluid as a spring, the force \( \Delta P_{gA_f} \) to produce the flow is obtained by a "deflection" or decrease in \( x \), say \( \Delta x \). Let \( K_g \) be a "spring constant" then, for small \( \Delta x \)

\[ \Delta P_{gA_f} = K_g \Delta x \] (16)

The change in pressure from the uniform pressure (zero viscosity) case is given by a pair of integrals, one with limits from the compression piston to \( x \) (the point of interest), and the other with limits from \( x \) to the expansion piston. That pressure effect can then be interpreted in terms of its effect on the position in equation (16).

It is reasonable to neglect any change in temperature due to the relatively small flow pressure drop because the cooler, regenerator and heater are designed for high heat transfer. Then noting the total pressure drop along the flow path has a contribution from the point \( x \) to the compression piston, and one from \( x \) to the expansion piston

\[ |\Delta P_c / P| + |\Delta P_e / P| = |\Delta V_c / V_c| + |\Delta V_e / V_e| \] (17)

- 11 -
Then letting \( A_f \Delta x = \Delta V_c = \Delta V_e \), and \( \Delta P = \Delta P_c + \Delta P_e \)

\[
|\Delta P| = \frac{P}{A_f} |\Delta x| \left( \frac{V_c + V_e}{V_c} \right) / V_c \left( V_c + V_e \right)
\]  

(18)

(The absolute values are used because the effect of the sign of \( \Delta P \) and \( \Delta x \) will be taken into account in equations (20) and (21).)

The change in distance (\( \Delta x \)) in equations (16) and (18) results in a change in gas velocity (\( \Delta U_g \)). Assume that

\[
\frac{\Delta U_g}{U_g} = K \frac{\Delta x}{x_f}
\]  

(19)

Then equating the pressure drop as given by equations (15) and (18), inserting \( \Delta x \) from (19) and solving for \( \Delta U_g \) (and designating the constant term as \( k_v \)) gives

\[
\Delta U_g = k_v \frac{(C_{1f} + C_{2f})}{Re} x_f \frac{V_c V_e x_f}{g f c e \ e g} \frac{U^3}{(2GD_f P (V_c + V_e)^2)}
\]  

(20)

The partial derivative of \( U_g \) with respect to \( x \) is approximately

\[
\frac{\partial U_g}{\partial x} = \frac{A_f (U_e - U_c)}{(V_c + V_e)} \left[ 1 - \frac{k_v V_c V_e x_f}{2GD_f P (V_c + V_e)^2} \frac{3C_{1f} \rho U^2}{2GD_f P (V_c + V_e)^2} \frac{2C_{2f} \rho |U|}{D_f} \right] + \frac{k_v (V_e - V_c) A_f \rho x_f}{2GD_f P (V_c + V_e)^2} \frac{C_{1f} + C_{2f}}{Re} U^3 g_i
\]  

(21)
Typical velocity curves are illustrated by Figure 2. The effect of the flow resistance on the gas velocity is exaggerated by the curves on the figure. The effect is most apparent in the slightly curved lines for 150° and for 330°.
CLASSIFICATION OF THE
PARTIAL DIFFERENTIAL EQUATIONS

The analytical approximations to \( U_g \) and \( \partial U_g / \partial x \) will be used in the sequel to simplify the treatment of the dynamic energy equations. The gas density and temperature are functions of position and of time. The total differentials of these terms are

\[
d\rho_g = \left( \partial \rho_g / \partial x \right) dx + \left( \partial \rho_g / \partial t \right) dt \tag{22}
\]

\[
dT_g = \left( \partial T_g / \partial x \right) dx + \left( \partial T_g / \partial t \right) dt \tag{23}
\]

Appending these equations to equation (4)

\[
\begin{bmatrix}
U_g & 1 & 0 & 0 \\
\gamma U_g T_g & T_g & \gamma p \frac{U_g}{g} & \rho_g \\
dx & dt & 0 & 0 \\
0 & 0 & dx & dt
\end{bmatrix}
= \begin{bmatrix}
- \rho \frac{U_g}{g} \\
- \gamma p \frac{T_g U_g}{g} - \frac{h A (T_g - T_m)}{c \rho} \\
T_x \\
dT_g
\end{bmatrix} \tag{24}
\]

This system of partial differential equations is of the hyperbolic, parabolic, or elliptic type when the discriminant of the characteristic equation is positive, zero, or negative respectively. (Ames reference 16)

The characteristic equation of this set of simultaneous partial differential equations is obtained by setting the determinant of the coefficient matrix equal to zero. The characteristic equation is

\[
- \gamma p \frac{U_g^2}{g} dt^2 + \rho_g (\gamma+1) U_g dtdx - \rho_g dx^2 = 0 \tag{25}
\]
Dividing through by \( \rho g \frac{dx^2}{dt} \) (\( \rho \) is nonzero) gives a quadratic equation in \( \frac{dx}{dt} \). The discriminant of that equation is

\[ B^2 - 4AC = U_g^2(\gamma-1)^2 \]  

(26)

Note that this discriminant is greater than zero (except locally in time and space when \( U_g \) is zero. Therefore the set of equations is hyperbolic (except parabolic when \( U_g = 0 \)).

CHARACTERISTIC DIRECTIONS

Solving the characteristic equation for \( \frac{dt}{dx} \) provides the characteristic directions. Then assigning \( \alpha \) and \( \beta \) to the distinct directions

\[ \frac{dt}{dx}_\alpha = \frac{1}{U_g} \]  

(27)

\[ \frac{dt}{dx}_\beta = \frac{1}{\gamma U_g} \]  

(28)

Figure 3 is a computer drawn plot of a characteristic line network in the regenerator portion of the flow path.

FIGURE 3 PLOT OF ALPHA AND BETA CHARACTERISTIC LINES
Along the characteristic lines the determinant is zero. The equations will have a solution only if the determinant is also zero when the right hand column vector is substituted for any column of the matrix. Then setting up the equation in terms of $\frac{dt}{dx}$ and successively inserting the $\alpha$ and $\beta$ characteristic values for $\frac{dt}{dx}$ will reduce the partial differential equation to a set of ordinary differential equations. It is necessary to select appropriate columns for replacement by the right hand vector so as to get an ordinary differential equation for each of the dependent variables. (In some cases a trivial result may occur.)

Substituting the right hand column vector for the first column gives a determinant that must equal zero for a solution.

\[
\begin{pmatrix}
- \rho_g \frac{U_g}{g} & 1 & 0 & 0 \\
- \gamma p_g \frac{T_g}{g} & T_g & \gamma p_g \frac{U_g}{g} & \rho_g \\
- h_c A_c \frac{T_g - T_m}{C_v g} & d\rho_g \\
0 & dt & 0 & 0 \\
dT_g & 0 & dx & dt
\end{pmatrix} = 0
\] (29)

After substitution of $\frac{dt}{dx})_\alpha = \frac{1}{U_g}$ this determinant reduces to the equation

\[
\left( \rho_g \frac{\partial U_g}{\partial x} + d\rho_g/dt \right) (\gamma p_g \frac{U_g}{g} - \rho_g \frac{U_g}{g}) = 0
\] (30)

Since $\gamma \neq 1$ the first term must equal zero. Therefore the density is
defined along the $\alpha$ characteristic by the ordinary differential equation

$$\frac{d\rho_g}{dt} = - \rho_a \frac{\partial U_g}{\partial x}$$  \hspace{1cm} (31)$$

Along the $\beta$ characteristic the substitution $dt/dx)_\beta = 1/\gamma U_g$ gives

$$(\rho_g \frac{\partial U_g}{\partial x} + \frac{d\rho_g}{dt})(\gamma \rho_g U_g - \rho_g U_g) = 0$$  \hspace{1cm} (32)$$

The second term is identically zero so another substitution is required. Substitution of the right column for the second column gives the same result as above, i.e., defines $d\rho_g/dt$ along the $\alpha$ characteristic, but does not define $dT_g/dt$.

Replacing either the third or fourth column of the matrix by the right hand vector gives an equation including $dT_g/dt$ and $d\rho_g/dt$. Taking the value for $d\rho_g/dt$ along the $\alpha$ characteristic

$$\frac{d\rho_g}{dt} = - \rho_a \frac{\partial U_g}{\partial x}$$  \hspace{1cm} (33)$$

and using the $\beta$ value, $dt/dx)_\beta = 1/\gamma U_g$ provides an ordinary differential equation defining the gas temperature

$$\frac{dT_g}{dt} = - T_g \frac{\partial U_g}{\partial x} (\gamma - \rho_a \frac{\partial U_g}{\partial x} / \rho U_g) - h c A (T - T_m) / C_v \rho \beta$$  \hspace{1cm} (34)$$

In this equation the $\alpha$ and $\beta$ subscripts indicate that the various functions are to be evaluated along the $\alpha$ and $\beta$ characteristics respectively, thus

$$U_g \frac{\partial U_g}{\partial x} = \frac{\partial U_g}{\partial x}$$  \hspace{1cm} (35)$$
THE COMPUTER PROGRAM

The computer program CDEE (characteristic dynamic energy equations) is designed to solve equations (3), (5), (33) and (34) using equations (27) and (28) to provide appropriate characteristic points, using equations (9), (10), (20), and (21) to provide gas velocity information. The gas velocity functions uncouple the momentum equation (3) from the system of equations. Note that equations (33) and (34) do not explicitly involve position, and include position derivatives only in the $\partial U/\partial x$ terms. This latter term is provided by the analytical expression (21). Many other mathematical equations and logical criteria are also utilized in the program.

The Runge-Kutta RKF45 integration program utilizes computer-determined basic time increments ($H$) with weighted integration points at $H/4$, $3H/8$, $H/2$, $12H/13$ and $H$. It is accurate to fifth order (sixth order locally) according to reference 17. The characteristic directions are utilized to determine appropriate "characteristic points" for evaluation of the variables.

The utilization of the characteristic directions and the analytical expression for the gas velocity provide a significant advantage for numerical solution of the dynamic energy equations. The advantage is that the usual finite difference solution of the partial differential equations can be replaced by a rather sophisticated Runge-Kutta integration routine, described in detail in reference 17. Adams type predictor correction integration techniques could be used but have not been applied.

The major parts of the program are:
A. CDEE, Characteristic Dynamic Energy Equations

1. The MAIN program
2. The CHIC subroutine
3. The REGEN subroutine
4. The Runge-Kutta integration program RKF45 with subroutines, RKFS, and FEHL

B. DEEPF, Dynamic Energy Equation Plotting Program

The MAIN Program of CDEE

The main program provides general program control. This portion of the program provides for specification of the computation parameters, and logical and physical data. MAIN provides for specification and computation of derived initial and boundary conditions. The variables used in the program are defined by "comment" statements and are provided with default values. MAIN provides for all input and output. Input variations are entered through three NAMELISTs so that no special input FORMAT statements are required. In practice the NAMELISTs are used to change the default values to those desired for a specific analysis.

The program output is from MAIN. It contains all WRITE statements and all FORMAT statements. Error messages are handled by setting flags so that such output is also from MAIN.

The variables and parameters used in the program can be divided into the following four categories:

1. Computational data that define time and position increments, accuracy requirements, the extent of the computation, and other program control and bookkeeping functions

2. Logical data that can be set up to permit alternate conditions, alternate fluids and differences in operational or computational logic
3. Numerical data for the independent variables and parameters that define the physical configuration, the material properties and the operating conditions for a particular analysis.

4. Dependent variables or computed values that comprise the computer output and provide the desired information on system characteristics.

The first three groups of variables and parameters are included in three NAMELISTs: CONDAT, LOGDAT, and NUMDAT, respectively. Default values for all inputs are provided in MAIN so that only those requiring different values need be entered through the appropriate NAMELIST.

The computational data is listed alphabetically in a NAMELIST called COMDAT. This data includes such items as number of increments to be used in each part of the computation, initial and final time, or degrees of rotation. (The actual time increment used varies during the computation and is automatically adjusted in RKFS, the Runge-Kutta integration subroutine.)

The program provides for selection of different working gases, alternative computational logic, and various assumptions through the specification of selected logical data which are listed alphabetically in a NAMELIST called LOGDAT.

The numerical data and independent variables for the program are listed in a NAMELIST called NUMDAT. This includes data that describes the physical configuration, various material properties, initial conditions, boundary conditions, and the physical constants that are required for the computation.

All NAMELISTs are arranged alphabetically to facilitate checking. Virtually all input data is included in the NAMELISTs. However, because of the NAMELIST input characteristic (and because default values are provided), only specific items in the list to be changed need be typed into an input.
NAMELIST. All the NAMELISTs are read by MAIN before execution and all are printed out in the standard free format at the beginning of the program execution, and also at one point along with the formatted output. This provides a convenient check of the actual parameter values that were used for a particular computation.

The MAIN program includes segments to insure that total mass is conserved, to compute work output, and to enter data on tape for off-line plotting by DEEPP.

The CHIC Subroutine

The regenerator is the region of greatest interest. It has by far the greatest temperature variation, ranging from the temperature of the cooler to the temperature of the heater. The uniform increment length in the regenerator (LR/NINCR) is computed from the selected number of increments. Variable increment lengths are used in the heater and cooler to permit a reasonable total number of increments and still include all of the long, relatively uniform temperature heater and cooler. The subroutine CHIC (Cooler, Heater Increment Computation) is provided to adjust the size of the increments in a progressive manner. The increment on either side of the regenerator is the same length as those in the regenerator. A ratio (R) is computed such that a selected number of increments will cover the full length at the heater (or cooler). The length of the Ith increment (in the heater, for example) is

$$XINC(I) = XINCR \times R^{**}(I-1)$$  \hspace{1cm} (36)

The ratio R is computed from the equation

$$XINCR \left(1 + R + R^2 + \ldots + R^{N-1}\right) = LH$$  \hspace{1cm} (37)
The number of increments in the cooler, regenerator, and heater are specified independently in the computation data NAMELIST (COMDAT).

The printout of pertinent data in a controlled format at specified time (or angular rotation) increments and at specified evaluation positions is provided by MAIN.

The REGEN Subroutine

REGEN is the portion of CBEE in which the gas velocity is computed and the equations to be integrated are evaluated. This subroutine provides for computation of required characteristic points which do not in general coincide with the specific position increments into which the system is divided. REGEN utilizes a number of logical variables that permit a variety of computational assumptions. They include use of hydrogen or helium, various fluid flow area change configurations, and other flow characteristics. The area variations include linear area variation (LAV), linear velocity variation (LVV), and uniform velocity ratios (UVR) at successive evaluation points. The primary function of REGEN is evaluation of the gas velocity and evaluation of the time derivatives of the density, the gas temperature, and regenerator mesh temperature. REGEN is used as an EXTERNAL function which is called by arguments in the RKF45, RKFS and FEHL subroutines.

The RKF45 Runge-Kutta Integration Program

The Runge-Kutta integration is carried out by three subroutines described below. These subroutines, described in detail in reference 17 were modified to permit computation using the varying network of characteristic points in place of the usual regular mesh network.
RKF45 is an interface subroutine that implements the fourth-fifth order Runge-Kutta integration of a system of first order ordinary differential equations. This subroutine is the bookkeeping portion of the overall integration program which includes RKFS and FEHL in addition to RKF45.

RKFS is a control subroutine that checks accuracy requirements and provides for automatic adjustment of the time step. The actual numerical integration is carried out by the subroutine FEHL which is called from RKFS.

FEHL integrates the system of first order equations (in REGEN). Initial values and the initial derivatives are specified at the starting time. (Initial in this context means simply the values at the start of a particular step.) FEHL advances the solution over one time step that is set by RKFS. The variable time step characteristic of the program is provided by RKFS so that FEHL receives a time step that is fixed (but may be different at another call).

DEEPP, a Plotting Program

The gas temperatures computed by CDEE are written into a library file. A particular library file called CEDATnnn is retrieved for off-line plotting by computer graphics equipment. The plotting program DEEPP (Dynamic Energy Equation Plotting Program) is an interactive program written in BASIC. The program is flexible so that it can be run with temperatures in degrees Rankine or in degrees Kelvin; the scale can be adjusted for the size plot desired. The plot can be either temperature versus time at a specified position or temperature versus position with crank rotation as a parameter.
Typically the cooler and heater are much longer than the regenerator, but the temperature variation in the regenerator is of greater interest than the relatively uniform cooler and heater temperature. To provide a good "picture" of the gas temperature profiles in the regenerator the major portion of the plot (actually the center half) is devoted to regenerator gas temperature. The program is set up to use different scales in the three regions, or for a true scale but with only a portion of the heater and cooler included. In the latter case the scale is set by the regenerator, which is half of the plotted abscissa, the part of the heater and cooler included on the plot is equal to half of the regenerator length. This BASIC program is interactive. The various alternatives are obtained by operator response to questions printed on the screen.

**Computational Parameters**

The numerical values associated with a particular physical configuration are very significant in an analysis. The determination of appropriate values is usually a routine computation, however occasionally the values and the effects are subject to interpretation. In some cases significant research efforts may be required to determine the effects.

The ratio of heat transfer area to flow volume (or perimeter to flow cross section) is a very significant parameter for the cooler, the heater and the regenerator. For units with simple round tubes the ratio is simply $4/\text{diam.}$ with an appropriate dimension. For a regenerator comprised of many layers of fine stainless steel screen the effective value is not obvious. For this study the following values were used:
The heat transfer was defined in terms of the Nusselt number (\( \text{Nu} = \frac{h d}{k} \)). Laminar flow was assumed when the Reynolds number (\( \text{Re} = \frac{\rho U d}{\mu} \)) is less than 2100. It is assumed that the flow is turbulent when \( \text{Re} \) is greater than 2100. The following equations were utilized for convective heat transfer:

\[
\text{Nu} = 3.65 \text{ for laminar flow}
\]

\[
\text{Nu} = 0.023 \left( \frac{\rho U d}{\mu} \right)^{0.8} \left( \frac{\mu}{k} \right)^{0.4} \text{ for turbulent flow}
\]

In the latter equation the Prandtl number (\( \text{Pr} = \frac{C_p \mu}{k} \)) was taken as constant (\( \text{Pr} = 0.70 \) for hydrogen and \( \text{Pr} = 0.73 \) for helium). The gas conductivity \( k \) and the gas viscosity \( \mu \) were approximated by linear functions of gas temperature. These approximations provided values reasonably close to values as given in the handbook for the limited temperature range that is applicable for this study.

The pressure drop effect on gas velocity is assumed to vary with distance between the compression and the expansion pistons according to the relationship as given by equation (9), repeated here for convenience

\[
\frac{U}{gI} = \left( \frac{A_p}{A_f} \right) \left( \frac{U}{v_c} + \frac{U}{v_e} \right) / \left( \frac{v_c}{v_c} + \frac{v_e}{v_e} \right)
\]

Note that at the compression and at the expansion pistons the gas velocity will be equal to the respective piston velocity as it must be. Between the pistons the gas velocity is a gas volume Lagrange average.
Using the equation (9) and the assumptions pointed out previously, the change in gas velocity from the ideal is given by equation (20). Note that this expression (that is the assumptions leading to this expression) results in a gas volume effect that takes the gas volume at each end into account. The maximum effect of this factor is at the center as would be expected. That is, the maximum decrease in gas velocity occurs at the mid point between the pistons (in terms of volume). The maximum value of the \( \frac{V_c V_e}{(V_c + V_e)^2} \) term is 1/4. To bring the net gas velocity effect of the flow resistance up to the assumed value a pressure increment coefficient (PICO) is introduced as a multiplicative factor in the pressure drop and in the velocity drop equations. One additional factor is introduced because it appears that the pressure drop, particularly that in the regenerator, is understated by the classical pressure drop expression (equation 11). This seemed to be particularly significant for the helium cases. To compensate for this perceived effect a factor that will provide an appropriate nonlinear gas velocity effect (with greatest significance at the higher gas velocities) is needed. This has been provided by an increase in an exponent (PIEX) on the absolute gas velocity from 1.0 to PIEX with a value greater than one, typically a value of 1.25 has been used. PICO and PIEX are included in the NUMDAT NAMELIST so values other than the default values can be used when that is deemed advisable.

RESULTS

The variation of gas temperature with position and with time is one of the more distinctive characteristics of Stirling cycle engines. Typically temperature varies within a range of ± 30° C of the cooler temperature in
the regions close to the compression cylinder. In the heater typical variations are within ±130° C of the heater temperature. (Specific typical values are given below.) This variation is due to the oscillation of the gas between the various components along the flow path as the gas is subject to periodic compression and expansion. It should be noted that typical volumes of the cooler, regenerator, heater and dead spaces are such that the gas does not traverse the complete path. For example, in the GPU-3 engine the total volume between the cylinder is approximately 1.6 times the total displacement volume of one cylinder. The relative volumes (with values comparable to those for a GPU-3) based on the total maximum volume, which for the assumed configuration occurs when the compression piston crank is at 135°, are as follows:

<table>
<thead>
<tr>
<th>Segment</th>
<th>At 135° (Max Vol)</th>
<th>At 315° (Min Vol)</th>
<th>At TDC</th>
<th>At BDC</th>
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<tr>
<td>Compression cylinder</td>
<td>25.5%</td>
<td>4.4%</td>
<td>0%</td>
<td>30%</td>
</tr>
<tr>
<td>Dead volume cooler region</td>
<td>11.4</td>
<td>-</td>
<td>Same as at left</td>
<td>-</td>
</tr>
<tr>
<td>Cooler</td>
<td>2.6</td>
<td>-</td>
<td>Same as at left</td>
<td>-</td>
</tr>
<tr>
<td>Regenerator</td>
<td>5.3</td>
<td>-</td>
<td>Same as at left</td>
<td>-</td>
</tr>
<tr>
<td>Heater</td>
<td>11.3</td>
<td>-</td>
<td>Same as at left</td>
<td>-</td>
</tr>
<tr>
<td>Dead volume heater region</td>
<td>18.4</td>
<td>-</td>
<td>Same as at left</td>
<td>-</td>
</tr>
<tr>
<td>Expansion cylinder</td>
<td>25.5</td>
<td>4.4*</td>
<td>15*</td>
<td>15*</td>
</tr>
<tr>
<td>Total</td>
<td>100.0%</td>
<td>57.8%*</td>
<td>64%*</td>
<td>94%*</td>
</tr>
</tbody>
</table>

* All values are based on the total at the maximum volume position.
The approximate relative volumes are for a 90° phase difference. For the GPU-3 the ratio of maximum volume to minimum volume is approximately 1.73. The relative volume and the associated compression and expansion piston positions are illustrated schematically in Figure 5. The sine curves represent the position of the pistons with the compression piston leading the expansion piston by 90°. The vertical distance between the sine curves is approximately proportional to the gas volume. Note the change in volume with crank rotation as illustrated by the cyclical change as the time varies along the horizontal axis. The relative magnitudes of significant volumes are indicated on the figure.

The curves of Figure 4 indicate typical gas temperature variation \((\Delta T/\Delta t)_{c-e}\) due to the compression and expansion effects. The temperature of the gas is affected by factors other than compression and expansion during the cycle. Such factors are not included here. (See Figures 7, 10 and 11 and the related discussion.) The curves of Figure 4 represent the solution of the isentropic compression expansion equation

\[
(\Delta T_g/\Delta t)_{ce} = (1-\gamma)(T_1/V_1)A \rho c R \omega (\sin(\omega t+\phi) - \sin \omega t)
\]  (38)

The skewed shape of the curves is primarily due to the dependence on the gas temperature which has a skewed irregular shape as shown in Figure 7. The shape of the gas temperature curves is the result of the complex phenomena including convective heat transfer, periodic motion through the heater, regenerator and cooler regions, and compression and expansion.

The curves of Figure 6 illustrate the typical cyclic gas pressure characteristic in the regenerator. Note that the pressure curves have a
Figure 4. Typical Compression-Expansion Temperature Effect

Figure 5. Schematic Diagram of Relative Volume and Position of Pistons
(Sine curves represent piston positions, distance between curves is approximately proportional to typical gas volume)
Figure 6. Typical Gas Pressure vs Crank Rotation (time) Curves

Figure 7. Typical Gas Temperature vs Crank Position (time) Curves
regular shape but are distorted from sine waves with broad "valleys" and smooth but narrower peak regions.

The cited curves are referred to as typical because they illustrate general characteristics. With minor modifications and scale changes they could be used for computations with different input data.

Figures 8a and 9a are pressure-volume plots for hydrogen and for helium as the working gas. The figures include separate closed curves for the compression and the expansion cylinders plotted in a conventional manner as, for example, in Ash. The pairs of closed curves are plotted with the compression cylinder volume for the narrower curve, and with the expansion cylinder volume for the "fatter" curve. This author questions the significance of such curves because in a Stirling cycle engine the cylinders are connected without valving by the cooler, regenerator and heater. The curves do not represent separate portions of a cycle as do the p-v diagrams for an internal combustion engine.

The p-v curves of Figures 8b and 9b are believed to be more significant. They are plotted as pressure versus volume curves with the volume varying from the minimum volume (the volume not displaced plus the minimum volume of gas in one or the other or both cylinders) to the maximum volume. Figure 5, previously discussed, illustrates these points. As discussed in a previous section of this report, the maximum volume for the assumed configuration occurs at 135° for the compression piston, and the minimum volume occurs at the 315° compression piston position. For the plots of Figures 8b and 9b the abscissa is labeled in terms of the decimal fraction of maximum volume. For this type of p-v diagram, during the expansion portion from minimum to maximum clockwise (the upper curve) the lower of the compression cylinder
Figure 8. Typical Pressure-Volume Diagrams for Stirling Cycle with Helium at $30 \times 10^5$ N/m$^2$ Mean Pressure.

Figure 9. Typical Pressure-Volume Diagrams for Stirling Cycle with Hydrogen at $45 \times 10^5$ N/m$^2$ Mean Pressure.
pressure and the expansion cylinder pressure should be used. During the
compression portion (the lower part of the closed curve) the higher of the
compression cylinder pressure and the expansion cylinder pressure should be
plotted. Using the above logic the specific pressure point plotted will
depend on the direction of the gas flow. The pressure-volume area (indicated
work) will then exclude pressure drop due to fluid flow resistance.

A typical gas temperature versus position plot is presented in Figure 10.
This data is for conditions selected to be similar to those used by NASA
for experimental runs with the results listed in reference\textsuperscript{5}. The plot drawn
by DEEPP is from computer output data as stored in CEDAT 198.

Figure 11 is a "softened" gas temperature versus position plot drawn to
provide a clearer picture of the temperature pattern as it varies in the flow
region with position and with time. The system has been softened by reducing
the effective heat transfer in the regenerator to about one-eighth of the
computed typical value. This computer plot was made from data generated by
the computer and stored in file CEDAT 63.

Power versus RPM curves are presented in Figure 12a. These curves for
the engine operating with hydrogen have been plotted from data in CEDAT 194
to CEDAT 199. A plot of NASA experimental data as reported in reference\textsuperscript{5}
is included in Figure 12a.
FIGURE 10  GAS TEMPERATURE VS. POSITION

FIGURE 11  GAS TEMPERATURE VS. POSITION
(Softened System)
The curves of Figure 12b are typical plots of power versus RPM for the assumed Stirling cycle engine configuration using helium as the working gas. In Figures 12a and 12b the dashed portion of the curves are based on runs with some variation in conditions. The dashed extensions while not simple extrapolations are not plotted directly from data and operating conditions fully consistent with the sold line portions of the curves.

![Figure 12. Power vs Engine Speed for Various Mean Pressures](image-url)

- Hydrogen
  - 700°C Heater
  - 15°C Cooler
  - NASA Experiments
  - (27.6x10^5 N/m^2) (Ref 5)

- Helium
  - 700°C Heater
  - 15°C Cooler
  - Mean Pressure
    - 45x10^5 N/m^2
    - 35x10^5 N/m^2
    - 23x10^5 N/m^2
    - 6.0
    - 5.0
    - 4.0
    - 3.0
    - 2.0
    - 1.0
    - 0.0

- Engine Speed, RPM
  - 1000
  - 2000
  - 3000
  - 4000

- Power, KW
  - 0.0
  - 5.0
  - 4.0
  - 3.0
  - 2.0
  - 1.0

- Original Page: OF POOR QUALITY
Effects of Changed Operating Conditions

The most significant factor affecting computed power output is the gas used. Helium and hydrogen were considered. The computations indicated that for similar conditions the maximum power output is at considerably higher rotational speeds when operating with hydrogen. This is primarily due to the lower viscosity and the resultant lower flow pressure drop. Other properties of hydrogen also have favorable effects. The power output at any given speed is higher for hydrogen than for helium with similar assumed conditions.

Increasing the gas pressure has a direct effect on the computed power output. At relatively low pressures the effect appears to be greater than a simple linear effect; however the computations did not take into account leakage or other problems more pronounced with higher pressures. The effect of cooler and heater temperatures is as expected; however only a few variations of these parameters were made. Detailed parameter variation studies have not been made for other factors. One run was made with much lower temperatures and changing from expansion piston phase lag to expansion piston phase lead. This simulated a Stirling cycle heat pump application. The results were not analyzed in detail but they were consistent with expectations.

Suggested Extensions and Modifications of this Research

It is interesting to note that the temperature variations as computed by CDEE for the cooler or compression region are somewhat less than they would be for isentropic compression and expansion while the variations are somewhat more than the isentropic variations in the heater or expansion region. Typical values of the variations are as follows:
1. With hydrogen as the working gas
   a. Cooler $\Delta T_g$ (CDEE computation) = 35° C
      $\Delta T_g$ (Isentropic) = 45° C
   b. Heater $\Delta T_g$ (CDEE computation) = 180° C
      $\Delta T_g$ (Isentropic) = 150° C

2. With helium as the working gas
   a. Cooler $\Delta T_g$ (CDEE computation) = 50° C
      $\Delta T_g$ (Isentropic) = 65° C
   b. Heater $\Delta T_g$ (CDEE computation) = 250° C
      $\Delta T_g$ (Isentropic) = 210° C

The typical isentropic value, cited are primarily dependent on the compression ratio and the value of $\gamma = C_p/C_v$, as the cooler and heater temperature levels will not vary drastically. Typically for this study $T_c = 15° C$ and $T_h = 704° C$.

The values computed by CDEE are dependent on a number of parameters; the most significant ones are compression ratio, temperature levels, heat transfer area, the value of $\gamma$, and other gas properties values.

The variation from the isentropic case can be accounted for by the heat transfer effects. A check of the computed values indicates that effective polytropic "n" values with hydrogen as the working gas are approximately 1.3 for the cooler and 1.52 for the heater. These values can be compared with a "$\gamma$" value of 1.4. When helium is used as the working gas the polytropic "n" values are approximately 1.48 for the cooler and 1.85 for the heater, compared with a "$\gamma$" value of 1.67. The regenerator between the cooler and heater is relatively close to an isothermal region with rather small temperature changes with time. There is, of course, a large temperature gradient (variation with position) in the regenerator.
It might be possible to develop a simple, effective and reasonably accurate Stirling cycle analysis technique based on a generalization and extension of the observations in the preceding paragraph. This would probably entail the determination of effective polytropic exponents based on design factors and correlation with experimental data, followed by thermodynamic, fluid mechanics and general mechanical analysis techniques.

A modification in CDEE that might be worthwhile was tried but not carried out to a conclusive evaluation. The intent was to provide for a coarse initial computation by bypassing the computer adjusted time increment routine. This routine may impose higher accuracy criteria than is justified for some parts of the computation. The intent was to provide an optional QUICK logic routine. Perhaps a simple relaxation of intermediate accuracy requirements would be a more fruitful approach. This could be accomplished by a simple logic addition to permit variable accuracy requirements with a lower accuracy for an initial computation.

The program would be suitable for a detailed parametric study, and with some refinements for system design and optimization studies.

A study of transient effects and system control studies could be carried out with program simplification so that particularly pertinent data would be obtained with minimum computation. The computer program could be modified to provide for an iteration on the computed gas density, temperature and pressure values. Such a modification could permit larger time and position increments and provide greater accuracy.
### NOMENCLATURE

**NOMENCLATURE**

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<tr>
<th>Symbol</th>
<th>Definition</th>
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<tr>
<td>$A_f$</td>
<td>area of flow</td>
</tr>
<tr>
<td>$A_{fc}$</td>
<td>convective heat transfer area</td>
</tr>
<tr>
<td>$C_c$</td>
<td>specific heat at constant pressure</td>
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<tr>
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</tr>
<tr>
<td>$U$</td>
<td>velocity</td>
</tr>
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<td>differential operator ($\partial^3/\partial x^3+\partial^3/\partial y^3+\partial^3/\partial z^3$)</td>
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<td>$\omega$</td>
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### Subscripts

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REFERENCES


